

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31280
Name: Birk Petroleum
Address: 874 12th Rd SW
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Brian L. Birk
Phone: (620) 364-5875
Contractor: Name: Edward E. Birk
License: 8210
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/18/2006	09/15/2006	10/03/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27053-0000
County: Woodson
SE NW SE Sec. 29 Twp. 23 S. R. 15 East West
1670' feet from (S) / N (circle one) Line of Section
1650' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowers Well #: New 1B

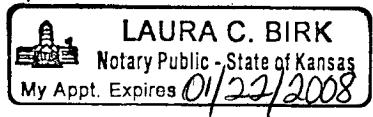
Field Name: Winterscheid
Producing Formation: Mississippi
Elevation: Ground: 1068.6' Kelly Bushing: _____
Total Depth: 1568' Plug Back Total Depth: 1565'
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1565
feet depth to surface w/ 175 sx cm.

Drilling Fluid Management Plan ACT II KGR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jinda K. Birk
Title: Agent Date: 12/01/2006
Subscribed and sworn to before me this 1st day of December
06
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 04 2006
KCC WICHITA

Operator Name: Birk Petroleum Lease Name: Bowers Well #: New 1B
 Sec. 29 Twp. 23 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray</u> <u>None</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>370</td> <td>810</td> </tr> <tr> <td>Mississippi</td> <td>1530</td> <td></td> </tr> <tr> <td>TD</td> <td>1568</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	370	810	Mississippi	1530		TD	1568	
Name	Top	Datum											
Kansas City	370	810											
Mississippi	1530												
TD	1568												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14"	8 5/8		40'	Portland A	16	1 sx. Calcium
Casing	6 3/4	4 1/2		1565	Thick Set	65	Kol Seal 5#, 1/4# Flo Seal
Casing	6 3/4	4 1/2		1565	60/40 Pozmix	110	Gel 6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1554' - 1560'	100 Gal. 15% Hcl	
		750 Gal 15% Is-Hcl	
		2 Gal Ultra Gel 950	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1541			
Date of First, Resumerd Production, SWD or Enhr. 10/05/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2		5			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

RECEIVED
 DEC 04 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08887
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-06	1519	Bowers 1B	29	23	15	Woodson
CUSTOMER Ed Birk			TRUCK #			
MAILING ADDRESS 302 S 16th St.			DRIVER			
CITY Burlington			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66839			TRUCK #			
			DRIVER			

JOB TYPE <u>long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1568</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH <u>1565</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>27 1/2</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Established rate. Mixed & pumped 1 gal soap with 10 bbl water followed by 25 bbl dye. Ran out of water, waited on trucks to reload. Mixed 33 bbl more dye followed by 110 5x 60/40 p02, 6% gel, 1/4 flo-seal, 5# kol-seal. Circulated dye to surface. Mixed 100 5x thick set, 5# kol-seal, 1/4 flo-seal. Flushed pump clean. Released 4 1/2 plug. Pumped plug to TD of casing. Checked depth with wire line. Well held 800 PSI. Set float.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	800.00
5406	75	MILEAGE	495	236.25
5402	1565'	casing footage	495	266.08
5407	min	ten miles	122	275.00
5407A		ten miles	510	372.49
5404	4	stand by 4 men X 1 hr		276.00
1107	44#	flo-seal		79.20
1110A	875#	kol-seal		315.00
1118B	660#	gel		92.40
1126A	62 5x	Thickset		908.30
1131	96 5x	60/40 p02		897.60
4404	1	4 1/2 plug		40.00
RECEIVED			<u>gub</u>	<u>4558.20</u>
DEC 04 2006				
KCC WICHITA				
			<u>6230</u>	SALES TAX <u>146.95</u>
				ESTIMATED TOTAL <u>4705.24</u>

AUTHORIZATION _____ TITLE W# 209241

DATE _____