

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/12/06</u>	<u>7/13/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26801-00-00
County: Wilson

NE SW Sec. 33 Twp. 27 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Finley, J. Kent Well #: 33-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1012 Kelly Bushing: n/a

Total Depth: 1236 Plug Back Total Depth: 1222.02

Amount of Surface Pipe Set and Cemented at 22' 6" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1222.02

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan Alt. II KGR 11/10/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/10/06

Subscribed and sworn to before me this 10th day of November

20 06.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 13 2006

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Finley, J. Kent Well #: 33-1
 Sec. 33 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1222.02	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	702-706/693-697	400gal 15% HCL w/ 28lbs 2% KCl water, 448lbs water w/ 2% KCL, Blockie, 13500# 20/40 sand	702-706/693-697

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	730.26	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	42.1bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

171

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/13/06
Lease: Finley J Kent
County: Wilson
Well#: 33-1
API#: 15-205-26801-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	684	Gas Test 10" at 1/4" Choke
22-28	Shale	692-699	Black Shale
28-109	Lime	699-706	Lime
109-231	Sandy Shale	700	Gas Test 10" at 1/4" Choke
231-311	Lime	706-708	Black Shale
311-336	Sandy Shale	708-709	Coal
336-353	Lime	708	Gas Test 10" at 3/4" Choke
353-359	Black Shale	709-774	Sandy Shale
359-403	Lime	774-776	Coal
403-408	Shale	776-780	Sandy Shale
408-416	Lime	780-810	Sand
416-470	Black Shale	810-811	Lime
470-523	Shale with Lime streaks	811-812	Coal
523-535	Lime	812-914	Sand
535-560	Sandy Shale	914-917	Coal
560-585	Sand	917-932	Sandy Shale
585-610	Shale	932-935	Coal
610-613	Lime	935-953	Shale
613-616	Coal	953-965	Sand
616-641	Lime	965-973	Sandy Shale
641-644	Black Shale	973-975	Coal
644-673	Shale	975-985	Sandy Shale
673-674	Coal	985-992	Sand
674-692	Lime	992-1005	Sandy Shale

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1653

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	Finley Kent 33-1			33	27	17	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:45	5:45		903427		4	<i>Joe B</i>
F.M. A		5:00		903255		3.25	<i>F.M. A</i>
MAURICE P		4:45		903206		3	<i>Maurice P</i>
DAVE E		5:00				3.25	<i>Dave E</i>
TR DAVID G		5:00		903140	932452	3.25	<i>David G</i>
TROY WJ		5:00		903106		3.25	<i>Troy WJ</i>
Russell A		4:00		extra		2.27	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1236 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1222.02 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAW 2 SKS gel swept to surface. Installed cement head RAW 1 SK gel & 12 bbl dye & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

	1222.02	ft 4 1/2 Casing	
	6	Centralizers	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903110	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
	1	4 1/2 Float shoe	

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 13 2006

CONSERVATION DIVISION
WICHITA, KS