

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8/2/06	8/3/06	8/9/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24014-00-00

County: Labette

\_\_\_\_\_ ne \_\_\_\_\_ Sec. 6 Twp. 31 S. R. 19  East  West

660 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Good Rev. Trust Well #: 6-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 964 Kelly Bushing: n/a

Total Depth: 987 Plug Back Total Depth: 980.60

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 980.60

feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan Plt. II KGR 10/31/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/1/06

Subscribed and sworn to before me this 1<sup>st</sup> day of December

2006

Notary Public: Serra Klauaman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
DEC 06 2006

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Good Rev. Trust Well #: 6-1  
 Sec. 6 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	980.60	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-892/834-836/828-830	300gal 15%HCLw/ 21 bbls 2%KCl water, 428bbls water w/ 2% KCL, Biocide, 8100# 30/70 sand	890-892/834-836  828-830
4	704-706/675-677/605-607/574-578/542-544	400gal 15%HCLw/ 38 bbls 2%KCl water, 672bbls water w/ 2% KCL, Biocide, 15000# 30/70 sand	704-706/675-677  605-607 574-578/542-544
4	460-464/445-449	300gal 15%HCLw/ 23 bbls 2%KCl water, 488bbls water w/ 2% KCL, Biocide, 12000# 30/70 sand	460-464/445-449

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>942</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/6/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>26.6mcf</u>	<u>20bbls</u>		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

80306

**Michael Drilling, LLC**

**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 08/03/06  
**Lease:** Good Rev Trust  
**County:** Labette  
**Well#:** 6-1  
**API#:** 15-099-24014-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	643-650	Sand
20-48	Lime	650-676	Shale
48-90	Sand	676-677	Coal
90-160	Lime	677-705	Shale
160-184	Shale	705-707	Coal
184-276	Sandy Shale With Lime Streaks	707-723	Sandy Shale
276-372	Sandy Shale	723-724	Coal
372-383	Lime	724-736	Shale
383-411	Shale	736-771	Sandy Shale
411-445	Lime	771-772	Coal
445-452	Shale	772-833	Shale
452-460	Lime	833-836	Coal
460	Gas Test 20" at 1/4" Choke	836-888	Shale
460-464	Black Shale	888-890	Coal
464-545	Shale	890-900	Sandy Shale
545-562	Sand	900-905	Shale
562-564	Shale	905-987	Missippi Lime
564-565	Coal	912	Gas Test 26" at 1/2" Choke
565-575	Shale	987	Gas Test 26" at 1/2" Choke
575-576	Lime	987	TD
576-578	Coal		
578-640	Shale		Surface 20'
610	Gas Test 20" at 1/2" Choke		
640-643	Coal		

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**KANSAS CORPORATION COMMISSION**

DEC 06 2006

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1740**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe / Craig

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-06	Good Run Trust 6-1	6	31	19	LTB

FOREMAN / OPERATOR	JME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe / Craig	2:00	6:15		903427		11.25	Joe Blevins
Tim A		6:00		903255		4	Tim A
<del>David C</del> Russell		5:45		903103		3.75	Russell
DAVID C		6:00		903140	932452	4	David C
TROY W		5:00		931615		3	Troy W
MAVERICK D		4:00		extra		2	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 10.5 4 1/2  
 CASING DEPTH 980.60 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 15.63 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
~~RAW 2 SK gal solvent to surface.~~ Installed cement head RAW 2 SKS  
 gel + 10 bbl dye + 131 SKS of cement to get dye to surface.  
 Flush pump. Pump wiper plug to bottom of Set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	980.60	FT 4 1/2 Casing	
	5	Centralizers	
931300	1 hr	Casing tractor	
6072410	1 hr	Casing trailer	
903427	11.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	1245K	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2" + 3"	
1126	1	OWC Blend Cement 4 1/2 Wiper	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 K	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931615	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Floatshoe	

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