

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: PO Box 399 40' N & 230' E  
City/State/Zip: Garden City, KS 67846  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Corsair  
Phone: (785) 398-2270  
Contractor: Name: Petromark Drilling, LLC  
License: 33323  
Wellsite Geologist: Scott Corsair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>9/19/2006</u>	<u>9/28/2006</u>	<u>9/20/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24538-00-00  
County: Ness  
of SE SE SE Sec. 27 Twp. 19 S. R. 21  East  West  
370 feet from S N (circle one) Line of Section  
100 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moore-Hamzy Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2265' Kelly Bushing: 2271'  
Total Depth: 4989' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1460 Feet  
If Alternate II completion, cement circulated from 1460  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ALT II KJR 11/01/07  
(Data must be collected from the Reserve Pit)  
Chloride content 48,000 ppm Fluid volume 775 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Petroleum Engineer Date: 11/8/2006  
Subscribed and sworn to before me this 8th day of November,  
19 2006.  
Notary Public: Bernice Moore  
Date Commission Expires: 2/7/10



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 09 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: Moore-Hamzy Well #: 1  
 Sec. 27 Twp. 19 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Neutron/Density, Micro &amp; Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1488</td> <td>+783</td> </tr> <tr> <td>Heebner</td> <td>3777</td> <td>-1506</td> </tr> <tr> <td>Lansing</td> <td>3821</td> <td>-1550</td> </tr> <tr> <td>B KC</td> <td>4150</td> <td>-1879</td> </tr> <tr> <td>Ft. Scott</td> <td>4310</td> <td>-2039</td> </tr> <tr> <td>Mississippian</td> <td>4424</td> <td>-2153</td> </tr> <tr> <td>Arbuckle</td> <td>4734</td> <td>-2463</td> </tr> <tr> <td>TD</td> <td>4989</td> <td>-2718</td> </tr> </table>	Name	Top	Datum	Anhydrite	1488	+783	Heebner	3777	-1506	Lansing	3821	-1550	B KC	4150	-1879	Ft. Scott	4310	-2039	Mississippian	4424	-2153	Arbuckle	4734	-2463	TD	4989	-2718
Name	Top	Datum																										
Anhydrite	1488	+783																										
Heebner	3777	-1506																										
Lansing	3821	-1550																										
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Ft. Scott	4310	-2039																										
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Arbuckle	4734	-2463																										
TD	4989	-2718																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	210'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	17	4812'	SMD	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1460'-surf.	SMD	120	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b> Size <u>2 3/8" seal title</u> Set At <u>4765'</u> Packer At <u>4765'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>Pending Approval of U-1</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.      Gas Mcf      Water Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled    4812-4989'  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 23736

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: CREAM TEND

(07-11-06)

DATE <u>07-20-06</u>	SEC <u>27</u>	TWP. <u>11S</u>	RANGE <u>21W</u>	CALLED OUT <u>11:10 AM</u>	ON LOCATION <u>12:45 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>2:07 PM</u>
LEASE <u>MOORE/141129</u>	WELL# <u>1</u>	LOCATION <u>CHRIST-HUT NE 1/4 SEC 21W T11S R27</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR ROMARK #1

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" T.D. 215'

CASING SIZE 8 5/8" 23# DEPTH 210'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM 1.25

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4" IL

OWNER AMERICAN WARRIOR

CEMENT

AMOUNT ORDERED 1600L (COMMON) 3% GEL

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ RECEIVED

ASC \_\_\_\_\_ KANSAS CORPORATION COMMISSION

**EQUIPMENT**

PUMP TRUCK CEMENTER 500

# 120 HELPER JD

BULK TRUCK

# 344 DRIVER BRADMAN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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KANSAS CORPORATION COMMISSION CONSERVATION DIVISION

NOV 09 2006

CONSERVATION DIVISION WICHITA, KS

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

RAN 210 FT 8 5/8" CGC BROKE

CAUTION WITH FIG

W/EN 1600L COMMON 3% GEL

REPLACE PLUG W/ 12 1/4" CGC

CEMENT (GRAVATED)

**SERVICE**

DEPTH OF JOB 210'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: AMERICAN WARRIOR INC.

STREET P.O. Box 379

CITY GARDEN CITY STATE KS ZIP 67846

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

1-8 5/8" TOP W/ROD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SIGNATURE Paul Morgan

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



CHARGE TO:  
**AMERICAN WARDING ETC**  
 ADDRESS  
 CITY, STATE, ZIP CODE

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 NOV 09 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No 10968  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. **NESS CITY, KS**  
 2.  
 3.  
 4.

WELL/PROJECT NO. **#1-SWD**  
 LEASE **MOORE-HAMZY**  
 COUNTY/PARISH **NESS**  
 STATE **Ks**  
 CITY  
 DATE **9-28-06**  
 OWNER **SAME**

TICKET TYPE  
 SERVICE  
 SALES  
 CONTRACTOR **PERFORMER DRIG #1**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO **LOCATION**  
 ORDER NO.

