WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742	API No. 15 - 191-22437-0000
Name: Palomino Petroleum, Inc.	County: Sumner
Address: 4924 SE 84th St.	NWNESec. 8Twp32S. R1 East 🗸 Wes
City/State/Zip: Newton, Kansas 67114-8827	1510 feet from S / N (circle one) Line of Section
Purchaser: NCRA	2310 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Klee R. Watchous RECEIVED	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
Contractor: Name: C & G Drilling, Inc.	Benn-Erickson 1
License: 32701 KCC WICHIT	Field Name: Wellington
Wellsite Geologist: Arden Ratzlaff	Producing Formation: Simpson Sand
Designate Type of Completion:	Elevation: Ground: 1197 Kelly Bushing: 1204
✓ New Well Re-Entry Workover	Total Depth: 4204 Plug Back Total Depth:
Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 260 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	sx cmi.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 8-77-07
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
,	Lease Name: License No.:
9/13/04 9/27/04 11/9/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Bate Heached 15 Completion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Alle . AMChows	KCC Office Use ONLY
- President 12/31/04	
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this $31st$ day of December	 1
20_04	Wireline Log Received
	Geologist Report Received UIC Distribution
Date Commission Expires: October 6, 2005 NOTARY PUBLIC - State of Kansas	
CARLA R. PENWELL	

My Appt. Expires 10-10-05

Operator Name: Pa	lomino Petroleum	, Inc.		Lease	e Name:_	Renn-Erickso	<u>n</u>	. Well #: 1	· · · · · · · · · · · · · · · · · · ·
Sec Twp3	32 S. R. 1	. East	✓ West	Count	y: Sumr	ner		· ·	·
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut- s if gas to s	in pressures, surface test, a	whether s long with	hut-in pre	essure reached	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Take		✓ Ye	s No		⊘ L	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	✓ Ye	s 🗌 No		Nam Stalr	e naker Sd.		Top 2652	Datum (-1448)
Cores Taken		☐ Ye	s 🗸 No		LKC			3013	(-1809)
		✓ Ye	s 🗌 No		ВКС			3262	(-2058)
(Submit Copy)					Miss			3640	(-2436)
List All E. Logs Run:					Kind			3990	(-2786)
Dual Induction	orosity			pson Sd.		4060	(-2856)		
Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic,					1 '	uckle		4145	(-2941)
Computer Processed Interpretation			,		LTD			4204	(-3000)
-			CACING	DECODD.	<u> </u>		· · · · · · · · · · · · · · · · · ·	7207	(-5000)
		Report	CASING t all strings set-c		√ Ne urface, inte	ew Used ermediate, product	ion, etc.		,
Purpose of String	Size Hole Drilled		Casing (In O.D.)	We Lbs.	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
surface (new)	12 1/4"	8 5/8"		23#		260'	Class A cement	155	3% c.c., 1/4# floce
production (used	d) 7 7/8"	5 1/2"		14# & 1	15.5#	4202'	Quick-set cement	150	4% gel, 2% ca
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks	s Used		Type and Pe	ercent Additives	ECFINER
Plug Back TD Plug Off Zone		!					· · · · · · · · · · · · · · · · · · ·)/	AN 0 3 2004 C WICHIT
		<u>'</u>				<u> </u>		K(CWICHI
Shots Per Foot			D - Bridge Plug ach Interval Per				cture, Shot, Cement nount and Kind of Mai	oquoozo i iccoi	d Depth
4	4100-4104					500 gal. KCI water, 10% acetic			
4	4068-4072					-			
	Cast Iron Bridge	Plug set	at 4090'						
TUBING RECORD	Size 2 3/8"	Set At 4165		Packer A	At	Liner Run	Yes 🗸 No		
Date of First, Resumer 11/9/04	d Production, SWD or E	inhr.	Producing Meth	nod [Flowing	g 📝 Pumpir	ng Gas Lift	. Othe	er (Explain)
Estimated Production Per 24 Hours	1	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C		N			Production Inter			
Vented Sold	Used on Lease	[Open Hole Other (Special	Perf	· 🗀 c	Oually Comp.	Commingled		



PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET

NEWTON KS 67114-8827

Page 1

INVOICE DATE INVOICE NO. 09/22/04 00192854

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over

30 days.

