

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Rd #14
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/15/04 09/22/04 09/22/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25315 - 00 - 00
County: Ellis
SW NW SW Sec. 5 Twp. 13 S. R. 16 East West
1450 feet from (S) N (circle one) Line of Section
420 feet from E / (W) (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Gladys Well #: 5-1
Field Name: Emmeran Townsite

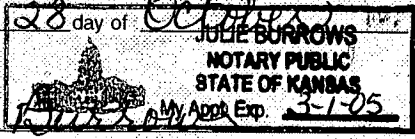
Producing Formation: Lansing
Elevation: Ground: 1983' Kelly Bushing: 1988'
Total Depth: 3575' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1146 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) As I with 8-28-07
Chloride content 57,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/28/04
Subscribed and sworn to before me this 28 day of October
2004
Notary Public: Julie Burrows
Date Commission Expires: March 1, 2005



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: IA Operating, Inc. Lease Name: Gladys Well #: 5-1
 Sec. 5 Twp. 13 S. R. 16 East West County: Ellis **KCC**

SEP 09 2004
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1137'	+851
Topeka	1176'	+812
Heebner Shale	3177'	-1189
Toronto	3197'	-1209
Lansing	3226'	-1238
Base KC	3459'	-1471
Total Depth	3574'	-1586

Geologist Well Report, Compensated
 Density/Neutron Log, Micro Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1146'	60/40 Poz	450	3%CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3572'	ASC	175	2% gel, 500 wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	3494'-97'	250 gal.	15% MCA	
4	3407'-11', 3385'-93'	250 gal.	15% MCA, retreat w/1250 gal. 15% MCA,	
4	3407'-11', 3385'-93'	500 gal.	15% MCA, retreat w/750 gal. 15% MCA	
4	3251'-57', 3226'-30'	250 gal.	15% MCA, retreat w/1250 gal. 15% MCA	
4	2961'-64'	250 gal.	15% MCA, retreat w/ 500 gal. 15% MCA	

RECEIVED
 NOV 01 2004
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3469'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. 10/20/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		2		34

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open-Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

ALLIED CEMENTING CO., INC.

18753

Federal Tax ID: [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>9-22-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>7:30 PM</u>
LEASE <u>Glays</u>	WELL # <u>5-1</u>	LOCATION <u>Victoria 1E 1E 1E</u>			COUNTY <u>ETS</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)			<u>ETS</u>	<u>7N EYS</u>	SEP 09 2004		

CONTRACTOR <u>Murfin Dng Ry 16</u>	OWNER <u>CONFIDENTIAL</u>
TYPE OF JOB <u>Prod String</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3575</u>	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH <u>3573</u>	AMOUNT ORDERED <u>200 ASC 2% gel</u>
TUBING SIZE DEPTH	<u>500 gal WFR-2</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>43</u>	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>15.50</u> <u>84</u>	

EQUIPMENT

345 Dave

PUMP TRUCK CEMENTER Steve

HELPER

BULK TRUCK DRIVER

DRIVER Bary

REMARKS:

Plug mouse hole 10 sk

Rat hole 15 sk

Flood Held

Thanks

CHARGE TO: I.A. Operating Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Stonten

COMMON	@		
POZMIX	@		
GEL	@	<u>1100</u>	<u>4400</u>
CHLORIDE	@		
ASC	@	<u>200</u>	<u>900</u>
WFR-2	@	<u>500 gals</u>	<u>19600</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>204</u>	<u>135</u>
MILEAGE	@	<u>54 1/2 SK/MILE</u>	<u>27540</u>
			<u>20400</u>
			<u>298340</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>118000</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>20</u>
MANIFOLD	@	<u>400</u>
<u>5 1/2 Rubber</u>	@	<u>8000</u>
	@	
		<u>132000</u>

PLUG & FLOAT EQUIPMENT

<u>70 centralizers</u>	<u>4000</u>	<u>280000</u>
<u>1 Guide Shoe</u>	@	<u>150000</u>
<u>1 AFN Insert</u>	@	<u>235000</u>
<u>33 Riept Scratchers</u>	@	<u>35000</u>
	@	
	@	
		<u>182000</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

PAID
9-22