

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253
Name: Cyclone Petroleum, Inc.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: _____
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/4/2006 5/7/2006 6/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22469-0000
County: Sumner
NW-NE-SW- Sec. 29 Twp. 34 S. R. 2 East West
2310 feet from (S) / N (circle one) Line of Section
3630 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Work Well #: 5
Field Name: Aston SE

Producing Formation: Cleveland
Elevation: Ground: 1184 Kelly Bushing: 1192.5

Total Depth: 3240 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **Act II within 8-27-07**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED KANSAS CORPORATION COMMISSION AUG 30 2006**
Lease Name: _____ Lease No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____ **CONSERVATION DIVISION WICHITA, KS**

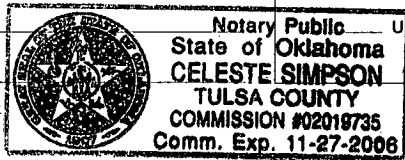
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: _____

Subscribed and sworn to before me this 25th day of August 2006

Notary Public: Celeste Simpson
Date Commission Expires: 11-27-2006



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 U/C Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Work Well #: 5
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction LL3/GR Log
 Compensated Density Sidewall Neutron Log
 Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	263	Class A	150	
Production	7 7/8	4 1/2"	10.5	3240	Class A	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	3156-3168	

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WICHITA, KS

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 10 Gas Mcf Water Bbls. 60 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 09892 ^{WR}
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-4-06	2616	WORK #5	29	34S	2E	Sumner																
CUSTOMER <u>Cyclone Petroleum, inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L			439	Kyle						
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445	RICK L																					
439	Kyle																					
MAILING ADDRESS <u>1030 W. MAIN</u>																						
CITY <u>Jenks</u>																						
STATE <u>OK</u>																						
ZIP CODE <u>74037</u>																						

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 263' CASING SIZE & WEIGHT 8 5/8 24" new
 CASING DEPTH 260' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 150 sks Regular Cement w/ 3% CACL2, 2% GEL, 1/3* Flocele per/sk @ 14.8* per/gal, yield 1.35. Displace w/ 15.2 BBL fresh water. Shut casing in. Good Cement Returns to Surface = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104 S	150 SKS	Regular Class "A" Cement	11.25	1687.50
1118 A	300 *	Gel 2%	.14 *	42.00
1102	425 *	CACL2 3%	.64 *	272.00
1107	50 *	Flocele 1/3 *	1.80 *	90.00
5407 A	7.05 TONS	80 miles BULK TRUCK	1.05	592.20
RECEIVED KANSAS CORPORATION COMMISSION AUG 3 0 2006 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3555.70
		Thank you	SALES TAX 6.3%	131.77
			ESTIMATED TOTAL	3687.47

AUTHORIZATION witnessed By Ron Gulick TITLE Gulick Delg. DATE _____

DATED OIL WELL SERVICES, INC.
Box 884, CHANUTE, KS 66720
31-9210 OR 800-467-8676

AUG 30 2006 TICKET NUMBER 09895

LOCATION Eureka

CONSERVATION DIVISION FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
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CITY <u>Jenks</u>																						
STATE <u>OK</u>																						
ZIP CODE <u>74037</u>																						

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3240' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 3240' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4-13.4* SLURRY VOL 388bl WATER gal/sk 5.2-8° CEMENT LEFT in CASING _____
 DISPLACEMENT 51.58bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

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REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/20 Bbl water. Mixed 75sks Regular Class 'A' Cement @ 14.4* ppg. Tail in w/ 75sks Thick Set Cement w/ 5* Kol-Seal ppg @ 13.4* ppg. Washout Pump + lines. Release Plug. Displace w/ 48.58bl Fresh Water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2mins Release Pressure. Float Held. Plug landed 38bl early. IF Displacement is right This would leave the Plug @ 3050'. Had Good Circulation Throught out Cementing. Pressured Casing up to 500PSI shut in!

Note: We will bring wireline back to check Plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1104S	75sks	Regular Class 'A' Cement	11.25	843.75
1126 A	75sks	Thick Set Cement	14.65	1098.75
1110A	350*	Kol-Seal 5* ppg	.36*	126.00
5407A	7.65 Tons	Ton-mileage Bulk Truck	1.05	642.60
4453	1	4 1/2" Latch Down Plug	156.00	156.00
4126	6	4 1/2" x 7 7/8" Centralizers	29.00	174.00
4161	1	4 1/2" AFW Float shoe	146.00	146.00
Thank You!				
			Sub Total	4239.10
			SALES TAX	160.31
			ESTIMATED TOTAL	4399.41

205235

AUTHORIZATION witnessed by Darren Broyles

TITLE owner

DATE _____