

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-23890 -00-00

County Greenwood

NE NE SW Sec. 33 Twp. 22 Rge. 11  E  
 W

1980 Feet from S (circle one) Line of Section

1920 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Schmolzi Well # 10

Field Name Seeley Wick Madison

Producing Formation Bartlesville

Elevation: Ground 1192 KB \_\_\_\_\_

Total Depth 1990 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 102 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT # 1 KGR 8/13/07  
(Data must be collected from the Reserve Pit)

FRESH WATER

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30776

Name: Stanley Curry

Address RR#1 Box 720

City/State/Zip Madison Ks. 66860

Purchaser: Texaco

Operator Contact Person: Stanley Curry

Phone ( 316 ) 437-2871

Contractor: Name: Rig "6"

License: 30567

Wellsite Geologist: William Stout

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-18-2000 8-25-2000 9-22-2000  
Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
OCT 1 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

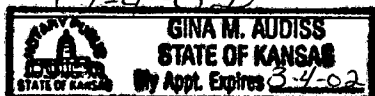
Signature Stanley Curry

Title Owner Operator Date 10-5-2000

Subscribed and sworn to before me this 5<sup>th</sup> day of October, 2000

Notary Public Gina M. Audiss

Date Commission Expires 3-4-02



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

SIDE TWO

Operator Name Stanley Curry Lease Name Schmolzi Well # 10  
County Greenwood  
Sec. 33 Twp. 22 Rge. 11  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Name	Top	Datum
Cherokee	1701-509	
Ardmore	1788-596	
Bartlesville Sand	1892-700	
Base Bartlesville Sand	1938-746	
R. T. D.	1990-798	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	102	regular	35	
Production	7 7/8	5 1/2		1984	regular	75	70 # Cal Cl. 141 # Gel 300 # Gilsonit 250 # Gel Flas

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

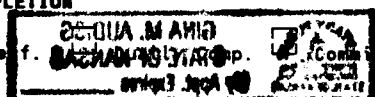
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	20 shots at 1899 to 1919.5	21000 # Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 1/2			
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity
		5			

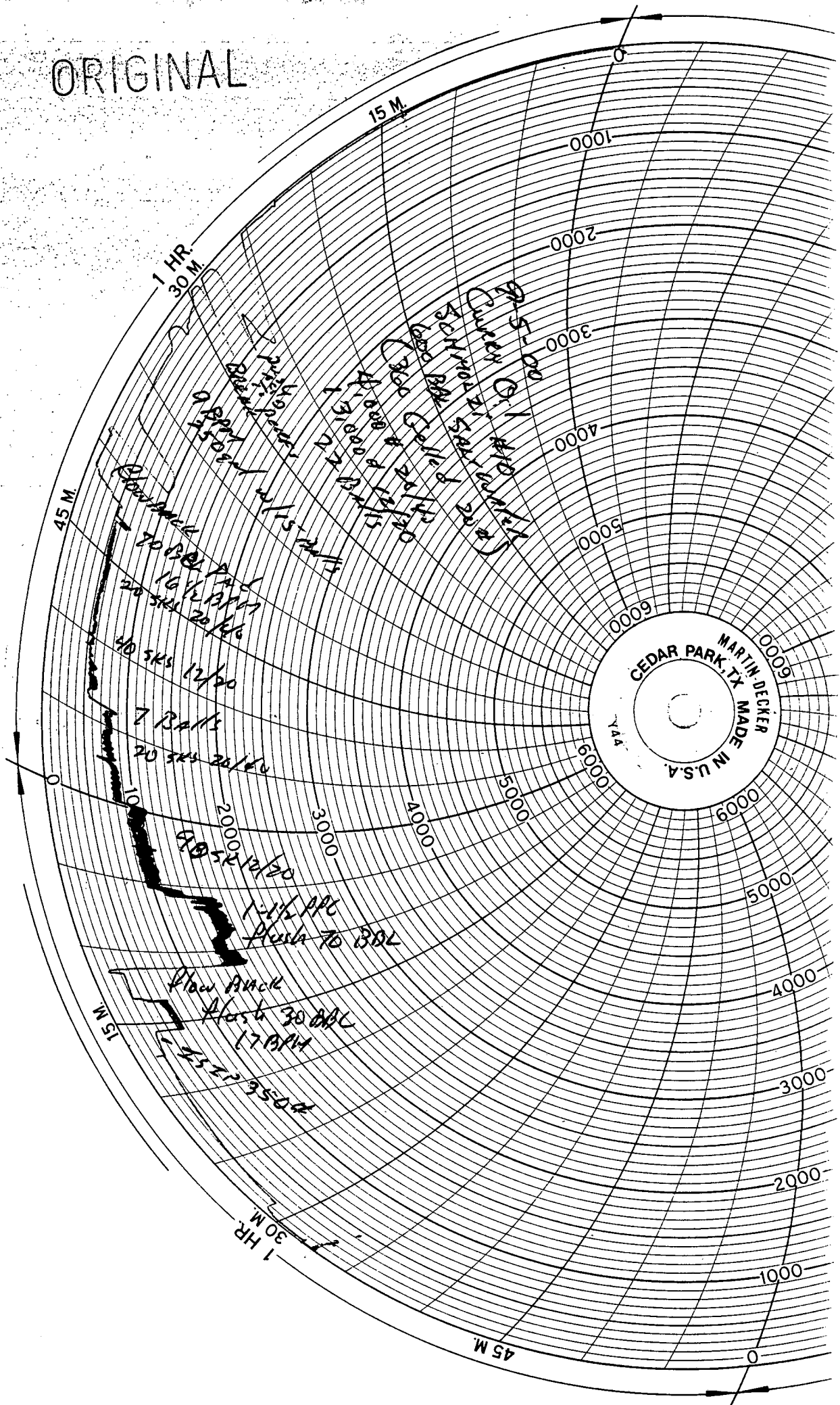
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Other (Specify)

