

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5089  
 Name: J. W. LeBosquet  
 Address: 125 N. Market, Suite 1130  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Oneok  
 Operator Contact Person: Ron Johnson  
 Phone: (316) 264-6722  
 Contractor: Name: Val Energy  
 License: 5822  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>04/02/2005</u>	<u>04/06/2005</u>	<u>05/20/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21576 0000  
 County: Haskell  
 Ap SW NE NW Sec. 26 Twp. 30 S. R. 34  East  West  
1250' feet from S (N) (circle one) Line of Section  
1388' feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Lizzie Smith Well #: 3A  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 2960 Kelly Bushing: 2969  
 Total Depth: 2900 Plug Back Total Depth: 2899  
 Amount of Surface Pipe Set and Cemented at 648' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 2899  
 feet depth to surface w/ 345 sx cmt.

Drilling Fluid Management Plan ALT I WHW  
 (Data must be collected from the Reserve Pit) 4-17-05  
 Chloride content 2100 ppm Fluid volume 50 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION  
 Operator Name: \_\_\_\_\_ OCT 20 2005  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. CONSERVATION DIVISION  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas C. Arnold  
 Title: Agent Date: 19 October 2005  
 Subscribed and sworn to before me this 20th day of October,  
 2005.  
 Notary Public: Trudy Boyer  
 Date Commission Expires: 2-19-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TRUDY BOYER**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 2-19-09

ORIGINAL

Side Two

Operator Name: J. W. LeBosquet Lease Name: Lizzie Smith Well #: 3A
Sec. 26 Twp. 30 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Herrington 2575 377
Krider 2612 340
Winfield 2650 302

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 spf 2578'-2596'; 2610'-2626'; 2652'-2674'; 2702'-2728' 4000 g A 15% Fe, Frac 46.1 MGal Foam, 91,500 lb. sand, 0.525 BCF Ni

TUBING RECORD
Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  John Lebosquest c/o Crown Consulting P.O. Box 1816 Liberal, KS 67905	1730000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504024	4/8/05	9747	4/3/05
<b>Service Description</b>					
Cement					
			<b>Lease</b>	<b>Well</b>	
			Liz Smith	2A	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	T. Pillars	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>	
D200	COMMON	SK	110	\$12.38	\$1,361.80	(T)
D206	A-SERV LITE (COMMOM)	SK	175	\$10.00	\$1,750.00	(T)
C310	CALCIUM CHLORIDE	LBS	703	\$1.00	\$703.00	(T)
C194	CELLFLAKE	LB	109	\$3.41	\$371.69	(T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40	(T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00	(T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70	(T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00	(T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00	
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75	
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	471	\$1.60	\$753.60	
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00	
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25	

**Sub Total:** \$8,260.69

**Discount:** \$2,065.47

**Discount Sub Total:** \$6,195.22

**Haskell County & State Tax Rate: 5.80% Taxes:** \$220.65

(T) Taxable Item

**Total:** \$6,415.87

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OCT 20 2005

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

**FIELD ORDER** 9747 ✓

Subject to Correction

CHARGE

Date <b>4-3-05</b>	Lease <b>LIZ SMITH</b>	Well # <b>2A</b>	Legal <b>26-30-34</b>
Customer ID	County <b>HASHELL</b>	State <b>KS</b>	Station <b>LEBERAL</b>
Depth		Formation	Shoe Joint <b>42</b>
Casing <b>858</b>		Casing Depth <b>648</b>	TD
Customer Representative <b>Terry Pillers</b>		Job Type <b>8 5/8 SURFACE (JW)</b>	
Treater <b>Shawn FREDERICK</b>			

(VAL #1)

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** \_\_\_\_\_

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	110 SX	Common	-			
D206	175 SX	A-SERV LITE	-			
C310	703 lb	CALCIUM CHLORIDE	-			
C194	109 lb	CELLFLAKE	-			
E193	1 ea	GUIDE Shoe REG	-			
F253	1 ea	FLAPPER TYPE INSERT	-			
F145	1 ea	TOP RUBBER PLUG	-			
F103	2ea	CENTRALIZER	-			
	3ea	ADDITIONAL HRS				
E100	35 mi	Units 1 miles Hwy				
E107	285 SX	CMT SERVICE charge				
E104	471 TM	Tons 13 Miles 35				
R202	1 ea	CMT Pump 4 hrs				
R201	1ea	CMT HEAD RENTAL				
E101	35 mi	P.U. Mileage				
DISCOUNTED TOTAL						
PLUS TAX						
						6195.22

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KANSAS CORPORATION COMMISSION  
OCT 20 2005  
CONSERVATION DIVISION  
WICHITA, KS

RECEIVED



# TREATMENT REPORT

Customer ID			Date		
Customer <b>John W. LeBASQUET</b>			<b>4-3-05</b>		
Lease <b>LIZ SMITH</b>		Lease No.	Well # <b>2A</b>		
Field Order # <b>9747</b>	Station <b>LIBERAL</b>	Casing <b>8 5/8</b>	Depth <b>650</b>	County <b>HASKELL</b>	State <b>KS</b>
Type Job <b>8 5/8 SURFACE (NW)</b>			Formation	Legal Description <b>26.30.34</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>175 SX A-SERV LITE</b>		RATE	PRESS	ISIP
Depth <b>650</b>	Depth	From	To	Pre-Pad <b>110 SX Common</b>		Max		5 Min.
Volume <b>39</b>	Volume	From	To	Pad		Min		10 Min.
Max Press <b>1000</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>WATER</b>		Gas Volume		Total Load

Customer Representative <b>Terry Pillors</b>	Station Manager <b>JERRY BENNET</b>	Treater <b>Shawn FREDERICK</b>
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Service Units		114	227	338	525				
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log				
0745					ON LOCATION / RIG Drilling				
0750					PRE-JOB SAFETY MEETING				
0755					RIG up P.T.				
1200					THREW Drilling / Pull D.P.				
1245					D.P. OUT OF HOLE / Rig up CASERS				
1255					START IN W/ CASING / F.E.				
1340					CASING ON BOTTOM / Hook up P.C.				
1345					BREAK Lit				
1355					Hook Lines TO P.T.				
1400			90	4	Pump 175 SX ASERV-LITE @ 11.8"				
1445			29	4	Pump 110 SX Common @ 14.8"				
1455					Shot DOWN / Drop Plug				
1500			39	5	Pump Disp				
1508				5	CMT TO Pit / 20 BBLs				
1510				2 1/2	SLOW RATE				
1515	800			2 1/2	LAND PLUG				
1516					RELEASE FLOAT - HELD				
1600					JOB Complete				

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 WICHITA KS



**SALES OFFICE:**  
 100 S. Main  
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**COPY**  
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<b>Bill to:</b>  John Lebosquest c/o Crown Consulting P.O. Box 1816 Liberal, KS 67905	1730000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504041	4/14/05	9751	4/7/05
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Liz Smith	2A	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	W. Prather	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D104	50/50 POZ (PREMIUM)	SK	135	\$8.32	\$1,123.20 (T)
C201	ULTRAVIS LG	GAL	210	\$27.50	\$5,775.00 (T)
C310	CALCIUM CHLORIDE	LBS	396	\$1.00	\$396.00 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	254	\$0.50	\$127.00 (T)
C195	FLA-322	LB	102	\$7.50	\$765.00 (T)
C311	CAL SET	LBS	635	\$0.54	\$342.90 (T)
C321	GILSONITE	LB	635	\$0.60	\$381.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.65	\$127.75
E107	CEMENT SERVICE CHARGE	SK	345	\$1.50	\$517.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	569	\$1.60	\$910.40
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35	\$2.15	\$75.25

**Sub Total:** \$13,831.35

**Discount:** \$4,905.23

**Discount Sub Total:** \$8,926.12

**Haskell County & State Tax Rate: 5.80% Taxes:** \$389.93

(T) Taxable Item

**Total:** \$9,316.05

CONSERVATION DIVISION  
 WICHITA, KS

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 KANSAS CORPORATION COMMISSION  
 OCT 20 2005

