

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825
 Name: Pioneer Exploration LTD.
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Never Produced/ Dry Hole
 Operator Contact Person: John Houghton
 Phone: (281) 893-9400 ext 256
 Contractor: Name: Ace Drilling
 License: 33006
 Wellsite Geologist: Mike Engelbrecht
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-18-2005</u>	<u>2-12-2005</u>	<u>2-23-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21932-00-00
 County: Kingman
C NW NE SW Sec. 33 Twp. 30 S. R. 9 East West
2310 feet from (S) N (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ethel Westerman Well #: 1-33
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippian Chat
 Elevation: Ground: 1633' Kelly Bushing: 1636'
 Total Depth: 4462' Plug Back Total Depth: 4430'
 Amount of Surface Pipe Set and Cemented at 255' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT I P&A 4/17/07 KGR 10/31/07*
 Chloride content _____ ppm Fluid volume 240 bbls
 Dewatering method used Trucked/Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum
 Lease Name: Nicholas SWD License No.: 4706
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-25073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

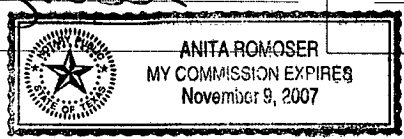
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
 Title: Production Engineer Date: December 12, 2006
 Subscribed and sworn to before me this 12 day of December
2006
 Notary Public: Anita Romoser
 Date Commission Expires: 11/9/07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006
KCC WICHITA



Operator Name: Pioneer Exploration LTD. Lease Name: Ethel Westerman Well #: 1-33
 Sec. 33 Twp. 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3444'</td> <td>-1808'</td> </tr> <tr> <td>Lansing</td> <td>3657'</td> <td>-2021'</td> </tr> <tr> <td>Stark Shale</td> <td>4062'</td> <td>-2426'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4300'</td> <td>-2664'</td> </tr> <tr> <td>Mississippian</td> <td>4348'</td> <td>-2712'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3444'	-1808'	Lansing	3657'	-2021'	Stark Shale	4062'	-2426'	Cherokee Shale	4300'	-2664'	Mississippian	4348'	-2712'
Name	Top	Datum																	
Heebner Shale	3444'	-1808'																	
Lansing	3657'	-2021'																	
Stark Shale	4062'	-2426'																	
Cherokee Shale	4300'	-2664'																	
Mississippian	4348'	-2712'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	255'	60/40 Poz	225	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4442'	AA2	175	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4348-4362'	1300 gal 15% NeFe Acid	4348-4362'
	Cast Iron Bridge Plug @ 4353.5'	Fracture 34000 gal gel 52000 # sand	4348-4362'

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>4346'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>80</u>	Gas-Oil Ratio	Gravity
-----------------------------------	--------------------	------------------	-----------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4348-4353'
(If vented, Submit ACO-18.) Other (Specify)



INVOICE NO.	Subject to Correction			FIELD ORDER 9190 ✓	
Date: 1-19-05	Lease: WESTERMAN	Well #: F33	Legal: 6-315-8W		
Customer ID	County: KIRKMAN	State: KS	Station: PRATT		
CHARGE	Depth: 24' HT	Formation:	Shoe Joint: 15 CUSTOMER R6		
	Casing: 8 5/8	Casing Depth: 255'	TD: 257'	Job Type: 8 5/8 SURFACE	100% LOSS
	Customer Representative: GLEN	Treater: T. SEBA			

AFE Number _____ PO Number _____ Materials Received by **X** *Ken Payne*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	225 SKS	60/40 P02	-			
C-310	582.16	CALCIUM CHLORIDE	-			
C-194	50 lbs	CELL PLATE	-			
F-163	1 EA	WOODEN PLUG 8 5/8	-			
E-100	45 mt	HEAVY VEH ME				
E-101	45 mt	P.U. ME				
E-104	435 TM	BULK DELIVERY				
E-107	225 SKS	CMT SERV. CHARGE				
R-200	1 EA	PUMP CHARGE 0-300'				
R-701	1 EA	CMT HEAD RENTAL				
		DISCOUNTED PRICES		3,776.21		
		+ TAXES				

