

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: ONEOK

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: DUKE DRILLING CO, INC..

License: 5929

Wellsite Geologist: JOE HICKMAN

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/17/04 8/2/04 9/10/04
Spud Date Date Reached TD Completion Date

API No. 15- 033-21400-0000

County COMANCHE

SW - SE - NE Sec. 1 Twp. 33 Rge. 19 X E

2310 Feet from North Line of Section

1050 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name BREMER Well # 1-8

Field Name COLTER

Producing Formation MISSISSIPPIAN

Elevation: Ground 2054 KB 2067

Total Depth 6050 PBTB 5359

Amount of Surface Pipe Set and Cemented at 656 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I Well 8-28-07*

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**

Operator Name **NOV 12 2004**

Lease Name **CONSERVATION DIVISION WICHITA, KS**

Quarter Sec. Twp. Rng. W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

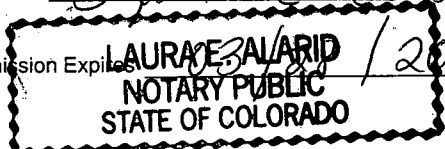
Signature Thomas J Fertal

Title Senior Geologist Date NOV.10, 2004

Subscribed and sworn to before me this 10TH day of NOVEMBER 2004.

Notary Public Laura E. Alarid

My Commission Expires 03/28/2005



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify) _____

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name BREMER Well # 1-8

Sec: 1 Twp. 33S Rge. 19 East West County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List all E. Logs Run: <u>DUAL INDUCTION</u> <u>COMP NEUTRON DENSITY</u> <u>MICROLOG</u> <u>SONIC LOG</u>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:35%;"><input checked="" type="checkbox"/> Log</td> <td style="width:35%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample Datum</td> </tr> <tr> <td></td> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> </tr> <tr> <td></td> <td>Stone Corral</td> <td style="text-align: right;">1040</td> </tr> <tr> <td></td> <td>Hutchinson Salt</td> <td style="text-align: right;">1826</td> </tr> <tr> <td></td> <td>Base Heebner</td> <td style="text-align: right;">4316</td> </tr> <tr> <td></td> <td>Lansing</td> <td style="text-align: right;">4500</td> </tr> <tr> <td></td> <td>Marmaton</td> <td style="text-align: right;">5048</td> </tr> <tr> <td></td> <td>Pawnee</td> <td style="text-align: right;">5098</td> </tr> <tr> <td></td> <td>Cherokee</td> <td style="text-align: right;">5150</td> </tr> <tr> <td></td> <td>Miss Unconformity</td> <td style="text-align: right;">5225</td> </tr> <tr> <td></td> <td>Kinderhook</td> <td style="text-align: right;">5826</td> </tr> <tr> <td></td> <td>Viola</td> <td style="text-align: right;">5908</td> </tr> <tr> <td></td> <td>TD</td> <td style="text-align: right;">6050</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> KCC NOV 10 2004 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum		Name	Top		Stone Corral	1040		Hutchinson Salt	1826		Base Heebner	4316		Lansing	4500		Marmaton	5048		Pawnee	5098		Cherokee	5150		Miss Unconformity	5225		Kinderhook	5826		Viola	5908		TD	6050
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	24"		60'	10 sk grout	7 YDS	
SURFACE	12-1/4"	8-5/8"	28	656'	65-35 CLASS A	230 150	6% gel, 3% CC & 14#/sk flocele 2% gel, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	5404	SMD	175	2% CC, 5#/sk gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
2	MISS 5352 - 60 , 5333 - 40	2000 GAL 15% NEDSFe	
2	MISS 5230-41 , 5249-62 , 5278-85 , 5294-98	5000 GAL 20% DSFe	
RECEIVED KANSAS CORPORATION COMMISSION NOV 12 2004 CONSERVATION DIVISION WICHITA, KS			
TUBING RECORD		Liner Run	Depth
Size	Set At	Packer At	Liner Run
2-3/8"	5354'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method	
9/10/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	0	175	tr
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5230 - 5360 OA

ALLIED CEMENTING CO., INC.

15888

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Hdg.

DATE	7-18-04	SEC.	01	TWP.	33S	RANGE	19W	CALLED OUT	6:00 AM.	ON LOCATION	8:00 AM.	JOB START	1:30 PM.	JOB FINISH	2:15 PM.
LEASE	Bremor	WELL #	7-8	LOCATION	Coldwater	4 1/2 S		COUNTY	Comanche		STATE	KS,			
OLD OR	NEW (Circle one)		W/INTO												

CONTRACTOR Duke #9 OWNER Sam Gary Jr.

