

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Company Inc.
License: 30606

Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/24/04</u>	<u>09/30/04</u>	<u>09/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25344 - 00 - 00
County: Ellis
C E/2 Sec. 36 Twp. 11 S. R. 16 East West
2640 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myra Well #: 36-5
Field Name: Blue Hill NE
Producing Formation: Lansing
Elevation: Ground: 1704' Kelly Bushing: 1709'
Total Depth: 3405 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 869' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I with 8-28-07*
Chloride content 59,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11.1 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-02-04
Subscribed and sworn to before me this 02 day of November
2004
Notary Public: Julie Burrows My Appt. Exp. 3-1-05
Date Commission Expires: March, 2005

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

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NOV 03 2004

KCC WICHITA

Side Two

NOV 02 2004

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Operator Name: IA Operating, Inc. Lease Name: Myra Well #: 36-5
Sec 36 Twp 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well-site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include: Anhydrite (864', +845'), Topeka (2641', -932'), Heebner Shale (2888', -1179'), Toronto (2906', -1197'), Lansing (2936', -1227'), Base KC (3182', -1473'), Arbuckle (3353', -1644'), Total Depth (3404', -1695').

Geologist Well Report, Dual Induction Log, Compensated Density/Neutron Log, Micro Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf., Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

ALLIED CEMENTING CO., INC.

18756

Federal Tax I.D. # 3072700

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 02 2004

SERVICE POINT: R

CONFIDENTIAL

DATE <u>9-25-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:45pm</u>
LEASE <u>Myra</u>	WELL # <u>36-S</u>	LOCATION <u>Fairport 1/2W 3/4N 1/4W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Y S</u>			

CONTRACTOR Murfin Drilling Rig 16

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 870

CASING SIZE 8 1/2 DEPTH 869

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15.20

PERFS. _____

DISPLACEMENT 23# 5 1/2 BBL

OWNER _____

CEMENT AMOUNT ORDERED 350 @ 10 3 & 2

150 com 3 & 2

EQUIPMENT

345 PUMP TRUCK CEMENTER Dave

_____ HELPER Steve

BULK TRUCK # 378 DRIVER Gary

BULK TRUCK # 213 DRIVER Craig

COMMON	<u>360</u>	@	<u>785</u>	<u>2826.00</u>
POZMIX	<u>140</u>	@	<u>4.10</u>	<u>574.00</u>
GEL	<u>10</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE	<u>15</u>	@	<u>33.00</u>	<u>495.00</u>
ASC		@		
HANDLING	<u>525</u>	@	<u>1.35</u>	<u>708.75</u>
MILEAGE	<u>54 1/4</u>	@	<u>10.00/mile</u>	<u>525.00</u>
TOTAL				<u>5238.75</u>

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REMARKS:

Cement Cur

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>700.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>4.00</u> <u>80.00</u>
MANIFOLD		@	
<u>8 1/2 solid Rubber</u>		@	<u>100.00</u>
TOTAL <u>880.00</u>			

CHARGE TO: I.A. Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Wynn
Thanks

Bill Wynn
Good Job!!!! PRINTED NAME

ALLIED CEMENTING CO., INC. 18804

Federal Tax I.D.

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9/30/04</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT <u>11:00 Am</u>	ON LOCATION <u>2:15 Pm</u>	JOB START	JOB FINISH <u>3:15 Pm</u>
LEASE <u>MYK9</u>	WELL # <u>36-5</u>	LOCATION <u>Fairport 1W2N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>MUNEIN #16</u>	OWNER
TYPE OF JOB <u>Long Stains</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>37102</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>16.9</u>	PERFS.
DISPLACEMENT <u>80.3 bbls</u>	EQUIPMENT
PUMP TRUCK # <u>366</u>	CEMENTER <u>Bill</u>
BULK TRUCK # <u>213</u>	HELPER <u>Glen</u>
BULK TRUCK #	DRIVER <u>Rufus</u>
BULK TRUCK #	DRIVER
REMARKS:	

AMOUNT ORDERED			
<u>200 lbs ASC 2% GP</u>			
<u>500 Gal WFR2</u>			
COMMON	@		
POZMIX	@		
GEL	@	<u>4</u>	<u>44.00</u>
CHLORIDE	@		
ASC	@	<u>200</u>	<u>1960.00</u>
WFR-2	@	<u>500 gals</u>	<u>500.00</u>
HANDLING	@	<u>264</u>	<u>275.40</u>
MILEAGE	@	<u>54 /sk/mile</u>	<u>264.00</u>
TOTAL			<u>2983.40</u>

pipe out e 3370
 shoe pt 16.9
 Insert e 3374
 Mix 500 gals wfr2 Follow w/ 175 gal
 Cent. pump plus w/ 80.3 bbls water
 Land plus e 1100 Floor did hold
 15 sk RH
 10 SK MH.

CHARGE TO: J.A. Operations
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>20</u>	<u>80.00</u>
MANIFOLD	@		
Plug	@		<u>60.00</u>
TOTAL			<u>1320.00</u>

PLUG & FLOAT EQUIPMENT			
CENTS			
7- Satchers Turbo	@	<u>40.00</u>	<u>280.00</u>
1- Insert AEU	@		<u>235.00</u>
1- Guide Shoe	@		<u>150.00</u>
27- Keop Satchers	@	<u>35.00</u>	<u>945.00</u>
TOTAL			<u>1610.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE M. J. Hinkle

PRINTED NAME _____

RECEIVED
 NOV 03 2004
 KCC WICHITA