

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Anadarko Production Company

API NO. 15-175-20,555-0000

ADDRESS P. O. Box 351

COUNTY Seward

Liberal, Kansas 67901

FIELD Wideawake

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Morrow

PHONE (316) 624-6253

LEASE PRINTZ "B"

PURCHASER To be Determined

WELL NO. 2

ADDRESS _____

WELL LOCATION C NE NE

DRILLING Johnson Drilling Co., Inc

660 Ft. from North Line and

CONTRACTOR _____

660 Ft. from East Line of

ADDRESS 3535 NW 58th Street, Suite 710

the NE/4SEC. 35 TWP. 34S RGE. 34W

Oklahoma City, Oklahoma 73112

PLUGGING STATE CORPORATION COMMISSION

CONTRACTOR _____

ADDRESS _____

RECEIVED

DEC 22 1981

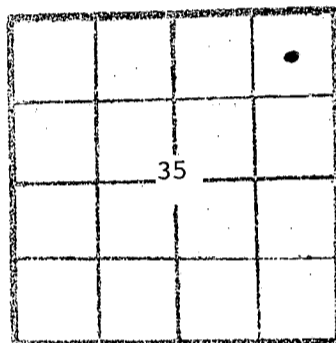
CONSERVATION DIVISION

TOTAL DEPTH 6675 GE249 PBTD Wichita, Kansas 6302

SPUD DATE 11/15/81 DATE COMPLETED 12/5/81

ELEV: GR 2893' DF 2903' KB 2904'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



WELL PLAT

KCC
KGS
MISC
(Office Use)

ALT IWHM
(New) / (Used) casing. 10-10-07

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1598	Pozmix	550	4% gel
					Common	200	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6352'	Lite-wate	60	.5% CFR=22
					Pozmix	160	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.64	6203-6222' O.A.

TUBING RECORD

ACID, FRACTURE, SHOY, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>F/40,000 gal 70 Quality Foamed 2% KCl wtr + 30,000# 20/40 sand</u>	<u>6203-6222' O.A.</u>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>SI for Pipeline</u>	<u>Flowing</u>	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>-0-</u> bbls. Gas <u>2970</u> MCF	Water <u>0</u> gals. Gas-oil ratio <u>NA</u> CFB

Disposition of gas (vented, used on lease or sold) To be sold Perforations 6203-6222'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe circulated _____.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface, Clay & Sand	0'	280'	LOGS: Schlumberger Dual Induction/SFL Compensated Neutron/ Density/GR	
Sand and Redbed	280'	538'		
Redbed	538'	748'		
Shale and Sand	748'	1593'		
Anhydrite	1593'	1603'		
Shale	1603'	3320'		
Lime and Shale	3320'	3530'		
Shale	3530'	3810'		
Lime and Shale	3810'	6675'		

RELEASED
DEC 0 1981
FROM CONFIDENTIAL

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, _____

Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Division Operations Manager (FOR) (OF) Anadarko Production Company OPERATOR OF THE PRINTZ "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 5TH DAY OF December, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF December 1981

(S) Paul Campbell

Beverly J. Williams
NOTARY PUBLIC

MY COMMISSION EXPIRES November 21, 1982

