

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/20/06</u>	<u>8/22/06</u>	<u>8/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26806-00-00

County: Wilson

_____ se _____ nw Sec. 30 Twp. 28 S. R. 16 East West

1980 feet from S / (circle one) Line of Section

1830 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Porter, Cecil B. Well #: 30-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 885 Kelly Bushing: n/a

Total Depth: 1187 Plug Back Total Depth: 1183.25

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1183.25

feet depth to surface w/ 164 _____ sx cmt.

Drilling Fluid Management Plan alt II KJR 10/31/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 12/18/06

Subscribed and sworn to before me this 18th day of December

20 06

Notary Public: Dexa Klauaman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
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DEC 19 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Porter, Cecil B. Well #: 30-1
 Sec. 30 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1183.25	"A"	164	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	853-855/889-891/815-818/798-800	400gal 15%HCL w/ 23 bbls 2%kcl water, 605bbls water w/ 2% KCL, Blockde, 14100# 30/70 sand	853-855/889-891 815-818/798-800
4	733-737/720-724	300gal 15%HCL w/ 39 bbls 2%kcl water, 562bbls water w/ 2% KCL, Blockde, 13000# 30/70 sand	733-737/720-724

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	909.99	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/29/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/22/06
Lease: Porter, Cecil B.
County: Wilson
Well#: 30-1
API#: 15-205-26806-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	662	Gas Test 36" at 1/4" Choke
20-107	Shale	670-672	Coal
107-112	Lime	672-687	Shale
112-119	Shale	687-695	Sandy Shale
119-159	Sand	695-696	Coal
159-210	Shale	696-718	Lime
210-215	Lime	712	Gas Test 32" at 1/4" Choke
215-226	Shale	718-721	Shale
226-318	Lime	721-725	Coal
318-340	Sandy Shale	725-737	Lime
340-350	Sand	727	Gas Test 48" at 1/4" Choke
350-351	Coal	737-742	Black Shale
351-358	Sandy Shale	742-808	Shale
358-450	Lime	762	Gas Test 20" at 1/2" Choke
450-460	Shale	808-809	Coal
460-490	Lime	809-812	Shale
490-499	Shale	812-818	Lime
499-528	Lime	818-820	Coal
528-530	Shale	820-850	Shale
530-560	Sandy Shale	850-851	Coal
560-612	Shale	851-867	Shale
612-642	Sandy Shale	867-877	Sandy Shale
642-644	Coal	877-878	Coal
644-670	Lime	878-902	Shale

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

82206

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 06/22/06
Lease: Porter, Cecil B.
County: Wilson
Well#: 30-1
API#: 15-205-26806-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
902-904	Coal		
904-937	Shale		
937	Gas Test 40" at 1/2" Choke		
937-940	Lime		
940-1020	Shale		
1020-1045	Sandy Shale		
1045-1055	Water and Sand		
1055-1071	Sandy Shale		
1060	Ocean-To Much Water For Gas Test		
1071-1081	Sand		
1081-1085	Sandy Shale		
1085-1088	Sand		
1088-1089	Coal		
1089-1094	Sand		
1094-1096	Coal		
1096-1102	Shale		
1102-1187	Missippi Lime		
1187	TD		
	Surface 23'		

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1778**

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-06	Porter Cecil 30-1	30	28	16	Wich

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	12:45		903427		6	<i>[Signature]</i>
Craig C	6:30						
Wes. T	7:00						
MARK B	7:00						
MAVERICK E	7:15						
DAVID C	7:00						
TROY W	6:30						
Russell A	7:00			extra		5.75	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1183.25 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 sks gel sweep to surface. Installed cement head. Run 1 sk gel & 12 bbl dye & 164 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1183.25	Ft 4 1/2 Casing	
	6	Centralizers	
931300	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	6 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	154 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3 1/2 Baffle	
1126	1	GWC Blend Cement 4 1/2 wiper Plug	
1110	16 SK	Gilsonite	
1107	1.8 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchchloride	
1123	7000 gal	City Water	
903415	5.75 hr	Transport Truck 80 Vac	
90		Transport Trailer	
931615	6.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	