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AUG 29 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-25-05	7-1-05	7-15-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,431-00-00
County: Ellis
App. SW SE SW Sec. 32 Twp. 12 S. R. 17 East West
120 feet from (S) / N (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Schmeidler Unit Well #: 1
Field Name: Reed

Producing Formation: Lansing/KC
Elevation: Ground: 2058' Kelly Bushing: 2066'
Total Depth: 3666' Plug Back Total Depth: 3643'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3657'
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan *ALT II W/M 8-27-07*
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: Resident Date: 8-26-05
Subscribed and sworn to before me this 26th day of August
20 05.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Schmeidler Unit Well #: 1
 Sec. 32 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	1295' (+771)	
Topeka	3061' (-995)	
Heebner	3297' (-1231)	
Toronto	3318' (-1252)	
Lansing	3343' (-1277)	
Stark	3530' (-1464)	
Base/KC	3570' (-1504)	
Arbuckle	3592' (-1526)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	15.5#	3657'	SMDC	370 @	11.6#/gal.
					SMDC	100 @	14#/gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3371-76' (L/KC "C") 3388-93' (L/KC "D") 3414-17' (L/KC "E")	500 gals. 15% MCA	
4 SPF	3434-38' (L/KC "G")	250 gals. 15% NE	
4 SPF	3483-85' (L/KC "H") 3503-05' (L/KC "I") 3514-16' (L/KC "J")	500 gals. 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3640'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-20-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	49.26		10.86		34.0°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3371-3516' OA

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL

16197

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT

12

DATE 6-25-05	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION 2:30PM	JOB START 3:30AM	JOB FINISH 3:45AM
LEASE SCHNEIDER	Unit # 1		LOCATION FOLLOW N TO CURVE			COUNTY ELLIS	STATE KS
OLD OR NEW (Circle one)			2N 1/2 E				

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CONTRACTOR DISCOVER #2	OWNER
TYPE OF JOB SURFACE	
HOLE SIZE 12 1/4	T.D. 223
CASING SIZE 8 5/8	DEPTH 222
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. 10-15'	
PERFS.	
DISPLACEMENT 13.38L	

CEMENT AMOUNT ORDERED 150 COM 3 E Z

COMMON 150	@ 8.70	1305.00
POZMIX	@	
GEL 3	@ 14.00	42.00
CHLORIDE 5	@ 38.00	190.00
ASC	@	

EQUIPMENT

PUMP TRUCK # 177	CEMENTER MARK	HELPER CLEN
BULK TRUCK # 213	DRIVER DOUG	
BULK TRUCK #	DRIVER	

HANDLING 150	@ 1.60	252.00
MILEAGE 64/SK MILE		237.00
TOTAL		2026.00

REMARKS:

CEMENT CERC
[Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		670.00
EXTRA FOOTAGE	@	
MILEAGE 25	@ 5.00	125.00
TOTAL		795.00

CHARGE TO: J.O. FARMER
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

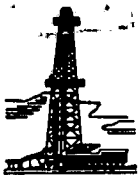
MANIFOLD 8 5/8 Wood	@	55.00
TOTAL		55.00

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
PRINTED NAME



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Discovery Drilling

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KCC
 AUG 26 2005

ORIGINAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

CONFIDENTIAL

Operator: **John O. Farmer, Inc.**
 PO Box 352
 Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
 PO Box 763
 Hays, KS 67601

Lease: Schmeidler Unit #1

Location: 110' S of SW / SE / SW
 Sec. 32 / 12S / 17W
 Ellis Co., KS

Loggers Total Depth: 3669'
 Rotary Total Depth: 3666'
 Commenced: 6/25/2005
 Casing: 8 5/8" @ 222.62' w/ 150 sks
 5 1/2" @ 3657' w/ 470 sks
 (Cement did Circulate)

Elevation: 2058' GL / 2066' KB
 Completed: 7/1/2005
 Status: Oil Well

DEPTHS & FORMATIONS
 (All from KB)

Surface, Sand & Shale	0'	Shale	1331'
Dakota Sand	434'	Shale & Lime	1927'
Shale	612'	Shale	2271'
Cedar Hill Sand	762'	Shale & Lime	2602'
Red Bed Shale	936'	Lime & Shale	3160'
Anhydrite	1293'	RTD	3666'
Base Anhydrite	1331'		

STATE OF KANSAS)
) ss
 COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

 Thomas H. Alm

Subscribed and sworn to before me on 7-5-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Glenna S. Alm

 Notary Public

