

Operator Name: Palomino Petroleum, Inc. Lease Name: Renn-Erickson Well #: 1
 Sec. 8 Twp. 32 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic, Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker Sd.</td> <td>2652</td> <td>(-1448)</td> </tr> <tr> <td>LKC</td> <td>3013</td> <td>(-1809)</td> </tr> <tr> <td>BKC</td> <td>3262</td> <td>(-2058)</td> </tr> <tr> <td>Miss.</td> <td>3640</td> <td>(-2436)</td> </tr> <tr> <td>Kind.</td> <td>3990</td> <td>(-2786)</td> </tr> <tr> <td>Simpson Sd.</td> <td>4060</td> <td>(-2856)</td> </tr> <tr> <td>Arbuckle</td> <td>4145</td> <td>(-2941)</td> </tr> <tr> <td>LTD</td> <td>4204</td> <td>(-3000)</td> </tr> </table>	Name	Top	Datum	Stalnaker Sd.	2652	(-1448)	LKC	3013	(-1809)	BKC	3262	(-2058)	Miss.	3640	(-2436)	Kind.	3990	(-2786)	Simpson Sd.	4060	(-2856)	Arbuckle	4145	(-2941)	LTD	4204	(-3000)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface (new)	12 1/4"	8 5/8"	23#	260'	Class A cement	155	3% c.c., 1/4# flocele
production (used)	7 7/8"	5 1/2"	14# & 15.5#	4202'	Quick-set cement	150	4% gel, 2% cal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4100-4104	500 gal. KCl water, 10% acetic	
4	4068-4072		
	Cast Iron Bridge Plug set at 4090'		

TUBING RECORD	Size 2 3/8"	Set At 4165	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/9/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	100%	29			0%	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
09/22/04	00192854

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TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827

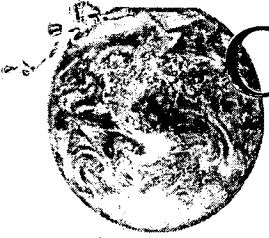
PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
285	0300	5	RENN - ERICKSON 1	09/13/2004	111		
ITEM NUMBER	DESCRIPTION		UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
4015	CEMENT PUMP (SURFACE PIPE)		1.0000	550.0000	EA	550.00	
406	MILEAGE CHARGE		65.0000	2.3500	EA	152.75	
104	CLASS "A" CEMENT		155.0000	8.9000	SK	1379.50	
118	PREMIUM GEL		3.0000	12.4000	SK	37.20	
102	CALCIUM CHLORIDE (50#)		8.5000	35.7000	SK	303.45	
107	FLO-SEAL (25#)		2.0000	40.0000	SK	80.00	
	TON MILEAGE DELIVERY		1.0000	402.2200	MT	402.22	

GROSS INVOICE 2905.12	TAX 95.41
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REMITTANCE COPY

PLEASE PAY 3000.53



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
09/30/04	00193105

SOLD TO
 PALOMINO PETROLEUM, INC.
 4924 SE 84TH STREET
 NEWTON KS 67114-8827

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
6285	0559	5	RENN-ERICKSON 1	09/28/2004	2186		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	710.0000	EA	710.00
5406	MILEAGE CHARGE			65.0000	2.3500	EA	152.75
1126A	THICK SET CEMENT			150.0000	11.8500	SK	1777.50
1110A	KOL SEAL (50# BAG)			12.0000	15.7500	SK	189.00
5407A	TON MILEAGE DELIVERY			1.0000	455.8100	MI	455.81
4406	5 1/2" RUBBER PLUG			1.0000	40.0000	EA	40.00
4203	GUIDE SHOE 5 1/2"			1.0000	102.0000	EA	102.00
4228	INSERT FLOAT VALVE 5 1/2"			1.0000	145.0000	EA	145.00
4100	CENTRALIZER 5 1/2"			6.0000	28.0000	EA	168.00
5502C	CEMENT BASKET 5 1/2"			2.0000	130.0000	EA	260.00
1123	80 VACUUM TRUCK (CEMENT)			8.0000	78.0000	HR	624.00
	CITY WATER			3.0000	11.5000	EA	34.50

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GROSS INVOICE	TAX	
4658.56	143.95	

REMITTANCE COPY

PLEASE PAY
4802.51

CONSOLIDATED OIL WELL SERVICE, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 2186
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-04	6285	KENN-ERICKSON #1	8	32S	1W	Sumner
CUSTOMER TALOMINO Petroleum, INC.			C & G			
MAILING ADDRESS 4924 S.E. 84 th ST.			DR 19			
CITY Newton			Co.			
STATE KS		ZIP CODE 67114-8827	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	TROY		
			441	JUSTIN		
			436	ALAN		

JOB TYPE Longstring HOLE SIZE 7 1/8 HOLE DEPTH 4304' CASING SIZE & WEIGHT 5 1/2 14# & 15.5#
 CASING DEPTH 4308 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 31'
 DISPLACEMENT 101 BBL DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: RAN 5 1/2 Casing. Rig up to Circulate hole w/ mud. Lost Circulation. MIX up 200 BBL Mud. Got Circulation BACK. Rig up to Cement. Pump 15 BBL Fresh water. Mixed 150 sks Thick Set Cement (8" CAL-seal per/sk 4% GEL, 2% CaCl2) 4" Kol-Seal per/sk, 1/2" Cotton Seed Hulls, @ 13.2# per/gal yield 1.68. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 101 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. float Held. Good Circulation AT ALL times while Cementing. Job Complete @ 2:30 AM Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	65	MILEAGE	2.35	152.75
1126 A	150 SKS	Thick Set Cement	11.85	1777.50
1110 A	12 SKS	KOL-SEAL 4" per/sk	15.75	189.00
5407 A	8.25 TONS	65 miles	.85	455.81
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
4203	1	5 1/2 Guide shoe	102.00	102.00
4228	1	5 1/2 AFU INSECT Flapper Valve	145.00	145.00
4130	6	5 1/2 x 7 1/8 Centralizers	28.00	168.00
4104	2	5 1/2 Cement Basket	130.00	260.00
5502 C	8 Hrs	80 BBL VAC TRUCK	78.00	624.00
1123	3000 gals	City water	11.50 / 1000	34.50
		Sub total		4658.56
		Thank you	5.3%	SALES TAX 143.95
			ESTIMATED TOTAL	4802.51

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AUTHORIZATION Rock Shuster TITLE Agent 10/3/05 DATE 9-28-04