WELL TYPE **DISPOSAL**  
 WELL CATEGORY **DEVELOPMENT**  
 JOB PURPOSE **5 1/2" LOGGING**  
 WELL PERMIT NO.  
 WELL LOCATION **BAZEL V5-4E, S 3/15, W5**

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #104	20		MI		4.00		80.00	
578		1			PUMP SERVICE	1		JOB	4812 FT	1250.00		1250.00	
221		1			LITERS KCL	2		GAL		26.00		52.00	
281		1			MUDFLUSH	500		GAL		.75		375.00	
402		1			CENTRALIZERS	4		SA	5 1/2"	75.00		300.00	
403		1			CEMENT BASKETS	3		SA		260.00		780.00	
404		1			PORT COLLAR TOP # 81	1		SA	1460 FT	2200.00		2200.00	
405		1			FORMATION PACKERSIDE	1		SA		1350.00		1350.00	
406		1			LATCH DOWN PLUG - BAFFLE	1		SA		210.00		210.00	
409		1			TURBOCHARGERS	8		SA		80.00		640.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED **9-28-06** TIME SIGNED **0830**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7237.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3586.01
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 10962

CUSTOMER: AMERICAN WOODCOCK Z-K  
WELL: MOORE-HANZY "1-SWA"  
DATE: 9-22-06  
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
320		1				SWIFT MULT AGENT STAMPS	225	UM			13.25	2981.25
276		1				FLOOR	56	UM			1.25	70.00
290		1				D-AIR	216	UM			32.00	691.00
<p><b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>NOV 09 2006</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b></p>												
521		1				SERVICE CHARGE						
										CUBIC FEET		
										225	1.10	247.50
523		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
							22326	20		223.26	1.00	223.26

**CONTINUATION TOTAL** 3526.01

**JOB LOG**

**SWIFT Services, Inc.**

DATE 9-28-06 PAGE NO. 1

CUSTOMER AMBITIA WARRIOR ZIC WELL NO. #1-SWD LEASE MOORE-NANTZY JOB TYPE 5 1/2" LOWSTRAKE TICKET NO. 10962

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ON LOCATION
	0830							START 5 1/2" CASING IN WELL
								TD- 4989 SIT- 4812
								TD- 4812 5 1/2- 17 1/2 FT
								SI- 41.34
								CMWT 1, 2, 6, 8, 11, 13, 20, 25 40, 48, 54, 80
								CMT BSWP- 1, 9, 81
								POST COLU2 = 1460' TOP JT # 81
	1035							BREAK CIRCULATION
	1045					✓	1400	DROP BALL - SET PACKERSHOE
	1135	6	12			✓	500	PUMP 500 GAL MUDFLUSH
	1137	6	20			✓	500	PUMP 20 BBLs KCl- FLUSH
	1142		4					PLUG RH
	1145	6 1/2	69			✓	450	MIX CMWT - 125 SVS = 11.2 PPG
		5	19			✓	300	50 SVS = 12.5 PPG
		4 1/2	14			✓	250	50 SVS = 14.0 PPG
	1207							WASH OUT PUMP. LEWS
	1208							RELEASE LATCH DOWN PLUG
	1210	6 1/2	0			✓		DISPLACE PLUG
		6 1/2	110				950	
	1225	6 1/2	110.7				1500	PLUG DOWN - PST VP LATCH IN PLUG
	1227						OK	RELEASE PST- HELD
								WASH TUBER
	1300							JOB COMPLETE

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 WICHITA, KS  
 THANK YOU  
 WAWF, DUSTY, BOB



CHARGE TO: AMERICAN WARRIOR LX.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 N<sup>o</sup> 11602

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #1 SWN	LEASE MOORE-HAMZY	COUNTY/PARISH NESS	STATE KS	CITY	DATE 10-20-06	OWNER SM
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-B	RIG NAME/NO.	SHIPPED VIA CF	DELIVERED TO LOU ZON	ORDER NO.	
3.	WELL TYPE DESIGNAL	WELL CATEGORY NEW WPMWT	JOB PURPOSE COMPLETE PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZIN, KS- 4E, 6, W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	MI			4.00	80.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OP-JOB TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULT. DESIGN STANDARDS	120	YRS			13.50	1620.00
276		1			PROG. II	44	US			1.25	55.00
290		1			B-AIR	1	GAL			32.00	32.00
581		1			SERVICE CHARG. CONT.	173	SD			1.10	192.50
583		1			DETRAG.	173.84	US	173.84	M	1.00	173.84

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED: 10-20-06  
 TIME SIGNED: 0800  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3403	34
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*  
 APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-20-06 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK 242 WELL NO. #1 - SWD LEASE MOORE - HAMZY JOB TYPE CEMENT PORT COLLAR TICKET NO. 11602

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR # 1460
	0935				✓		1000	PST TEST CASING - HELD
	0945	3	5	✓		450		OPEN PORT COLLAR - IJT RATE
	0945	4	66	✓		450		MIX CEMENT 120 SWS SWS 1/4" / HOLES
	1005	4	5	✓		550		DISPLACE CEMENT
	1015				✓		1000	CLOSE PORT COLLAR - PST TEST - HELD
								CIRCULATED 10 SWS CEMENT TO PST
	1025	4	20		✓		450	RUN 4 SWS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1100							JOB COMPLETE

THANK YOU  
WAYNE, JUSTY, BOB

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