RECEIVED
JAN 0 3 2004
KCC WICHITA

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

00000 P.O. NO. 985 0300	LOCATION 5	LEASE AND WELL NO. RENN - ERICKSON 1	DATE OF JOB 09713/2004	JOB TICKET NO.	The state of the s
ITEM NUMBER		O DESCRIPTION		UNIT PRICE UNIT MEAS	EXTENDED PRICE
4015 406 104 118 102 107	·	CEMENT PUMP (SURFACE PIPE) MILEAGE CHARGE CLASS "A" CEMENT PREMIUM GEL CALCIUM CHLORIDE (50#) FLO-SEAL (25#) TON MILEAGE DELIVERY	1.0000 65.0000 155.0000 3.0000 8.5000 2.0000 1.0000	550.0000 EA 2.3500 EA 8.9000 SK 12.4000 SK 35.7000 SK 40.0000 SK 402.2200 MI	550.0 152.7 1379.5 37.2 303.4 80.0 402.2

VOICE 12 95.41

REMITTANCE COPY

PLEASE PAY 3000.53

	تسر
CONSOLIDATED OIL WELL SERVICE	,
211 W. 14TH STREET, CHANUTE, KS 66720	ŀ
620-431-9210 OR 800-467-8676	

ET NUM	BER	2111	
LOCATION_	Euseka		
FOREMAN	Brad	Butler	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-04	(de 85	Renn-Erickson #	1	8	32	/w	Summer
CUSTOMER			1 _ :	E CONTACT	MARIO AL TERRA		
Pal	omino let	soleum, INC.	J C&G	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	.55	•	Drilling	446	Rick		
492	4 S.E. 8	4 ^四 ST.		441	Justin		
CITY		STATE ZIP CODE			- 1.		
NewTon	<i>,</i> .	Ks. 67114-8827	7		2		
JOB TYPE <u>S</u>	11 Sac- Pipe	HOLE SIZE 1214	HOLE DEPTH	270	CASING SIZE & W	EIGHT <u>85/8</u>	
CASING DEPTH_		DRILL PIPE	_ TUBING		÷	OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal/sl	k	CEMENT LEFT in	CASING 20	
DISPLACEMENT		DISPLACEMENT PSI 200			RATE		· .
REMARKS: Sa	ely Meelins!	Rigupto 8 % casing	break circ	ulaTron with	15 Bbls. Stesh	water,	
Mixed 13	55Ks. Regula	- CEMENT W/ 372 CACL2, 22	GeL, 1316.4%	K. Flocele at 1	49/65 PY/GAL		
Displace	Cement wit	L 16 Bbls. Steshwater.	ShuTdown	- close cas	ing in with go	od cement 5	etwes with
9 Bbl Cement	Slany .	Job comple	Te- Tear don	n at 1:0			•
	, , , , , , , , , , , , , , , , , , ,			\	<i>-</i>	RECEIVEL	
						2 3001	4
	:					JAN 0 3 2001 (CC WICH	
					9.4	CCWICH	1117
		7.	7/ 1/1/14	**			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	/	PUMP CHARGE	550.00	550.00
5406	65	MILEAGE	2.35	152.75
	X		, ,	
1104	155 SKs.	Regular - Class A" Cement	8.90	1379,50
1118	3 .SKs.	Gel 27. (1001b.)	12.40	37.20
1102	8/2 Sks	CACL2 3% (5016.)	35.70	303.45
1107	2 SKS	Flocele 1/3 16. PUSK	40.00	80.00
		i ·		
		*		, , , , , , , , , , , , , , , , , , ,
			1	
3407A	7,28 TON	65 miles - Bulk Truck	,85	1402.22
		-4		
2				
		5.3%	SALES TAX	75.41
9		J.M	ESTIMATED	3000 53

