

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-27-06 7-28-06 8-15-06

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 : 059-25,152 ~ 00-00

County: Franklin

NW NW NW NW Sec. 32 Twp. 15 S. R. 21 East West

165 feet from S / (N) (circle one) Line of Section

165 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: 39

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 800' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21'

feet depth to 0 w/ 5 sx cmt.

Drilling Fluid Management Plan alt. II KGR 10/31/07
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used used on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Pres Date: 11-28-06

Subscribed and sworn to before me this 28 day of November

20 06

Notary Public: [Signature]

Date Commission Expires: 10/29/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

RECEIVED

DEC 04 2006

KCC WICHITA

TERRI S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/2010

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 39
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>Hamma Ray</i>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 5/8"		21.0	Portland	5	
Completion	5 5/8"	2 7/8"		773'	Portland	96	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

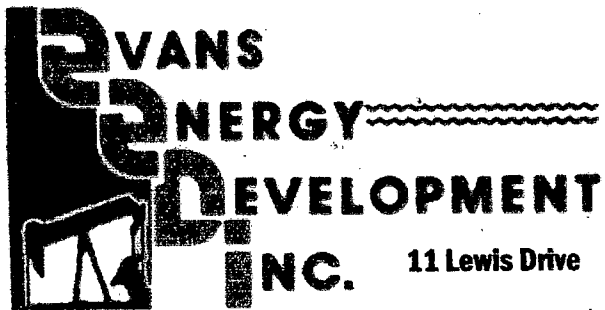
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720.0 to 736.0		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
DEC 04 2006
KCC WICHITA



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

J.T.C. Oil Company
Moldenhauer #39
API # 15-059-25,152
July 27 - July 28, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
51	shale	63
24	lime	87
9	shale	96
9	lime	105
5	shale	110
18	lime	128
43	shale	171
19	lime	190
81	shale	271
26	lime	297
10	shale	307
4	lime	311
59	shale	370
24	lime	394
8	shale	402
23	lime	425
5	shale	430
12	lime	442 base of the Kansas City
174	shale	616
8	lime	624
23	shale	647
8	lime	655
12	shale	667
4	lime	671
7	shale	678
12	lime	690
14	shale	704
1	lime	705
5	shale	710
1	lime	711
3	shale	714
1	lime	715
7	shale	722
12	sand	734
39	shale	773
1	lime & shells	774
4	shale	778

RECEIVED

DEC 04 2006

KCC WICHITA

1	lime & shells	779
13	shale	792
4	sand	796 brown, no show
4	shale	800 T.D.

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 800'

Set 21.1' of new plain end 6 5/8" O.D. surface casing cemented with 5 sacks cement.

Set 773.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 bolt through the bottom,
1 clamp

RECEIVED
DEC 04 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08822
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	4015	Moldenbauer #39	32	15	21	Fr
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
JTC			386	Alan Mader		
MAILING ADDRESS			164	Ric Arb		
P.O. Box 910			122	Ken Ham		
CITY	STATE	ZIP CODE				
Louisburg	KS	66053				

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 780 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 773 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 4.5 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel followed by 10 bbl water to condition hole. Mixed & pumped 108 sx 50/150 pot, 5# Kol seal, 5% salt, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to pin @ 773. Well held 800 PST. Closed valve.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	164	800.00
5406	15	MILEAGE	164	47.25
5402	773'	Casing footage	164	N/C
5407	min	ton mileage	122	275.00
1107	27	flor-seal		48.60
110A	540	Kol-seal		194.40
1111	270	salt		78.30
1118B	516	premiungel		59.24
1124	96	50/150 pot		849.60
1402	1	2 1/2 plug		20.00
RECEIVED				
DEC 04 2006				
KCC WICHITA				
6.8%				
SALES TAX				84.93
ESTIMATED TOTAL				2376.39
				2456.32

TITLE Well # 207593 Alan Mader

AUTHORIZATION _____