

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: none
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Bryce Bidleman

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KANSAS CORPORATION COMMISSION
AUG 2 3 2006
AUG 2 4 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/27/06 6/5/06 6/6/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21929-0000
County: Lane
NE SE SW Sec. 10 Twp. 19 S. R. 28 East West
990 feet from (S) / N (circle one) Line of Section
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bosley Trust B Well #: 1-10
Field Name: wildcat
Producing Formation: _____
Elevation: Ground: 2765' Kelly Bushing: 2774'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt II WHM*
(Data must be collected from the Reserve Pit) *8-27-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/23/06
Subscribed and sworn to before me this 23rd day of August
2006
Notary Public: Glenna E. Lowe

Date Commission Expires: _____
GLENN E. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: **Trans Pacific Oil Corporation** Lease Name: **Bosley Trust B** Well #: **1-10**
 Sec. **10** Twp. **19** S. R. **28** East West County: **Lane**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED LIST)

List All E. Logs Run:

Dual Induction, Compensated Density/Neutron, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Bosley Trust B 1-10 *STR* 10-19S-28W *City* Lane *State* Kansas

	Log Tops
Anhydrite	2127' (+647) +7'
B/Anhydrite	2153' (+621) +6'
Heebner	3982' (-1208) +1'
Lansing	4023' (-1249) flat
Kansas City	4110' (-1336) +3'
Stark	4304' (-1530) -2'
Pleasanton	4393' (-1619) -2'
Marmaton	4412' (-1638) -4'
Labette	4553' (-1779) -6'
Cherokee	4583' (-1809) -6'
Mississippi	4654' (-1880) -11'
RTD	4700'

KCC
AUG 23 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 24 2006

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24143

Federal Tax I.D. 100

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

23 2006

CONFIDENTIAL

DATE <u>5-27-06</u>	SEC <u>10</u>	TWP <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Basley Trust</u>	WELL # <u>B</u>	<u>1-10</u>	LOCATION <u>Alamota + 96 Hwy 3w 53 2nd St</u>	COUNTY <u>LAWR</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duha Drilling Rig 4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 305

CASING SIZE 2 3/8 DEPTH 305

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 18 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

120 HELPER R Brandon R.

BULK TRUCK

342 DRIVER Terry L.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate hole with Rig mud pump
Mix Cement + Release Plug Pump
Plus Down with water

Cement did Circulate To
Surface

CHARGE TO: Trans Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

OWNER _____

CEMENT AMOUNT ORDERED 160 Common

32cc 22sel

COMMON	<u>160 net</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>304</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
KANSAS CORPORATION COMMISSION		@		
RECEIVED		@		
AUG 24 2006		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		
HANDLING	<u>168 net</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 net 08</u>	@	<u>30</u>	<u>403.20</u>
TOTAL				<u>2709.35</u>

SERVICE

DEPTH OF JOB 305 ft

PUMP TRUCK CHARGE 85.00

EXTRA FOOTAGE 5' @ .65 3.25

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

TOTAL 968.25

PLUG & FLOAT EQUIPMENT

1-8 1/2 Wooder Plug 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Hector M. Torres

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

23597

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>6-5-06</u>	SEC. <u>10</u>	TWP. <u>19</u>	RANGE <u>28</u>	CALLED OUT <u>12:45AM</u>	ON LOCATION <u>3:45AM</u>	JOB START <u>5:15AM</u>	JOB FINISH <u>7:30AM</u>
LEASE <u>Trust B</u>		WELL # <u>1-10</u>	LOCATION <u>Alamota 3W 5S 23/4W</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke Dily #4
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4700
 CASING SIZE 8 7/8 DEPTH 305
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED
235 6/40 69/240
1/4 # 7/8 Seal pins x
 COMMON 14/24. @ 12.65 1501.65
 POZMIX 94/24. @ 5.80 545.20
 GEL 12/24. @ 16.65 199.80
 CHLORIDE @
 ASC @
7/8 seal 59# @ 2.00 118.00
 @
 @
 @
 @
 @
 @
 @
 HANDLING 249/24 @ 1.90 473.10
 MILEAGE 32 08 249 637.44
 TOTAL 3475.19

REMARKS: RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2006

<u>50sne</u>	<u>2150</u>
<u>50</u>	<u>1350</u>
<u>50</u>	<u>600</u>
<u>50</u>	<u>350</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH.</u>

CONSERVATION DIVISION
WICHITA, KS
 Thanks

SERVICE

DEPTH OF JOB 2150
 PUMP TRUCK CHARGE 955.00
 EXTRA FOOTAGE @
 MILEAGE 32 @ 5.00 160.00
 MANIFOLD @
 @
 @

TOTAL 1115.00

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME