

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-011-23007-00-00

Operator: License # 33397 **KCC**

Name: Running Foxes Petroleum Inc.

Address: 14550 East Easter Ave., Ste 1000 **NOV 02 2004**

City/State/Zip: Centennial, CO 80112 **CONFIDENTIAL**

Purchaser: Seminole Energy

Operator Contact Person: Steven A. Tedesco

Phone: (303) 617-8919

Contractor: Name: McGowan Drilling

License: 5786

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

September 7, 2004 September 9, 2004 October 27, 2004

Spud Date or September 7, 2004 Date Reached TD September 9, 2004 Completion Date or October 27, 2004 Recompletion Date

API No. 15 - ~~15-011-22964-0000~~

County: Bourbon

Sec. 15 Twp. 26 S. R. 23 East West

660 635 feet from (S) / N (circle one) Line of Section

1980 2028 feet from E (W) (circle one) Line of Section

with T-1 Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Schaff Well #: 14-15

Field Name: Petersburg East

Producing Formation: Mississippian

Elevation: Ground: 890 Kelly Bushing: _____

Total Depth: 540 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 540

feet depth to surface w/ 78 sx cmt.

Drilling Fluid Management Plan As II with 8-28-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

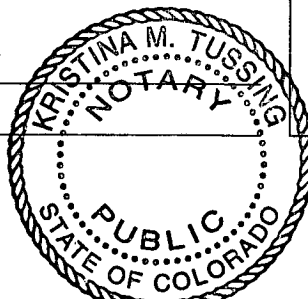
Title: President Date: 11/2/2004

Subscribed and sworn to before me this 2nd day of November

2004

Notary Public: [Signature]

Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1191
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9.9.04	6960	Schoff 14-15	13	26	23	BB
CUSTOMER			TRUCK #			
Running Foxes			386			
MAILING ADDRESS			DRIVER			
14550 E Easter Ave Ste 1000			AMader			
CITY			TRUCK #			
Centennial			368			
STATE			DRIVER			
CO			J Polidore			
ZIP CODE			TRUCK #			
80112			369			
			DRIVER			
			B Arb			
			TRUCK #			
			122			
			DRIVER			
			B Zabel			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	6 3/4	542	4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
535						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
		200	4 1/2			

REMARKS: Washed down last 2 ft. Mixed & pumped 25x gel followed by 5 bbl clean water. Mixed & pumped 3 361 dye followed by 80x 50/50 poz dye gel, 1/4 # flo seal. Circulate cement dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Circulated cement to surface. Well held 850 PSI. Set float.

4 bbl cement returns.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing		710.00
5406	65	MILEAGE pump truck		152.15
5502C	3	80 vac		234.00
5402	535'	Casing footage	KCC	N/C
5407	m'n	TON miles		225.00
1107	1	Flo-seal	NOV 02 2004	40.00
1118	4	premium gel	CONFIDENTIAL	49.60
1124	78	50/50 poz		538.20
4404	1	4 1/2 rubber plug		35.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 03 2004
 CONSERVATION DIVISION
 WICHITA, KS

[Signature]

TITLE 192745 63

SALES TAX 41.26
 ESTIMATED TOTAL 2026.31
 DATE Alan Made

AUTHORIZATION