

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Landmark Drilling  
License: 33549  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
6/4/06    6/9/06    *Plugged 6-9-06*  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 051-25539-0000  
County: Ellis  
NW NE SE NE Sec. 23 Twp. 14 S. R. 17  East  West  
1488 feet from S N (circle one) Line of Section  
500 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J & A Well #: 2  
Field Name: wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1959 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3550 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ \* \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *P+A KQR 10/31/07*  
(Data must be collected from the Reserve Pit) *Alt 2*  
Chloride content 40,000 ppm Fluid volume 500 bbls  
Dewatering method used allowed to dry & backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/30/06

Subscribed and sworn to, before me this 30<sup>th</sup> day of November  
2006

Notary Public: Katherine Bray  
Date Commission Expires: 7-3-08  
KATHERINE BRAY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL EXPIRES 7-3-08

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**DEC 01 2006**

**KCC WICHITA**

Operator Name: Castle Resources Inc. Lease Name: J & A Well #: 2  
 Sec. 23 Twp. 14 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1113-56</td> <td>853</td> </tr> <tr> <td>Heebner</td> <td>3186</td> <td>-1220</td> </tr> <tr> <td>Toronto</td> <td>3206</td> <td>-1240</td> </tr> <tr> <td>Lansing-KC</td> <td>3235</td> <td>-1269</td> </tr> <tr> <td>Arbuckle</td> <td>3478</td> <td>-1512</td> </tr> <tr> <td>RTD</td> <td>3551</td> <td>-1585</td> </tr> </table>	Name	Top	Datum	Anhydrite	1113-56	853	Heebner	3186	-1220	Toronto	3206	-1240	Lansing-KC	3235	-1269	Arbuckle	3478	-1512	RTD	3551	-1585
Name	Top	Datum																				
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RTD	3551	-1585																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	23#	240'	common	170	2%gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**

DEC 01 2006

**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

25029

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>6-9-06</u>	SEC. <u>23</u>	TWP. <u>14s</u>	RANGE <u>17w</u>	CALLED OUT	ON LOCATION <u>2:15pm</u>	JOB START <u>2:30pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>J+A</u>	WELL# <u>#2</u>	LOCATION <u>Toulon 4E-3/4S</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>win</u>			

CONTRACTOR Landmark Dns #1 OWNER same  
TYPE OF JOB PTA

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4"2</u>	DEPTH <u>3450'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT  
AMOUNT ORDERED 190 SKS 60/40 6%  
sel 114# Flo-seal

COMMON	<u>114</u>	@ <u>12<sup>20</sup></u>	<u>1390<sup>80</sup></u>
POZMIX	<u>76</u>	@ <u>6<sup>10</sup></u>	<u>463<sup>60</sup></u>
GEL	<u>10</u>	@ <u>16<sup>55</sup></u>	<u>166<sup>50</sup></u>
CHLORIDE		@	
ASC		@	

Flo-seal <u>48#</u>	@ <u>2<sup>00</sup></u>	<u>96<sup>00</sup></u>
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**RECEIVED**  
**DEC 01 2006**  
**KCC WICHITA**

HANDLING	<u>202</u>	@ <u>1<sup>90</sup></u>	<u>383<sup>80</sup></u>
MILEAGE	<u>.08 x 5k mite</u>		<u>404<sup>00</sup></u>
TOTAL			<u>2904<sup>70</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz Y  
# 102 HELPER Walt  
BULK TRUCK  
# 396 DRIVER Doug  
BULK TRUCK  
# DRIVER

**REMARKS:**

25 @ 3450  
25 @ 1150  
80 @ 725  
40 @ 300  
10 @ 40'  
15 in RH  
Job complete @ 6:00pm  
Thanks Fuzz Y + crew

**SERVICE**

DEPTH OF JOB	<u>3450'</u>
PUMP TRUCK CHARGE	<u>955<sup>00</sup></u>
EXTRA FOOTAGE	@
MILEAGE	<u>25 @ 5<sup>00</sup></u> <u>125<sup>00</sup></u>
MANIFOLD	@

TOTAL 1080<sup>00</sup>

CHARGE TO: Castle Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8718 plug</u>	@	<u>35<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL <u>35<sup>00</sup></u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 24315

ATTN: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-4-06</u>	SEC. <u>23</u>	TWP. <u>14</u>	RANGE <u>17</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>11:30PM</u>	JOB START <u>1:00AM</u>	JOB FINISH <u>1:30AM</u>
LEASE <u>JEA</u>	WELL # <u>2</u>	LOCATION <u>Victoria 1/2W 1/2S</u>			COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)				<u>1/4W INTO</u>			

CONTRACTOR Land Mark Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12"4 T.D. 243'

CASING SIZE 8 5/8 DEPTH 243'

TUBING SIZE 228 18=236 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 140 / BBL

OWNER

CEMENT

AMOUNT ORDERED 170 SK Comm.

290 GEL

390 CC

COMMON	<u>170</u>	@	<u>10.65</u>	<u>1810.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER Jody

BULK TRUCK

# 345 DRIVER Kyle

BULK TRUCK

# DRIVER

RECEIVED

DEC 01 2006

KCC WICHITA

HANDLING	<u>178</u>	@	<u>1.90</u>	<u>338.20</u>
MILEAGE	<u>22 Ton Mile</u>			<u>313.28</u>
TOTAL				<u>2744.93</u>

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO Castle Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 22 @ 5.00 110.00

MANIFOLD @ \_\_\_\_\_

TOTAL 925.00

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN Plug 65.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 65.00

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME