

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/6/06</u>	<u>7/7/06</u>	<u>7/13/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 205-26783-00-00
County: wilson
w/2 ne ne Sec. 18 Twp. 28 S. R. 17 East West
660 feet from S (N) (circle one) Line of Section
900 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Grady, James A. Well #: 18-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1218 Plug Back Total Depth: 1212.13
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1212.13
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan Alt II KGR 11/01/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/3/06
Subscribed and sworn to before me this 3rd day of November,
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 06 2006

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Grady, James A. Well #: 18-1
 Sec. 18 Twp. 28 S. R. 17 East West County: wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1212.13	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1120-1122/1076-1078	200gal 15% HCLw/ 23bbls 2% kcl water, 336bbls water w/ 2% KCL, Blockde, 5000# 20/40 sand	1120-1122/1076-1078
4	942-944/965-966/897-899/908-910/880-882	400gal 15% HCLw/ 44bbls 2% kcl water, 631bbls water w/ 2% KCL, Blockde, 13200# 20/40 sand	942-944/965-966 897-899 908-910/880-882
4	753-757/740-744	300gal 15% HCLw/ 40bbls 2% kcl water, 599bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	753-757/740-744

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1094	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/28/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cheorkee LLC
Desc. W/2 N4 Ne Sec 18Twp 28s Rge 17E
County Wilson State Kansas
Com: 7-6-2006 Cease Drilling: 7-7-2006
Casing: 8 5/8" at 23' cemented w/ 8 sacks
Rotary T. D. 1218

Lease/ Well Grady, James A. # 18-1

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	743	756	limestone
2	11	clay	756	760	shale " black" & coal
11	93	shale w/ limestone interbedded	760	770	light shale
93	132	limestone	770	785	" odor" sandstone Shaly
132	138	sandy shale	785	880	sdv shale w/ limestone streaks
138	140	coal 2'	880	883	coal 2 1/2'
140	225	sandstone "wet"	883	897	sandstone
225	226	coal 1'	897	899	coal 2'
226	230	shaly sandstone	899	903	sandy shale
230	252	sandy shale	903	904	coal 1'
252	260	lime w/ shale breaks	904	908	med.shale w/ limestone streaks
260	329	limestone	908	930	sdv shale w/ limestone streaks
329	334	coal & black shale	930	941	med.shale w/ limestone streaks
334	346	limestone	941	944	coal 2 1/2'
346	365	limy sandstone	944	951	limy sandstone
365	384	lime w/ shale breaks	951	959	sandstone
384	391	medium shale	959	965	shale w/ limestone & pyrite
391	395	black shale	965	967	coal 1 1/2'
395	423	limestone	967	977	sand & shale Mixed (laminated)
423	426	Silt (Quartz) & limestone	977	995	shaly sandstone w/ coal streaks
426	438	limestone	995	1028	sandy shale
438	480	med. Shale w/ limestone streaks	1028	1073	shaly sandstone
480	500	sandy shale	1073	1077	coal 2 1/2'
500	506	green shale	1077	1081	shale
506	513	med. Shale w/ limestone streaks	1081	1084	coal 3'
513	572	lime w/ shale breaks	1084	1130	shale w/ limestone streaks
572	631	sandstone	1130	1133	coal 3'
631	656	med. Shale w/ limestone streaks	1133	1138	Mississippi Chat
656	658	coal 2'	1138	1163	Chat & tan Limestone
658	682	limestone	1163	1218	limestone Tan
682	684	shale & coal	1218		TOTAL DEPTH
684	698	shale			
698	700	coal 1 1/2'			
700	721	sandstone			
721	722	coal			
722	738	limestone			
738	743	shale black & coal			

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NOV 06 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1681**

FIELD TICKET REF # _____

FOREMAN Craig B...

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 12 2006	Crady James A 12-1	18	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C	6:15	11:15		903427		5	<i>[Signature]</i>
Tim W.	6:30			902255		4.75	<i>[Signature]</i>
Alverick D.	6:45			903220		4.50	<i>[Signature]</i>
David C.	7:15			903140	932452	4	<i>[Signature]</i>
Travis W.	7:00			903106		4.25	<i>[Signature]</i>
Russell B.	7:00					4.5	<i>[Signature]</i>
Wes T.	7:00					4.5	<i>[Signature]</i>

JOB TYPE Graveling HOLE SIZE 6 3/4 HOLE DEPTH 1218 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1212.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.33 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.2 bpm

REMARKS:

Run 2 sacks of gel and went to surface. Installed cement head, ran 1 sack of gel, 12 barrels of dye and 135 sacks of cement to get dye to surface. Flushed pump, pumped wipe-plug to bottom; set float shoe.

1212.12	Fl 4 1/2 casing
6	centralizers
931310	2 hr casing tractor
932900	2 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
902255	4.75 hr	Cement Pump Truck	
903220	4.50 hr	Bulk Truck	
1104	126 sr	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 2 1/2 wipe-plug	
1110	13 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	3 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sr	Sodium Silicate <u>calc chloride</u>	
1123	2000 gals	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903106	4.25 hr	80 Vac	

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