Production Interval \_\_\_\_\_



ORIGINAL



MARTIN DECKER  
 CEDAR PARK, TX  
 MADE IN U.S.A.  
 744

1 HR.  
 30 M.

15 M.

45 M.

0000

2000

3000

4000

5000

6000

0000

2000

3000

4000

5000

6000

15 M.

1 HR.  
 30 M.

45 M.

0000

1000

Curlew O 1 HR 12/15  
 20 SKS 26/6  
 7 BATHS  
 20 SKS 26/6  
 40 SKS 12/20  
 20 SKS 26/6  
 20 SKS 26/6  
 20 SKS 26/6  
 20 SKS 26/6

1-1/2 PPG  
 Alaska 70 BDL

Flow back  
 Alaska 30 BDL  
 17 BATH

25 SKS 26/6

*pd - Aug 28 1574.14 583-7664*

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. **2351**

Date <b>8-25-00</b>	Customer Order No.	Sect. <b>33</b>	Twp. <b>22S</b>	Range <b>1E</b>	Truck Called Out	On Location <i>pm</i> <b>4:00</b>	Job Began <i>pm</i> <b>5:50</b>	Job Completed <i>pm</i> <b>6:30</b>
Owner <b>Curry OIL</b>		Contractor <b>Rig 6 Drilg.</b>			Charge To <b>Curry OIL</b>			
Mailing Address <b>RR1 Box 720</b>		City <b>MADISON</b>			State <b>Ks 66860</b>			
Well No. & Form <b>Schmalzi # 10</b>		Place <b>Greenwood</b>			State <b>Ks</b>			
Depth of Well <b>1990'</b>	Depth of Job <b>1984'</b>	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size <b>5 1/2</b>	Weight	Size of Hole Amt. and Kind of Cement <b>7 3/8 75 SKS</b>	Cement Left in casing by	Request Necessity <b>8'</b>	feet
Kind of Job <b>Longstring</b>					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable	Truck No. <b>Unit # 2</b>	

Price Reference No. <b># 1</b>
Price of Job <b>665.00</b>
Second Stage
Mileage <b>20 &gt; 42.00</b>
Other Charges
Total Charges <b>707.00</b>

Remarks **Rig up to 5 1/2 casing. Break circulation, Mix Gel Flush. 10 BBL<sup>o</sup> water spacer. Mix 75 SKS Regular Cement, 1% CACL<sub>2</sub>, 2% Gel, 4# Gilsonite. Shut down. wash out Pump & Lines. Release Plug. Displace w/h 47.° Bbls Fresh water. Final Pumping Pressure <sup>350</sup> Bump Plug to 900 PSI. Check float, float held. Shut in @ 0 PSI. Good circulation while cementing. RAN wire line tag Plug @ 1989'**

Cementor **Kevin McCoy**  
 Helper **Brad - Mike - Gary** District **EUREKA** State **Ks**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
**" THANK YOU "** *[Signature]* Agent of contractor or operator

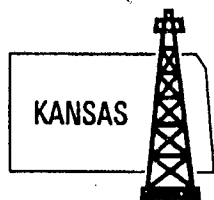
Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>75 SKS</b>	<b>Regular Class "A" Cement</b>	<b>6.75</b>	<b>506.25</b>
<b>70 #</b>	<b>CACL<sub>2</sub> 1%</b>	<b>.35</b>	<b>24.50</b>
<b>141 #</b>	<b>Gel 2%</b>	<b>9.50</b>	<b>13.39</b>
<b>300 #</b>	<b>Gilsonite 4# per/sk</b>	<b>.30 #</b>	<b>96.00</b>
<b>250 #</b>	<b>Gel Flush</b>	<b>9.50</b>	<b>23.75</b>
<b>3</b>	<b>5 1/2 x 7 7/8 Centralizers</b>	<b>26.00</b>	<b>78.00</b>
<b>1</b>	<b>5 1/2 Top Rubber Plug</b>	<b>35.00</b>	<b>35.00</b>
	<b>75 SKS Handling &amp; Dumping</b>	<b>.50</b>	<b>37.50</b>
	<b>3.52 TONS Mileage 20</b>	<b>.70</b>	<b>49.28</b>
	Sub Total		<b>1,564.67</b>
	Delivered by <b># 4</b> Truck No.	Discount	
	Delivered from <b>EUREKA</b>	Sales Tax <b>5.9%</b>	<b>92.31</b>
	Signature of operator <i>Kevin McCoy</i>	Total	<b>1,656.98</b>

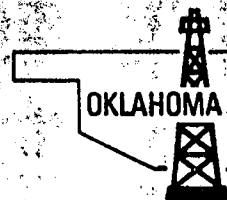
# RIG 6 DRILLING CO.

