

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Ron Stafford Well #: 2
 Sec. 18 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Drillers Dual Induction Density Neutron Gamma Ray/Neutron Hi-Resolution Density Differential Temp.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached logs
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing, Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20'	portland	4	
Production	6 3/4"	4 1/2"	10.5#	1107'	60/40 poz mix	160sks	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.33	1051-1054		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
WELL NOT COMPLETED					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	X 0	X	X		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumr ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.
 4230 Douglas Road - Thayer, KS 66776
 Contractor License # 33072 - FEIN # [REDACTED]
 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	1	S 18	T 30	R 18
API #:	15-133-26517-0000	Location: NE-SE-SW		
Operator: Petrol Oil & Gas, Inc.		County: Neosho		
Address: P.O Box 34				
Piqua, Ks 66761				

				Gas Tests			
Well #:	2	Lease Name:	Ron Stafford	Depth	Oz.	Orifice	flow - MCF
Location:	970	ft. from S	Line	303	4	3/8	7.14
	2990	ft. from E	Line	653	Gas Check the Same		
Spud Date:	7/17/2006			680	13	3/8	12.9
Date Completed:	7/18/2006		TD: 1130	730	Gas Check the Same		
Driller:	Mike Reid			780	19	3/8	15.5
Casing Record	Surface	Production		855	Gas Check the Same		
Hole Size	12 1/4"		6 3/4"	905	Gas Check the Same		
Casing Size	8 5/8"			1005	9	1/2	18.8
Weight				1055	13	1/2	22.8
Setting Depth	20			1080	Gas Check the Same		
Cement Type	Portland						
Sacks	4						
Feet of Casing	20						
Notes:							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	282	284	shale	514	532	shale
1	23	shale	284	286	lime	532	558	Pink lime
23	25	lime	286	290	Add Water	558	570	shale
		wet	290	321	shale	570	573	sand
25	58	shale	321	323	lime	573	575	Sandy shale
58	87	lime	323	353	shale	575	605	shale
87	88	shale	353	355	lime	605	616	Oswego lime
88	123	lime	355	360	Green shale	616	617	shale
123	128	shale	360	369	lime	617	626	lime
128	132	Sandy shale	369	380	shale	626	629	Grey shale
132	133	coal	380	393	lime	627		oil smell
133	153	shale	388		shale	629	638	Summit Black shale
153	154	coal	393	396	lime	638	640	Grey shale
154	170	shale	396	405	lime	640	645	lime
170	206	lime	405	436	shale	645	646	shale
206	208	shale	436	479	sand	646	651	lime
208	209	coal	479	500	shale	651	657	shale
209	282	lime	500	514	sand	657	659	Mulky Black shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
659	660.5	coal	1130		Total Depth			
660.5	661	shale						
661	665	lime						
665	724	shale						
724	726	Ardmore lime						
726	727	shale						
727	729	Crowburg Black shale						
729	730.5	coal						
730.5	732	shale						
732	738	Cattleman sand						
738	764	shale						
764	765.5	Mineral coal						
765.5	808	shale						
808	811	sand						
811	843	shale						
843	848	Bartlesville sand						
848	866	shale						
866	872	sand						
872	891	shale						
891	893	Sandy shale						
893	903	Tucker sand						
903	976	shale						
976	984	Laminated sand						
984	997	shale						
997	998.5	Rowe coal						
998.5	1018	shale						
1018	1022	sand						
1022	1033	Sandy shale						
1033	1047	shale						
1047	1052	Laminated sand						
1052	1054	Riverton coal						
1054	1064	shale						
1064	1080	Mississippi chat						
		oil odor						
1080	1130	Mississippi lime						

Notes: 06LG-071806-R1-037-Ron Stafford 2-Petrol

Keep Drilling - We're Willing!!

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10305
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-06		Ron Stafford #18-2				Neosho
CUSTOMER: <u>Petrol Oil + Gas, Inc.</u>						
MAILING ADDRESS: <u>P.O. Box 34</u>						
CITY: <u>Piqua</u>		STATE: <u>Ks</u>	ZIP CODE: <u>66761</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>446</u>	<u>Calin</u>		
<u>502</u>	<u>Kyle</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 100' CASING SIZE & WEIGHT 4 1/2" 95"
CASING DEPTH 1107 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14" SLURRY VOL 35.381 WATER gal/sk 6" CEMENT LEFT in CASING 0'
DISPLACEMENT 188bl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Ply. RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break Circulation w/ 308bl water.
Pump 208bl Gel Flush w/ Hulls, 88bl Dye Water. Mixed 160sk 60/40
Poz-Mix Cement w/ 2% Gel, 1/2" Floccle 1% + 10% Salt. @ 14" Ppgal.
Wash out Pump + lines. Release Plug. Displace w/ 188bl Water. Final
Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2mins Release Pressure.
Float Held. Good Cement Returns to Surface = 78bl Slurry.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>800.00</u>	<u>800.00</u>
<u>5406</u>	<u>40</u>	<u>MILEAGE</u>	<u>3.15</u>	<u>126.00</u>
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<u>1131</u>	<u>160sk</u>	<u>60/40 Poz-Mix Cement</u>	<u>9.35</u>	<u>1496.00</u>
<u>1118A</u>	<u>300"</u>	<u>Gel 2%</u>	<u>.14"</u>	<u>42.00</u>
<u>1107</u>	<u>80"</u>	<u>Floccle 1/2" Pp/sk</u>	<u>1.80"</u>	<u>144.00</u>
<u>1111</u>	<u>800"</u>	<u>Salt 10%</u>	<u>.29"</u>	<u>232.00</u>
<u>1105</u>	<u>25"</u>	<u>Hulls</u>	<u>.34"</u>	<u>8.50</u>
<u>5407A</u>	<u>6.88 Ton</u>	<u>Ton - Mileage Bulk Truck</u>	<u>1.05</u>	<u>288.96</u>
<u>1118A</u>	<u>200"</u>	<u>Gel - Flush</u>	<u>.14"</u>	<u>28.00</u>
<u>1215</u>	<u>1gal</u>	<u>RCL substitute Disp. water</u>	<u>24.75</u>	<u>24.75</u>
<u>4404</u>	<u>1</u>	<u>Top Rubber Plug</u>	<u>40.00</u>	<u>40.00</u>
			<u>Subtotal</u>	<u>3230.21</u>
			<u>6.5%</u>	<u>125.40</u>
				<u>3355.61</u>

Thank You! *[Signature]*