RECEIVED
DEC 18 2006

TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer PIONEER Expl.		1-19-05	
Lease WESTERMAN		Lease No.	Well # 1-33
Field Order # 9195	Station	County BINGMAN	State Ks
Casing 8 5/8	Depth 255'	Formation TD 251'	
Type Job 8 5/8 SURFACE NEW WELL		Legal Description 6-315-BW	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 225 SKS 60/40	Rate	Press	ISIP	
Depth	Depth	From	To	Prog Pad 2% GEL 3% CC	Max 1/4" C.P.		5 Min.	
Volume	Volume	From	To	Pad 14.7#/GAL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1.25 ft³	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **G. SN** Station Manager **D. AVERY** Treater **T. SEBA**

Service Units	123	380	457	346	571				
---------------	-----	-----	-----	-----	-----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					CALLED OUT
7:00					ON LOC W/ TRK'S SAFETY MTG
					RUN 7 JTS 8 5/8 24" CSG SET @ 255'
7:00					START CSG
8:20					CSG ON BOTTOM
8:35					HOOK UP TO CSG: BREAK CIRC W/ 1/2"
9:30	100		10	4	START PUMPING H ₂ O
					START MEX: Pump 225 SKS 60/40 Pz 2% GEL 3% CC 1/4" C.P. @ 14.7#/GAL
			50.09		SHUT DOWN RELEASE PLUG 8 5/8 WOODEN
			15 1/2		START DESP PLUG DOWN
9:50	200				CLOSE VALVE ON CSG
					GOOD CIRC THEN JO3
					CIRC OUT TO PAT
10:30					JOB COMPLETE THANKS

RECEIVED
DEC 18 2006
KCC WICHITA

TO **RECEIVED**

RECEIVED
 DEC 18 2005
 KCC WICHITA

ACID SERVICES

INVOICE NO. **FIELD ORDER 9190**

Date: **1-19-05** Well # **WESTERMAN** Well # **F33** Level **6-315-8W**
 Customer ID **KENEMAN** County **KENEMAN** State **KO** Station **PRATT**

Project: **PROJEK EXP** Depth **24 1/2'** Formation **IS customer log**
 Core **85%** Core Depth **251'** Core Type **8 1/8 Surface log**

Customer Representation **GEN** **T. SCBA**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D-203	225.56	1040 Pbz				
C-310	502.16	Calcium Chloride				
C-194	50 lb	CELL PLATE				
F-163	1 EA	WOODEN PLUG - 8 1/2"				
E-100	45 mt	HOAM VEH ME				
E-101	45 mt	P.U. ME				
F-104	435 TM	BULK DELIVERY				
F-107	225.56	CUT SERV CHARGE				
R-200	1 EA	PUMP CHARGE 0.300'				
R-701	1 EA	CUT HEAD RENTAL				
DISCOUNTS P&H =				3776.21		
+ TAXES						

10244 NE Hwy 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

ACID SERVICES

INVOICE NO. **FIELD ORDER 9680**

Date: **2-13-05** Well # **WESTERMAN** Well # **F33** Level **6-315-8W**
 Customer ID **KENEMAN** County **KENEMAN** State **KO** Station **PRATT**

Project: **PROJEK EXPLORATION** Depth **10 1/2'** Formation **IS customer log**
 Core **41%** Core Depth **494'** Core Type **8 1/8 Surface log**

Customer Representation **DEON** **T. SCBA**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D-105	175.24	AN 2 CEMENT				
D-203	15.43	10/43 POL				
C-195	132.76	FLU-322				
C-221	400.16	SALT				
C-243	33.16	DEFINER				
C-312	129.16	Gas Blk				
C-321	875.16	GUSNET				
F-100	6 EA	FUNCTIONER 4 1/2"				
F-142	1 EA	TOP RUBBER PLUG				
F-210	1 EA	AFU FLOAT SHIP				
C-141	5 Gal	CC-1				
C-271	400 lbs	SALT				
C-302	500 Gal	IMMO FLU-4				
E-100	45 mt	HOAM VEH ME				
E-101	45 mt	P.U. ME				
F-104	350 TM	BULK DELIVERY				
F-107	197.56	CUT SERV CHARGE				
R-209	1 EA	CSG PUMP CHARGE				
R-701	1 EA	CUT HEAD RENTAL				
R-402	4 FE	ADDIES				
R-401	5	ADD Hrs. for current				
DISCOUNTS P&H =				8125.05		
+ TAXES						

