

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed
ORIGINAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy **KCC**
Operator Contact Person: Steven A. Tedesco
Phone: (303) 617-8919 **NOV 02 2004**
Contractor: Name: McGowan Drilling **CONFIDENTIAL**
License: 5786
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
September 15, 2004 September 17, 2004 October 27, 2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

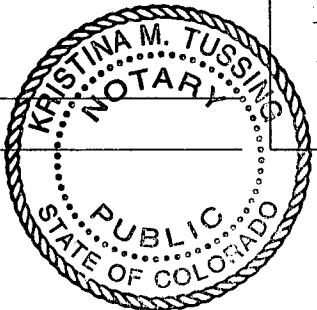
API No. 15 - 15-011-23008-0000
County: Bourbon
_____ Se _____ Ne Sec. 21 Twp. 26 S. R. 23 East West
1880 feet from S (N) (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Bower Well #: 8-21
Field Name: Elmore West
Producing Formation: Riverton Coal
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 522 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 522
feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT E WASH 82807*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: **NOV 03 2004**
Quarter _____ Sec. _____ Twp. _____ S. East West
CONSERVATION DIVISION
County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/2/2004
Subscribed and sworn to before me this 2nd day of November
20 04.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Bower Well # 18-21
 Sec. 21 Typ. 26 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>121</td> <td>769</td> </tr> <tr> <td>Mississippian</td> <td>484</td> <td>416</td> </tr> </table>	Name	Top	Datum	Cherokee	121	769	Mississippian	484	416
Name	Top	Datum								
Cherokee	121	769								
Mississippian	484	416								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	20	Portland	5	None
Long String	6.75	4.5	10	513	50/50 Poz	80	Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	469.5' to 473.5'	325 gal 15% HCL; 11,340 gal water, 54 sks of 20/40 sand	468.5' to 473.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	450	460	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Awaiting pipeline hook up			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	,20		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER Eureka
 LOCATION Eureka
 FOREMAN Bred Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-04	6960	Bower # 8-21	21	26	23	Bourbon
CUSTOMER			MCGraw Orly.			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum, Inc.			446	Rick		
14550 E. Easter Ave Ste 1000			440	Anthony		
CITY	STATE	ZIP CODE	434	Jim		
Centennial	CO.	80112				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Longstring	6 3/4"	522'	4 1/2" - 9.5#			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
513'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
8 1/4 Bbls	225	600	3 BPM			
REMARKS: Safety Meeting - Rig up to 4 1/2" casing, Run wire line Taged float shoe at 513'						
Break circulation with city water. Pumped 10 Bbl Gel Flush, 5 Bbl water Spacer, Mixed 80SKs 50/50 Pozmix cement w/ 2% Gel, 1/4" PWSK of Floccle. Shutdown washout pump lines - Release Plug						
Displace Plug with 8 1/4 Bbls water. Final Pumping at 225 PSI - Bumped Plug to 600 PSI						
Taged Plug at 513' with wireline - Release Pressure - Float Held - Taged Plug at 513' by wireline						
Close casing in with OPST - Good cement returns Surface with 3 1/2 Bbl. Slurry						
Job complete - Teardown						

KCC

"Thank you"

NOV 02 2004

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	710.00	710.00	
5406	55 miles	MILEAGE	2.35	129.25	
NOV 03 2004					
1124	80 SKs	50/50 Pozmix cement	6.90	552.00	
1118	1 1/2 SKs	Gel 2%	12.40	18.60	
1107	1 SKs	Floccle 1/4" PWSK	40.00	40.00	
5502C	4 Hrs	80 Bbl. VAC Truck	78.00	312.00	
1123	3000 GAL	City Water	-11.50 P/1000	34.50	
1118	2 SKs	Gel Flush Ahead	12.40	24.80	
5407	Ton	Ton Mileage - Bulk Truck	M/C	225.00	
4404	1	4 1/2" Top Rubber Plug	35.00	35.00	
				SALES TAX	44.41
				ESTIMATED TOTAL	2125.56

[Signature]

192869

AUTHORIZATION

TITLE

DATE