TYPE OF JOB Surface CEMENT

HOLE SIZE 12 1/4 T.D. 655 AMOUNT ORDERED 230 sx 65:35:60t

CASING SIZE 8 5/8 DEPTH 657 KCS 9% cc + 1/4" # Flo-Seal 150 sx

TUBING SIZE DEPTH NOV 10 2004 A + 3% cc + 2% Gel

DRILL PIPE 4 1/2 DEPTH 655 PRES. MAX 350 PSI MINIMUM CONFIDENTIAL

TOOL DEPTH MEAS. LINE SHOE JOINT 39. FT COMMON 150 A @ 7.65 1147.50

CEMENT LEFT IN CSG. 39. FT POZMIX @

PERFS. GEL 3 @ 11.00 33.00

DISPLACEMENT Fresh Water 38 1/2 bbls CHLORIDE 13 @ 30.00 390.00

EQUIPMENT ALW - 230 @ 7.10 1633.00

PUMP TRUCK CEMENTER David W. HANDLING 410 @ 1.25 512.50

302 HELPER Dwayne MILEAGE 44 x 410 x .05 902.00

BULK TRUCK # 356 DRIVER Josh M. RECEIVED

BULK TRUCK # DRIVER TOTAL 4699.20

KANSAS CORPORATION COMMISSION

NOV 12 2004

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

PIPE ON BOTTOM BREAKING Pump
230sx 65:35:60t + 3% cc + 1/4" # Flo-Seal
150sx A + 3% cc + 2% Gel shut
Down Release Plug Displace w/
Fresh Water Slow Rate Pump
Plug shut in cement did
Circ. Rig Down.

DEPTH OF JOB	657'		
PUMP TRUCK CHARGE	0-300'		520.00
EXTRA FOOTAGE	357'	@ .50	178.50
MILEAGE	44	@ 4.00	176.00
		@	
		@	
		@	

TOTAL 874.50

CHARGE TO: Sam Gary Jr. + Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8			
1- Ba Fk Plate	@ 45.00		45.00
2- BASKETS	@ 180.00		360.00
2- CENTRALIZERS	@ 55.00		110.00
	@		
8 5/8 TRP	@ 100.00		100.00

TOTAL 615.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~615.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE X

X Emigilio Rojas
PRINTED NAME

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

V43685

Invoice

DATE	INVOICE #
8/3/04	7033

BILL TO
Samuel Gary Jr & Associates 562 W. Hwy 4 Olmitz, KS 67564-8561

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KANSAS CORPORATION COMMISSION

NOV 12 2004

CONSERVATION DIVISION
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-8	Bremer	Comanche	Duke 9	Oil	Development	Roger	Cmt 5 1/2" Pr...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				90	2.50	225.00	
578D	Pump Service				1	1,200.00	1,200.00	
280	Flocheck 21				1,000	1.50	1,500.00T	
581D	Service Charge Cement				175	1.00	175.00	
583D	Drayage				846	0.85	719.10	
330	Swift Multi-Density				175	10.00	1,750.00T	
277	Gilsonite				875	0.30	262.50T	
287	Gas Stop				350	4.50	1,575.00T	
285	CFR-1				82	2.75	225.50T	
290	D-Air				82	2.75	225.50T	
276	Flocele				43	0.90	38.70T	
	Sales Tax					5.30%	295.59	
<input type="checkbox"/> DRLG <input checked="" type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE AFE # _____ ACCT # <u>137/60A</u> APPROVED BY <u>T.C. Jarson</u>								
							KCC	
							NOV 10 2004	
							CONFIDENTIAL	

Thank you for your business.

Total

\$8,191.89

SWIFT Services, Inc.

OWNER Sam Gary WELL NO. 1-8 LEASE Bremer JOB TYPE Long String TICKET NO. 7033

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							on loc. Rig running 5 1/2" Csg.
	2100							Csg. in hole CIRCULATE
	2230							Drop Ball
	2240					1200		Set Packee shoe 1200psi
	2245		5					Pump 5 ^{SS} H ₂ O spacer
			12					1,000gal Floccid
			5					5 ^{SS} H ₂ O spacer
								Plug Rest hole
								MIX 175 sks EA-2 with Additive
								100 sks mixed @ 11.4 PPG
								175 sks mixed @ 13.5 PPG
	2315							Finish mixing wash out pump & line
	2330		127.7			1600		Displ. Latch down Plug Plug down 1600psi buildng
								Release press. Dried up
	2400							wash and rack up track Job Complete

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KANSAS CORPORATION COMMISSION

NOV 17 2004

CONSERVATION DIVISION
WICHITA, KS