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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

23 [4]	01/1011VAL
Operator: License # 33141	API No. 15 - 15-125-30722-00-00
Name: Jordan A. Wilson	County: Montgomery  SE SW NW NW 27 Twp. 33 S. R. 15 Fast West
Address: 5994 Palm Road	1000 Keizer Twp. 33 S. R. 13 V East West
City/State/Zip: Neosho, MO 64850	1000 feet from S N (circle one) Line of Section
Purchaser: Crude Marketing	feet from E (W)(circle one) Line of Section
Operator Contact Person: Jordan Wilson	Footages Calculated from Nearest Outside Section Corner:
Phone: (417 ) 776-2120	(circle one) NE SE NW SW  Lease Name: Clarkson 41 Well #: 3
Contractor: Name: McPherson Drilling	Field Name: Jefferson-Sycamore
License:	Field Name: Wayside
Wellsite Geologist: n/a	Producing Formation: Wayside  Elevation: Ground: n/a Kelly Bushing: n/a
Designate Type of Completion: Shut -1	·
New Well Re-Entry Workover	Total Depth: 790 Plug Back Total Depth: 790
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 200 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppmFluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5-10-05 5-15-05 none	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Trecompletion Date	County: Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workov	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.
	Live the city and the statements
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations promulgated to regulations.	late the oil and gas industry have been fully complied with and the statements
12-lan 7 ) A	KOO Office Hee ONLY
Signature: 40 VOICO WILLIAM SIGNATURE	KCC Office Use ONLY
Title: President Date: 6-27-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 27th day of July	If Denied, Yes Date:
05	Wireline Log Received
20 Mr. 1 Mr. Muston	Geologist Report Received
Notary Public: Melissa McMurtrey	UIC Distribution
Date Commission Expires: 4/07/07	
	<i>3</i> 1

an A. Wilson  Lease Name: Clarkson 41						ORIGINAL Well #:		
w important tops a and closed, flowing very, and flow rates	nd base of forma and shut-in pres if gas to surface	tions penetrat sures, whethe test, along w	ed. Detail al er shut-in pre	l cores. Report a	atic level, hydro	static pressure	es, bottom hole	
	☐ Yes 🗸	]No		og Formation	n (Top), Depth a	and Datum	Sample	
heets)	_	_	Nam	e		Тор	Datum	
ogical Survey		-	Way	side 720-734				
		-			,	P	CENTE	
	<b>▼</b> 163 <u></u>	]140					ECEIVED	
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		,				KCC	WICHITA	
	_				on etc			
Size Hole Drilled	Size Casin	g	Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
	4 1/2			200		15	n/a	
Depth Top Bottom		- I .		UEEZE RECORD	Type and	Percent Additive	s	
					nount and Kind of N	faterial Used)	ord Depti	
	· · · · · · · · · · · · · · · · · · ·							
Size	Set At		icker At	Liner Run	Yes N	0		
Size I Production, SWD or	Enhr. Prod	ucing Method	Flowi	ng Pumpir	ng Gas I	_ift	her (Explain)	
	Enhr. Prod		,	ng Pumpir			her <i>(Explain)</i> Gravity	
	S. R. 15  wi important tops a and closed, flowing very, and flow rates surveyed. Attach fit heets) ogical Survey  Size Hole Drilled 2 1/2  Depth Top Bottom	S. R. 15	S. R. 15	S. R. 15	with important tops and base of formations penetrated. Detail all cores. Report a and closed, flowing and shut-in pressures, whether shut-in pressure reached sturely, and flow rates if gas to surface test, along with final chart(s). Attach extra surveyed. Attach final geological well site report.    Yes   No	S. R. 15		