

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Rd, Suite 100
City/State/Zip: Dallas TX 75252-5736
Purchaser: JW Gas Gathering, LLC
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: L&S Well Service, LLC
License: 32450
Wellsite Geologist: Cindy Van Dyke

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/7/03 1/9/03 2/13/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30140-00-00
County: Montgomery
NW NW NW Sec. 6 Twp. 34 S. R15 East West
330 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Brooks Well #: 6-1
Field Name: Jefferson-Sycamore
Producing Formation: Rowe

Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: _____
Depth of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1419
feet depth to Surface w/ 216 sx cmt.
Act II WHM 3/20/03

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
MAY 19 2003

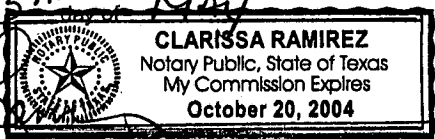
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Controller Date: May 15, 2003

Subscribed and sworn to before me this 15th day of May, 2003
Notary Public: [Signature]
Date Commission Expires: October 20, 2004



KCC Office Use ONLY

Letter of Confidentiality Attached DPW
If Denied, Yes Date: 05-20-03 (C)
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Brooks Well #: 6-1
 Sec. 6 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">CBL, CDNL</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%;"><input checked="" type="checkbox"/> Log</td> <td style="width:33%;">Formation (Top), Depth and Datum</td> <td style="width:34%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Rowe</td> <td>1,355'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Rowe	1,355'	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Rowe	1,355'									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		20'	Portland	5	
Production	6 3/4"	4 1/2"		1419'	OWC	216	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	1355' - 1359'		

TUBING RECORD		Size 2 3/8	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00371

CEMENTING
 TICKET #

API # 15-125-30140-00-00

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
6	34	15E	Mont.	Ks	3	1-20-03	1-20-03
OWNER Sumwest Petroleum			CONTRACTOR Same		CHARGE TO Sumwest Petroleum		
MAILING ADDRESS 17776 Preston Road			CITY Dallas		STATE/ZIP Texas 75252		
LEASE NAME/WELL NUMBER Brooks 6-1			SIZE OF HOLE 6 3/4"	CASING SIZE 1419' of 4 1/2"	AMOUNT & KIND OF CEMENT USED 21k OWC		
CEMENTER Jim Lorenz			HELPERS NAMES Bart Lorenz Bart Marriek				
REMARKS: Ran 1419' of 4 1/2" down 6 3/4" hole. Hooked onto 4 1/2" obtained circulation, pumped OWC cement, dropped rubber plug pushed plug to bottom. Good cement at surface. Shut in well at 2000 psi. Used total of 21k ex OWC.							
RECEIVED							

MAY 19 2003

KCC WICHITA

TYPE OF TREATMENT

- SURFACE PIPE (1-07-03) 20' ^{2 5/8"} Surface 5 ex Portland
- PRODUCTION CASING (1-20-03) 1419' of 4 1/2" - 21k ex
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

AGENT OF CONTRACTOR OR OPERATOR _____

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR Jim Lorenz