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 4-7-05
Customer ID

Subject to Correction

**FIELD ORDER**

9751 ✓

CHARGE

Lease L12 SMITH	Well # 2A	Legal 26-30S-34W
County Haskell	State KS	Station LIBERAL
Depth	Formation	Shoe Joint 40
Casing 5 1/2	Casing Depth 2501	TD 2901
Customer Representative WALT PLEATHER	Treater SHAWN FREDERICK	Job Type 5 1/2 L.S. (NW)

John W. LEBOSAVET

AFE Number	PO Number
------------	-----------

Materials Received by X *Walt Pleather*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	135 sy	50/50 P02 PREMIUM	-			
D201	210 sy	A-CON	-			
C310	396 lb	CALCIUM CHLORIDE	-			
C194	50 lb	CELLFLAKE	-			
C140	254 lb	KCL	-			
C195	102 lb	FLA-302	-			
C311	1635 lb	CALSET	-			
C321	1635 lb	GILSONITE	-			
F191	1 ea	GUIDE SHOE REG	-			
F171	1 ea	J.R. LATCH DOWN Pt B	-			
F131	1 ea	SDP COLLAR	-			
F101	6 ea	TURBILIZER	-			
C307	500 gal	MUD FLUSH	-			
E100	35 mi	Units 1 miles 1-way				
E107	345 sy	CONTR SERVICE CHARGE				
E104	569 Tm	10ms 16 miles 35				
R206	1 ea	CONTR RAMP 4 hrs				
R201	1 ea	CONTR HEAD REPAIR				
E101	35 mi	P.V. Mileage				
Discounted TOTAL Plus TAX						8,926.12

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OCT 20 2005  
CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer ID	Date
Customer <b>John W. LeBosquet</b>	<b>4-2-05</b>
Lease <b>L12 Smith</b>	Lease No.
	Well # <b>2A</b>

Field Order # <b>9751</b>	Station <b>LIBERAL</b>	Casing <b>5 1/2</b>	Depth <b>2701</b>	County <b>HASKELL</b>	State <b>KS</b>
Type Job <b>5 1/2 L.S. (AW)</b>	Formation			Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		<del>Acid</del> <b>135 SX 50/50 P82</b>		RATE	PRESS	ISIP
Depth <b>2706</b>	Depth	From	To	<del>Pre-Pad</del> <b>210 SX A-CON</b>	Max			5 Min.
Volume <b>68</b>	Volume	From	To	<del>Pad</del> <b>500 gal mud flush</b>	Min			10 Min.
Max Press <b>1500</b>	Max Press	From	To	<del>Frac</del>	Avg			15 Min.
Well Connection <b>P.L.</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>WATER</b>	Gas Volume			Total Load

Customer Representative <b>WALT PROTNER</b>	Station Manager <b>JERRY BENNETT</b>	Treater <b>Shawn FREDERICK</b>
---	--------------------------------------	--------------------------------

Service Units	<b>227</b>	<b>114</b>	<b>344</b>	<b>575</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0630					ON LOCATION/ RIG SETTING UP TO RUN CASING
0635					PRE-JOB SAFETY MEETING
0640					RIG UP P.T.
0645					START IN W/ CASING / F.E.
0835					CASING ON BOTTOM / Hook up P.L.
0845					BREAK CIR
0945					Hook lines TO P.T.
0950			5	4	Pump 5 BBLs WATER SPACER
0952	400		12	4	Pump 500 gal mud FLUSH
0955	400		5	4	Pump 5 BBLs WATER SPACER
0956	400		108	5	Pump 210 SX A-CON @ 11.5"
1018	300		35	5	Pump 135 SX 50/50 P82 @ 13.8"
1025					SHUT DOWN / Drop PLUG / clear lines
1040	100		68	6	Pump Disp
1053	900			2 1/2	SLOW RATE / cmf TO P.T 10 BBLs
1100	1500			2 1/2	LAND PLUG
1103					RELEASE PSI - PLUG HELD
1200					Job Complete

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KANSAS CORPORATION COMMISSION

OCT 20 2005

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WICHITA, KS