

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32187
Name: Southwind Exploration LLC
Address 5th & Junction
P.O. Box 34
City/State/Zip Piqua, KS 66761
Purchaser: Quest Energy Services
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Randy Donovan

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SMD _____
Plug Back _____ PBTD _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SMD or Inj?) _____ Docket No. _____
7-10-00 7-12-00 8/29/00
Spud Date Date Reached TD Completion Date

API NO. 15- 133-256030000
County Neosho
- NW - NW - SE Sec. 11 Twp. 30 Rge. 17 E W
2190 Feet from N (circle one) Line of Section
2190 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Marvin Leck Well # 1
Field Name South Thayer Gas
Producing Formation Mulky
Elevation: Ground _____ KB _____
Total Depth 775' PBTD _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 766'
feet depth to surface w/ 110 sk cnt.
Drilling Fluid Management Plan ALT #2 KGR 8/13/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard

Title Agent Date 10-2-00

Subscribed and sworn to before me this 2nd day of October, 19 00

Notary Public Quille Rice

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Southwind Exploration LLC Lease Name Marvin Leck Well # 1
 Sec. 11 Twp. 30 Rge. 17 East West
 County Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Drillers
 Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	portland	4	
production	6 3/4"	4 1/2"	9.5#	766'	portland	110	
					50/50 poz mix		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

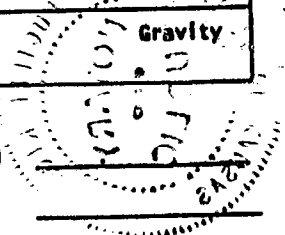
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	689-696	375gal 15% HCL	
4	706-712	159sks 20 x 40 sand	689-712

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-15-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil x	Bbls. 0	Gas x	Mcf 50	Water x	Bbls. 40	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____



McPherson Drilling - Drillers Log

ORIGINAL

API NO. 15-Neosho-133-25603 6000

S. 11 T. 30 R. 17 E

LOCATION:

OPERATOR: Southwind Exploration

COUNTY: Neosho

ADDRESS: P.O. Box 34, 5th & Junction, Piqua, KS 66761

WELL NO. 1

LEASE NAME: Leck

FOOTAGE LOCATION:

FROM THE NORTH LINE
FROM THE WEST LINE

Ch # 1044

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING

SPUD DATE: 7/10/00

COMPLETED DATE: 7/12/00

TOTAL DEPTH: 775'

GEOLOGIST: Randy Donovan

CASING RECORD

	SURFACE	PRODUCTION
SIZE HOLE:	11"	6 3/4"
SIZE CASING:	8 5/8"	
WEIGHT:	32#	
SETTING DEPTH:	21'	
TYPE CEMENT:	Portland	
SACKS:	4	

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
top soil	0	3	shale	488	566
sand	3	16	sand	566	579
shale	16	27	shale	579	588
lime	27	30	pink lime	588	615
shale	30	140	shale	615	632
lime	140	144	sand	632	640
shale/sand	144	159	shale/sand	640	663
lime	159	172	Oswego lime	663	687
shand	172	189	coal summit	687	695
lime	189	214	2nd Oswego	695	707
shale	214	236	coal mulky	707	712
sand/shale	236	252	3rd Oswego	712	719
lime	252	284	shale	719	770
shale	284	294	lime	770	772
coal	294	294	shale	772	775 TD
lime	294	307			
shale	307	312			
lime	312	354			
shale	354	415			
lime	415	429			
shale	429	447			
lime	447	456			
sand/shale	456	463			
sand	463	488			

Gas tests at	682' 10 MCF
	699' 61 MCF
	716' no MCF

COMMENTS:

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 2000

CONSERVATION DIVISION
Wichita, Kansas

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 11323

LOCATION *Cherokee, Mo*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION #	TWP	RGE	COUNTY	FORMATION
7-12-00	2550	Marvin Lecka #1		11	30	17	NO	
CHARGE TO				OWNER				
<i>Southwind Exploration</i>				<i>Lance Ballard</i>				
MAILING ADDRESS				OPERATOR				
<i>P.O. Box 24</i>				<i>Randy Donovan</i>				
CITY & STATE				CONTRACTOR				
<i>Piqua, Ks. 66761</i>				<i>McPherson</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	One	PUMP CHARGE Cement One Well		475. ⁰⁰
5402.10	766'	Casing footage	.10	76. ⁶⁰
		HYDRAULIC HORSE POWER		
1118.10	450	Premium Gel	10. ⁵⁰	42. ⁰⁰
1110.10	125K	Gilsenite	12. ⁵⁰	210. ⁰⁰
1111.10	330 "	Granulated salt	.20	66. ⁰⁰
1102.10	15K	110 Seal		33. ⁵⁰
4404.20	One	1/2" Rubber Plug		26. ⁰⁰
1215.10	One gal.	HCL Substitute		24. ⁰⁰
4151.10	45	Fuel Charge 3-TK	.10	4. ⁵⁰
		Tax	6.4%	75. ⁰⁰
		STAND BY TIME		
		MILEAGE		1.00 10.00
		WATER TRANSPORTS	55. ⁰⁰	110. ⁰⁰
5502.10	3hrs	VACUUM TRUCKS		
		FRAC SAND		
1124.10	110 SK	CEMENT 50/50 Por	7. ²⁵	797. ⁵⁰
		NITROGEN		
5407.10	Min	TON-MILES		125. ⁰⁰

NCSO #15097

ESTIMATED TOTAL

2065.35

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

11-8-25-06