

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: None
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/25/05</u>	<u>3/03/05</u>	<u>03/03/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22873-0000
County: Barber
NW-SE-NW- Sec. 27 Twp. 31 S. R. 11 East West
1650 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chapin Stephenson Well #: 1
Field Name: ILS

Producing Formation: _____
Elevation: Ground: 1682 Kelly Bushing: 1695
Total Depth: 3737 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
 Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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KCC WICHITA**

Drilling Fluid Management Plan *ALT I P&A WITH 10-12-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil & Gas/Woolsey Petroleum
Lease Name: Molz/Bell License No.: 6006/33168
Quarter _____ Sec. 29/29 Twp. 32/33 S. R. 10/13 East West
County: Barber Docket No.: CD-11804/D-27703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 5/24/05
Subscribed and sworn to before me this 24th day of May, 2005
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

Operator Name: CMX, Inc. Lease Name: Chapin Stephenson Well #: 1
 Sec. 27 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stotler</td> <td>2895</td> <td>-1202</td> </tr> <tr> <td>Tarkio</td> <td>2945</td> <td>-1252</td> </tr> <tr> <td>Howard</td> <td>3170</td> <td>-1477</td> </tr> <tr> <td>Topeka</td> <td>3205</td> <td>-1512</td> </tr> <tr> <td>Elgin Snd</td> <td>3540</td> <td>-1847</td> </tr> <tr> <td>Oread</td> <td>3605</td> <td>-1912</td> </tr> <tr> <td>Heebner Shale</td> <td>3662</td> <td>-1969</td> </tr> <tr> <td>Douglas Snd</td> <td>3726</td> <td>-2033</td> </tr> </table>	Name	Top	Datum	Stotler	2895	-1202	Tarkio	2945	-1252	Howard	3170	-1477	Topeka	3205	-1512	Elgin Snd	3540	-1847	Oread	3605	-1912	Heebner Shale	3662	-1969	Douglas Snd	3726	-2033
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	345'	60/40 Pozmix	250	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> MAY 25 2005 KCC WICHITA </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 20358

Federal Tax I.D. [REDACTED]

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>2-25-05</i>	SEC. <i>27</i>	TWP. <i>31S</i>	RANGE <i>11W</i>	CALLED OUT <i>12:45 AM</i>	ON LOCATION <i>3:00 AM</i>	JOB START <i>5:30 AM</i>	JOB FINISH <i>6:00 AM</i>	
LEASE <i>Chapin Stepherson</i>			WELL # <i>1</i>	LOCATION <i>160 + Isabel Rd.</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> (Circle one)			LOCATION <i>1N. 1E. 1-8N 1E to Gate 1/2N</i>					

CONTRACTOR *Duke #5*

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* T.D. _____

CASING SIZE *8 7/8* DEPTH *345'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *300* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15*

PERFS. _____

DISPLACEMENT *21 Bbl Water*

OWNER *CMX, INC.*

CEMENT AMOUNT ORDERED *250 SX 60:40:2+3% CC*

COMMON	<i>150 A</i>	@	<i>8.30</i>	<i>1245.00</i>
POZMIX	<i>100</i>	@	<i>4.50</i>	<i>450.00</i>
GEL	<i>4</i>	@	<i>13.00</i>	<i>52.00</i>
CHLORIDE	<i>8</i>	@	<i>36.00</i>	<i>288.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Carl Balding*

BULK TRUCK # *242* HELPER *Dennis C.*

BULK TRUCK # _____ DRIVER *Chris R.*

BULK TRUCK # _____ DRIVER _____

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KCC WICHITA

HANDLING	<i>26.2</i>	@	<i>1.50</i>	<i>393.00</i>
MILEAGE	<i>9 x 26.2 x .055</i>			<i>165.00</i>
<i>Min chrg</i>				TOTAL <i>2593.00</i>

REMARKS:

*Run 345' 8 7/8 Break circulation
MIX 250 SX 60:40:2+3% CC
Release plug. Displace w/21 Bbls
Freshwater. Leave 15' Cement
in CSG + shut in.
Circulate 40sx Cement to Pit*

SERVICE

DEPTH OF JOB	<i>345'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>625.00</i>
EXTRA FOOTAGE	<i>45'</i>	@	<i>.55</i>	<i>24.75</i>
MILEAGE	<i>9</i>	@	<i>4.50</i>	<i>40.50</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>75.00</i>	<i>75.00</i>

CHARGE TO: *CMX, INC.*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *765.25*

PLUG & FLOAT EQUIPMENT

<i>1- wooden plugs</i>	@	<i>55.00</i>	<i>55.00</i>
_____	@		
_____	@		
_____	@		

ALLIED CEMENTING CO., INC. 20348

Federal Tax I.D. # [REDACTED]

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>3-3-05</u>	SEC <u>27</u>	TWP <u>31s</u>	RANGE <u>11w</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Craig Stephens</u> WELL # <u>1</u>			LOCATION <u>160 & Isabel Rd, North,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			1 East 1.8 North, East to gate then North & East to loc.				

CONTRACTOR Duke #5

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D. 600'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 600.350.40

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT fresh h₂O

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

352 HELPER Travis Cushman

BULK TRUCK

364 DRIVER Jason Kessler

BULK TRUCK

_____ DRIVER _____

OWNER Cmx Inc

CEMENT

AMOUNT ORDERED 135 sx 60' 40' 6

COMMON	<u>81</u>	<u>A</u>	@	<u>8.30</u>	<u>672.30</u>
POZMIX	<u>54</u>		@	<u>4.50</u>	<u>243.00</u>
GEL	<u>7</u>		@	<u>13.00</u>	<u>91.00</u>
CHLORIDE			@		
ASC			@		
RECEIVED					
@ <u>MAY 25 2005</u>					
KCC WICHITA					
HANDLING	<u>142</u>		@	<u>1.50</u>	<u>213.00</u>
MILEAGE	<u>9 x 142 x .055</u>				<u>165.00</u>
	<u>Min chg.</u>				<u>TOTAL 1384.30</u>

REMARKS:

1st Plug: 600' 11:00 AM Mix 50sx 60' 40' 6 @
13.8 weight. Disp. with fresh.

2nd Plug: 350' mix 50sx 60' 40' 6 @ 13.8
weight Disp. with fresh.

3rd Plug: 40' mix 10sx 60' 40' 6 @ 13.8
weight Disp. with fresh

Mix 15sx Rathole:

mix 10sx mousehole: 1:30 pm

SERVICE

DEPTH OF JOB	<u>600'</u>				
PUMP TRUCK CHARGE					<u>620.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>9</u>		@	<u>4.50</u>	<u>40.50</u>
MANIFOLD			@		
			@		
			@		

TOTAL 660.50

CHARGE TO: Cmx, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NONE

	@		
	@		
	@		