

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7186  
Name: Docking Development Co.  
Address: P. O. Box 928  
City/State/Zip: Arkansas City, KS 67005  
Purchaser: Conoco

Operator Contact Person: Larry Bartelson  
Phone: (316) 455-3444

Contractor: Name: Summit Drilling Company  
License: 30141

Wellsite Geologist: William M. Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05-11-00 05-16-00 06-02-00

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-223480000

County: Sumner

75' N SW NW NW Sec. 18 Twp. 32 S. R. 1  East  West

4365 feet from S / N (circle one) Line of Section

4950 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: O'Hara Well #: 12

Field Name: \_\_\_\_\_

Producing Formation: Lansing Kansas City

Elevation: Ground: 1275' Kelly Bushing: 1285'

Total Depth: 3332 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 425 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 425

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan ALT #1 KJR 8/13/07  
(Data must be collected from the Reserve Pit)

Chloride content 1,200 ppm Fluid volume 1,000 bbls

Dewatering method used Hauled to SWD on O'Hara

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

STATE CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION

OCT 20 2000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William R. Docking

Title: Managing Member Date: 09/29/00

Subscribed and sworn to before me this 29 day of September

2000

Notary Public: Virginia Donaldson  
Virginia Donaldson

Date Commission Expires: November 15, 2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Docking Development Co. Lease Name: O'Hara Well #: 12  
 Sec. 18 Twp. 32 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Iatan</td><td>2758</td><td>1473</td></tr> <tr><td>Stalnaker</td><td>2770</td><td>1485</td></tr> <tr><td>Base Stalnaker</td><td>2870</td><td>1585</td></tr> <tr><td>Kansas City</td><td>3115</td><td>1830</td></tr> <tr><td>Stark</td><td>3249</td><td>1964</td></tr> <tr><td>Swope</td><td>3268</td><td>1983</td></tr> <tr><td>Hushpuckney</td><td>3289</td><td>2004</td></tr> <tr><td>Hertha</td><td>3305</td><td>2020</td></tr> </tbody> </table>	Name	Top	Datum	Iatan	2758	1473	Stalnaker	2770	1485	Base Stalnaker	2870	1585	Kansas City	3115	1830	Stark	3249	1964	Swope	3268	1983	Hushpuckney	3289	2004	Hertha	3305	2020
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 lb.	425	common	275	3% cholride
Production	7 7/8	5 1/2	14 lb.	3,331	tix tropic	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3305 - 3310	Acid - 250 gal. MCA	

TUBING RECORD 2 3/8	Size	Set At 3310	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 06-09-00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf None	Water Bbls. 100	Gas-Oil Ratio 10 - 90	Gravity 38.6
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

INVOICE NO. 2604

FIELD TICKET NO. 1073

DATE 5-15-2000

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

## ORIGINAL

Docking Development Co. Box 928 Arkansas City, KS 67005
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FULLY INSURED

P.O. #

DATE OF JOB 5-11-2000	COUNTY Sumner	STATE KS	LEASE O'Hara	WELL NO. #12
SIZE OF CASING 8-5/8"	DEPTH OF WELL 442'	DEPTH OF JOB 442'	PLUG DEPTH 422'	PRESSURE

### Surface Casing

275 sax. Class A Cement	(1) Cementing Unit @ 5.65 sax.	471.30
9 sax. Calcium Chloride	@ .26.00 sax.	1553.75*
Bulk Charge	@ 284 sax. x .89 sax	234.00*
Drayage	@14 tons x .66 x 45 miles	252.76*
1 ea. 8-5/8" Wooden Rubber Cup	@ 43.00 ea.	415.80*
		43.00*

SALES TAX \$ 147.46

TOTAL \$ 3118.07

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE