

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
 Name: Murfin Drilling Company, Inc.
 Address: 250 N. Water, Suite 300
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: Tom W. Nichols
 Phone: (316) 267-3241
 Contractor: Name: Murfin Drilling Company, Inc.
 License: 30606
 Wellsite Geologist: Paul Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/27/04</u>	<u>10/10/04</u>	<u>10/28/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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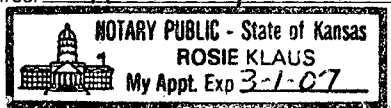
API No. 15 - 055-21845 - 00 - 00
 County: Finney County, KS
C NW SW Sec. 18 Twp. 22 S. R. 33 East West
1800 S feet from S / N (circle one) Line of Section
600 W feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: The Garden City Company Well #: 1-18
 Field Name: Wildcat
 Producing Formation: Morrow
 Elevation: Ground: 2903' Kelly Bushing: 2914'
 Total Depth: 4844' Plug Back Total Depth: 4792'
 Amount of Surface Pipe Set and Cemented at 1892' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT I with 8-28-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Nichols
 Title: Tom Nichols, Production Manager Date: 11/1 2004
 Subscribed and sworn to before me this 1st day of November,
2004.
 Notary Public: Rosie Klaus
 Date Commission Expires: 11-1-04



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: The Garden City Company Well #: 1-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

KCC SEE ATTACHED LIST

Dual Compensated Porosity, Dual Induction,
 Microresistivity Log

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		1892'	Common, Lite	150,550	
Production		5 1/2		4840'	AA-2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4754'-4756'	250 gal 15% MCA, 750 gal 15% MCA, 3% KCL	4754'-56'
4	4065-71'	500 gal 15% MCA.	4065-71'
4	4679-81, 4679-81	250 gal 15% MCA, 500 gal 15% MCA	4679-81

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4755.23'	4050'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
11/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	95 bbls	-----			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING			410048	10/19/04	8946	10/9/04
Box 288			Service Description			
Russell, KS 67605		KCC	Cement			
		NOV 04 2004	Lease		Well	
		CONFIDENTIAL	The Garden City Co.		1-18	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J. Esquivel	K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	300	\$14.75	\$4,425.00 (T)
C195	FLA-322	LB	226	\$7.50	\$1,695.00 (T)
C221	SALT (Fine)	GAL	1568	\$0.25	\$392.00 (T)
C243	DEFOAMER	LB	71	\$3.45	\$244.95 (T)
C244	CEMENT FRICTION REDUCER	LB	71	\$4.75	\$337.25 (T)
C321	GILSONITE	LB	1500	\$0.60	\$900.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	18	\$44.00	\$792.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.50	\$262.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75	\$2.00	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1058	\$1.50	\$1,587.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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Sub Total: \$15,117.70
Discount: \$4,233.50
Discount Sub Total: \$10,884.20
Finney County & State Tax Rate: 6.05% **Taxes:** \$454.80
 (T) Taxable Item **Total:** \$11,339.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

GARDEN-CITY N SIDE 50/283 JCT - 6W TO HUMBOLDT - 9 1/2 N - E. INTK

TREATMENT REPORT



Customer ID	Date	
Customer	10-9-04	
Lease	Lease No.	Well #
THE GARDEN CITY CO.		1-18

Field No.	Station	Casing	Depth	County	State
8796	PRATT, KS	5 1/2	4839'	FINNEY	KS
Type Job	Formation	Legal Description			
LOW STRENGTH - NW	TD-4840'	18-22-33			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
4839'				Frac	Avg		15 Min.
Volume	Volume	From	To		HHP Used		Annulus Pressure
				Flush	Gas Volume		Total Load
Max Press	Max Press	From	To				
Well Connection	Annulus Vol.	From	To				
Plug Depth	Packer Depth	From	To				
4796'							

Customer Representative	Station Manager	Treater
JAMES	AMT	GORSLEY

Service Units	120	27	47	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					ON LOCATION
					STAND BLAST JTS 1-10
					RUN 4847' 5/2 CSG. FLOW TEST
					LATCH DOWN Baffle IN 18" COLLAR
					CENT. - 1-3-5-7-9-11-13-15-17-19
					USE 18 SCRAPER
0830					TAC BOTTOM - DROP BALL - CIRC.
					ROTATE CASING.
0930	300		5	5	PUMP 5 bbl H2O
	300		12	5	PUMP 12 bbl MUD FLUSH
	300		5	5	PUMP 5 bbl H2O
	200		70	5	MIX 275 SK. AA2 CEMENT
					10% SPAC, 5% SK. B. DISONITE, 8/10%
					FLA-322, 1/4% CER, 1/4% DEFOAMER
					STOP - WASH LANE - DROP PLUG
	0		0	7	START DISP
	200		73	7	LEFT CEMENT
	1000		105	4	SLOW RATE
1015	1750		114	4	PLUG DOWN - HOLD
					PLUG RT 4 MH. - 25 SK. AA2

1100 JOB COMPLETE T HANKS - KEVIN Taylor Printing, Inc.