AUTHORIZTION Called by Tim Gulick

TITLE_

TOTAL 3000,53

Page 1

09/30/04 00193105

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

PALOMINO PETROLEUM, INC. 4924 SE 84TH STREET NEWTON KS 67114-8827

0

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. P.O. NO. 0559	LOCATION 5	LEASE AND WELL NO. RENN-ERICKSON 1	DATE OF JOB 09/28/2004	JOB TICKET NO.	The state of the s
ITEMINUMBER		DESCRIPTION	UNITS	UNIT PRICE UNIT	EXTENDED PRICE
5401 5406 1126A 1110A 5407A 4406 4203 4228 4120 5502C 1123		CEMENT RUMPER MILEAGE CHARGE THICK SET CEMENT KOL SEAL (50# BAG) TON MILEAGE DELIVERY 5 1/2" RUBBER PLUG GUIDE SHOE 5 1/2" INSERT FLOAT VALVE 5 1/2" CENTRALIZER 5 1/2" CEMENT BASKET 5 1/2" 80 VACUUM TRUCK (CEMENT) CITY WATER RECEIVED	1.0000 65.0000 150.0000 1.0000 1.0000 1.0000 6.0000 2.0000 8.0000 3.0000	710.0000 EA 2.3500 EA 11.8500 SK 15.7500 SK 455.8100 MI 40.0000 EA 102.0000 EA 145.0000 EA 28.0000 EA 130.0000 EA 78.0000 HR 11.5000 EA	710.00 152.75 1777.50 189.00 455.81 40.00 102.00 145.00 168.00 260.00 624.00 34.50

GROSS INVOICE TAX 4658.56 143.95

REMITTANCE COPY

PLEASE PAY

CONSOLIDATED OIL WELL SERVICE C. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

ET NU	MBER	2186	
LOCATION	EUREKI	9	
FOREMAN	KevIN	McCoy	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUM	BER -	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-04	6285	Renn-	EFICKSON	# /	8	325	100	Sumner
CUSTOMER				7			J. Jan. B. Britan	<u> </u>
TAL	ONIINO PE	troleum	INC.	C 16	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS			DRIG	445	TROY		
4/9.34/	S.E. 84	⁵⁵ 57.		Coi	441	Justin		
CITY		STATE	ZIP CODE] .	4/36	ALAN		
Newto	· ·	15	67114-8827	, ,				
JOB TYPE LO	ngstring	HOLE SIZE	77/8	HOLE DEPTH	4304'	CASING SIZE & V	VEIGHT <u> 5</u>	4# \$ 15.50
CASING DEPTH	14208	DRILL PIPE_		_ TUBING			OTHER	
SLURRY WEIGH	ıт <u>/З.^{2#} </u>	SLURRY VOL	45 BbL	WATER gal/s	k <u> 8. ° </u>	CEMENT LEFT in	CASING 3/	
DISPLACEMENT	101 B6L	DISPLACEME	NT PSI 700	MIX PSI 120	10 Bump Avg	RATE 5 BPM	1 	
REMARKS: 57	arety Mes	ting: Ri	AN 55 CA	sing. Rig	up to L	it culate hol	e w/ muc	L. Lost
CIFCULAT	ION. MIX	up 200	BLL Mud.	Got C	Trevlation	BACK. Rig	up to Cer	nent.
Temp 15	BBL FRE	sh water	. Mixed	150 5KS	Thick Se	+ Censent	(8 *CAL-	SeAL PER/SK
40% 6	· L 2% C	9c/2 1/t	* Kol-Seal	per/sk	1/2# CoHON	Seed Hull	5) (ii 13.2°	PER/GAL
YIELD 1.6	8. Shut a	down. u	Ash out	Pump of	Lines. Re	elease Plug.	DISPLACE	w/ 101
BBL F	rest water	. FINAL	Pumping	Pressure	700 PSI	. Bump Pl	109 to 12	200 PSI.
WAIT 2	minutes. 1	Release	PRESSURE.	FLOAT H	leld. Good	d Circular	flow At 1	XC times
Lub. L	Conentino	, \al.	Constate	(a) 2:30	Am Pa	down		

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE : -GENED	710.00	710.00
5406	65	PUMP CHARGE RECEIVED	2.35	152.75
		JAN 0 3 2004		
		MICHITA		
1126 A	150 sks	Thick Set Cement KCC WICHITA	11.85	1777.50
1110 A	12 SKS	KOL-SEAL 4# Per/sk	15.75	189.00
		4		
5407 A	8.25 Tons	65 miles	. 85	455.81
4406	1	5/2 Top Rubber Plug	40.00	40.00
4203	1.	52 Guide Shoe	102.00	102.00
4228	/	5½ AFU INSEFT FTAPPER VAIVE	145.00	145.00
4/30	6	5 x 7 1/8 CentRALIZERS	28.00	168.00
4/104	2	5/2 Cement Basket	130.00	260.00
	,			
5502 C	8 HRS	80 BbL VAC TRUCK	78.00	624.00
1123	3000 9Als	City water	11.50 1000	34.50
			Sub totAL	4658,56
:		THANK YOU . 5.3%	SALES TAX	143.95
	2 6 6 6	-A .) ESTIMATED	11000

AUTHORIZTION Rock a Knowling

TITLE Hypnt

TOTAL 1802.51

DATE 4-78.04