

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5697  
 Name: Jackson Brothers, L.L.C.  
 Address: 116 East Third St.  
 City/State/Zip: Eureka / Kansas / 67045-1747  
 Purchaser: Maclaskey Oilfield Services, Inc.  
 Operator Contact Person: Roscoe G. Jackson II  
 Phone: (620) 583-5122  
 Contractor: Name: Franklin D. Gaines  
 License: 5930  
 Wellsite Geologist: Roscoe G. Jackson II  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Jackson Brothers  
 Well Name: #9 Jackson--Pixlee  
 Original Comp. Date: July 1973 Original Total Depth: 2230 ft.  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
~~26 June 1984~~ ~~27 June 1984~~ 19 Oct. 1987  
 Spud Date ~~or for~~ Date Reached TD ~~Completion Date or~~ Recompletion Date

API No. 15 - 073-20,796-A00-01  
 County: Greenwood  
NE-NW-NW Sec. 43 Twp. 22 S. R. 10E  East  West  
292 feet from  (N) (circle one) Line of Section  
824 feet from  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Pixlee "C" Well #: 9  
 Field Name: Ritchey-Moore  
 Producing Formation: Mississippian  
 Elevation: Ground: 1237 ft. Kelly Bushing: 1243 ft.  
 Total Depth: 2260' Plug Back Total Depth: 2260 ft.  
 Amount of Surface Pipe Set and Cemented at 60' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A KJR 7/02/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content ≤ 2,000 ppm Fluid volume 300± bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: (not hauled offsite)  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II  
 Title: Co-Manager Date: 23 November 2004  
 Subscribed and sworn to before me this 23rd day of November 2004

Notary Public: Sandra L. Blevins  
 Date Commission Expires: 2 2008  
 STATE OF KANSAS  
 My App. Exp. 4-2-2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**NOV 24 2004**  
**KCC WICHITA**

Operator Name: Jackson Brothers, L.L.C. Lease Name: Pixlee 'C' Well #: 9 (Nine)  
 Sec. 10E Twp. 22 S. R. 10E East West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: 1. Cornish's Radioactivity Log 2. Cornish's Cement Bond--Variable Density Log.	Datum = K.B. = 1243 ft. elevation Formation (Top), Depth and Datum Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Base</th> </tr> </thead> <tbody> <tr> <td>Iatan (Haskell) Lime</td> <td>1009</td> <td>1012</td> </tr> <tr> <td>Lansing Lime</td> <td>1142</td> <td>1261</td> </tr> <tr> <td>Kansas City Lime</td> <td>1347</td> <td>1566</td> </tr> <tr> <td>Cherokee</td> <td>1848</td> <td>2159</td> </tr> <tr> <td>Mississippian chert</td> <td>2159</td> <td>2164</td> </tr> <tr> <td>Mississippian lime</td> <td>2164</td> <td>2224</td> </tr> <tr> <td>Mississippian Cowley Facies</td> <td>2224</td> <td>2260 RTD</td> </tr> </tbody> </table>	Name	Top	Base	Iatan (Haskell) Lime	1009	1012	Lansing Lime	1142	1261	Kansas City Lime	1347	1566	Cherokee	1848	2159	Mississippian chert	2159	2164	Mississippian lime	2164	2224	Mississippian Cowley Facies	2224	2260 RTD
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CASING RECORD <span style="float: right;"><input checked="" type="checkbox"/> New <del>Used</del></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing		8-5/8"	32	60 ft.	common	25	2% CaCl <sub>2</sub>
production casing		4-1/2"	9.5	2260 ft.	regular	100	5% salt + 2% gel + 1% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		((NONE))		

Total No. of Shots	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	2171-2197 ft. K.B. on 29 Aug. 1984	3,000 gallons 15% foamed acid on 30 August 2004	2171-97

TUBING RECORD		Size <u>2-3/8"</u> EUE	Set At <u>2210 ft.</u>	Packer At <u>(no packer)</u>	Liner Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>19 October 1987</u>		Producing Method <u>pumping</u> <del>Flowing</del> <input checked="" type="checkbox"/> Pumping <del>Gravel</del> <del>Other (Specify)</del>			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>none</u>	Water Bbls. <u>44</u>	Gas-Oil Ratio <u>zero</u>	Gravity <u>33° API</u>

Disposition of Gas METHOD OF COMPLETION Production Interval 2171-2197 ft. K.B.  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2342  
 LOCATION EUROKA, KS  
 FOREMAN Steve Meed

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-04		Pixlee C #9	3 A	22S	10E	Greenwood
CUSTOMER			TRUCK #			
JACKSON Bros. LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
116 East Third			DRIVER			
CITY			TRUCK #			
EUROKA			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
67045			DRIVER			

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 used  
 CASING DEPTH 2005 Tubing DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 12661 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
 SPOT 25 sks plug AT 2005'  
 SPOT 25 sks AT 846'  
 SPOT 110 sks @ 275' TO SURFACE  
 160 sks Total  
 Flood Cement To Top

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	30 miles	MILEAGE	2.35	70.50
1131	160 sks	60/40 Pozmix	7.30	1168.00
1118	4 sks Gel	Gel spacer + Gel in cement	12.40	49.60
5503C	7 hrs	20 bbls Use Truck	65.00	455.00
5407A	Ton mileage	6.88 Ton 30 miles	.85	575.44
			Sub Total	2628.54
			SALES TAX	
			ESTIMATED TOTAL	

RECEIVED  
 NOV 24 2004  
 KCC WICHITA

AUTHORIZATION Roscoe M. Jackson II TITLE CO-MANAGER DATE 19 NOV. 2004