RT. 1, BOX 132  
BRONSON, KS 66716

ORIGINAL



R.K. (Bud) SIFERS  
(316) 939-4330



JOHN J. BARKER  
(316) 365-7806

**Company:** Curry Oil  
**Address:** Madison, KS

**Lease:** Schmolzi  
**County:** Greenwood  
**Location:** 1980 FSL / 1920 FWL  
33/22/11e

**Commenced:** 8/18/00  
**Completed:** 8/25/00  
**Well #:** 10  
**API #:** 15-073-23,890  
**Status:** Oil Well  
**Csg. 102'- 85/8, cmt w/ 35 sx**  
1990'-5 1/2 csg.

## Driller's Log:

6 Soil	590 Sh.	1600 Ls
19 Ls	596 Ls	1634 Sh w/ sa sh
22 Sh	615 Sh	1645 Ls
25 Ls	642 Ls	1657 Sh
47 Sh	646 Sh	1700 Ls
64 Ls	648 Ls	1753 Sh
110 Sh	655 Sh	1756 LS
116 Ls	678 Ls	1795 Sh
206 Sh	815 Sh w/ ls strks	1798 Ls
213 Ls	819 Ls	1801 Coal
296 Sh	835 Sh	1833 Sh
349 Ls	962 Sand	1892 Sh
382 Sa	977 Sh	1912 Broken Sand GO-GS
393 Sh	1131 Ls	1937 Sand GO-GS
400 Ls	1234 Sh	1988 Sh
471 Sh	1236 Ls	1990 Coal
483 Sh	1245 Sh	1990 T.D.
501 Ls	1257 Ls	
526 Sh	1286 Sh	
562 Ls	1416 Ls	
	1541 Sh	
	1553 Ls	
	1569 Sh	

**CONSOLIDATED INDUSTRIAL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **14873**  
 LOCATION Biville  
 FOREMAN Scott

### TREATMENT REPORT

DATE <b>9-5-00</b>	CUSTOMER ACCT #	WELL NAME <b>SCHMIDT D10</b>	QTR/QTR	SECTION <b>33</b>	TWP <b>22</b>	RGE <b>11</b>	COUNTY <b>Clay, KS.</b>	FORMATION <b>Barberville</b>
CHARGE TO <b>CURRY OIL</b>				OWNER				
MAILING ADDRESS				OPERATOR <b>STAN C</b>				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION <b>90</b>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<b>5 1/2"</b>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	<b>1899-1920</b>
SHOTS/FT	<b>20</b>
OPEN HOLE	<b>45.7</b>
TREATMENT VIA	<b>Casing</b>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC SAND
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		<b>2000 #</b>
TUBING		

INSTRUCTIONS PRIOR TO JOB

#### JOB SUMMARY

DESCRIPTION OF JOB EVENTS **Dumped 250 gal. 15% Borax @ 1,000# RAN 250 gal w/ 15 Balls. 9 BPM 300# ↑ 1000#. Flowed off balls started 70 BBL PAD (40+30) 16 1/2 BPM 550# RAN 20 SRS 20/40 & 40 SRS 12/20 ~~1000#~~ Balls. 600 ↑ 200# Dropped 7 Balls & chased w/ water 200 ↑ 1100# RAN 20 SRS 20/40 switched to 12/20 3/4-1.1 PP6 ↑ 1500# finished 17,000# total sand flushed 70 BBL Flowed off balls flushed 30 BBL 17 BPM 625#. ISIP 350# 12 min 200#. 600 BBL SALT WATER (360 BBL 20# Gel) 4,000# 20/40 13,000# 12/20 22 Balls.**

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **9-5-00**

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Industrial Services, Inc's (CIS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by CIS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) CIS shall not be responsible for, and customer shall secure CIS against any liability for damage to property of customer and of the well owner ( if different from customer), unless caused by the willful misconduct or gross negligence of CIS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure CIS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of CIS.

- (c) Customer shall be responsible for and secure CIS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by CIS hereunder.
- (d) Customer shall be responsible for and secure CIS against any liability for injury to or death of persons, other than employees of CIS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of CIS.
- (e) CIS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, CIS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by CIS. CIS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that CIS shall not be responsible for any damage arising from the use of such information except where due to CIS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

IS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. CIS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to CIS or, at CIS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall CIS be liable for special, incidental, indirect, punitive or consequential damages.

CIS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that CIS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the CIS negligence or fault.