10244 NE Hwy 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer PIONEER Expl.		2-13-05	
Lease WESTERMAN	Lease No.	Well # 1-33	
Field Order # 9680	Station PRATT	Casing 4 1/2	Depth 4442
County KINGMAN		State KS	

Type Job **4 1/2 L.S. NEW WELL** Formation **10-4462** Legal Description **6-315-8W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/ft		Acid 175 SKI HIL	(PKG)	RATE	PRESS	ISIP
Depth 4442	Depth	From	To	Pre Pad 100% SALT 5" C/L	Max 50.2118	759		5 Min
Volume 70.63	Volume	From	To	Pad 34-7 Lit 322 2"	Min DEFOAMER			10 Min.
Max Press 1500	Max Press	From	To	Free 15% GDL 1.99 fls	Avg			15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4442	Packoff Depth	From	To	Flush 2400L SALT 12 BBL	Gas Volume 11.0 FL. H			Total Load

Customer Representative **D. BOO** Station Manager **D. PRICE** Treater **T. SEBIA**

Service Units	123	223	303	571
---------------	-----	-----	-----	-----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:30					Called out
24:00					On loc w/ FC.
					Run JT's 4 1/2 10 1/2' CSG 2nd
					APU F. SIDE 1ST CONT 1 ABOVE AIR F. SHOC
					1-3-5-7-10
11:43					CSG ON BOTTOM TAG DROP BALL
12:00					Hook up to CSG: Break circ w/ CG
					START Pumping Preflushes
12:48	300		24	4 1/2	24 Bbls SALT
			12		12 Bbls H ₂ O Flush
			5		5 Bbls H ₂ O
					Start mix Pump 175 SKI HIL 20 15% GDL
1:10			44.83		SHUT DOWN Release plug (LEAK P. LINES)
1:16	197			6	SHUT DOWN
	100		58		LEFT CMT
1:27	1500		72		Plug DOWN
					RELEASE: H ₂ O
1:30					Plug & H ₂ O
					RECEIVED
					DEC 18 2006
					KCC WICHITA
					JOB COMPLETE
					THANK YOU

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.
Date 2-13-05
Customer ID

Subject to Correction

FIELD ORDER 9680

Lease WESTERMAN Well # 1-33 Legal 6-315-362
County KENNESAW State KS Station PRUITT
Depth 10 1/2' Formation Shoe Joint 15/16"
Casing 4 1/2" Casing Depth 4442' TD 4462' Job Type 4 1/2" L.S. NEW
Customer Representative DEON Treater T-SEBA

CHARGE

PROJECT EXPLORATION

AFE Number PO Number

Materials Received by X M. Howard

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-105	175 #s	4 1/2" (PREP)				
D-203	15 #s	1 1/2" 40 POC				
C-145	132 lbs	FLU-300				
C-221	500 lbs	SALT				
C-243	73 lbs	DEFORMER				
C-312	124 lbs	GAS-BLOCK				
C-321	875 lbs	GILSONITE				
F-100	6 EA	TURNBULLER 4 1/2"				
F-192	1 EA	TOP RUBBER PLUG "				
F-210	1 EA	TOP FLOAT SHOE "				
C-141	5 GAL	CR-1				
C-221	400 lbs	SALT				
C-306	500 GAL	MINE FLUID				
E-100	40 ms	HEAVY VEH MT				
E-101	40 ms	PU MT				
E-104	350 TM	BULK DELIVERY				
E-107	140 SK	CMT SERV. CHARGE				
D-209	1 EA	CMT SERV. CHARGE				
R-701	1 EA	CMT HEAVY KENNESAW				
R-402	4 1/2	4 1/2" L.S.				
R-402	5	4 1/2" L.S. CHARGE				
DISCOUNTED PRICE + TAXES				315.05		

RECEIVED
DEC 18 2006
KCC WICHITA