Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

20024	000 01000 0000				
Operator: License # 32924	API No. 15 - 009-24988-0000				
Name: Gilbert-Stewart Operating LLC	County: Barton				
Address: 1801 Broadway #450	SW - SE - SE - Sec. 21 Twp. 20s S. R. 12W ☐ East 🗸 West				
City/State/Zip: Denver, CO 80202	340' FSL feet from N (circle one) Line of Section				
Purchaser: Plains Marketing	690' FEL feet from W (circle one) Line of Section				
Operator Contact Person: Kent Gilbert	Footages Calculated from Nearest Outside Section Corner:				
Phone: (_303) _534-1686	(circle one) NE (SE) NW SW				
Contractor: Name: Southwind Drilling	Lease Name: DDK Well #: 3				
License: 33350	Field Name: Chase Silica				
Wellsite Geologist: Clayton Camozzi	Producing Formation: Arbuckle				
Designate Type of Completion:	Elevation: Ground: 1846' Kelly Bushing: 1854'				
New Well Re-Entry Workover	Total Depth: 3550' Plug Back Total Depth: 3520'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 308' Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from TD-3550'				
Operator:	feet depth to 2750' w/ 150 sxs sx cmt.				
Well Name:	Dalling Fluid Management Plan 115 To a last				
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10,000 ppm Fluid volume 80' bbls				
Plug BackPlug Back Total Depth	Dewatering method used Fresh water/ haul off				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	·				
Other (SWD or Enhr.?) Docket No	Operator Name: Bob's Oil Service				
10-23-06 11-1-06 11-15-06	Lease Name: Sieker SWD License No.: 32408				
To-23-06  Spud Date or Recompletion Date  To-23-06  Date Reached TD  Recompletion Date  To-23-06  Completion Date or Recompletion Date	Quarter Sec. 35 Twp. 19S S. R. 11W East West  County: Barton Docket No.: 26,497				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements				
E LE / Collect					
Signature Ovlver	KCC Office Use ONLY				
Title: Manager Date: 2-25-07	Letter of Confidentiality Received				
· · · · · · · · · · · · · · · · · · ·	If Denied, Yes Date:				
	, Wireline Log Received				
2007	Geologist Report Received RECEIVED				

KCC WICHITA

MAR 0 5 2007

**UIC Distribution** 

My Commission Expires

10/03/2010

Date Commission Expires:

## Side Two

Operator Name: Gilbert-Stewart Operating LLC				Lease Name: DDK			Well #: <sup>3</sup>			
Sec. 21 Twp. 20s S. R. 12W East V West				ounty: Barton						
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, is if gas to surface test, final geological well site	whether along with	shut-in pre	essure reached	static level, hydro	static pressur	es, bottom	hole	
Drill Stem Tests Take		✓ Yes		✓L	og Formati	on (Top), Depth a	nd Datum	☐ Sa	ımple	
Samples Sent to Ge	ological Survey	✓ Yes   ☐ No		Nam Tope			Top Datu 2778' -924			
Cores Taken		Yes 🗸 No		Lansing			3182'	-13	328	
Electric Log Run (Submit Copy)		✓ Yes  No			ckle		3423'	-15	69	
List All E. Logs Run:										
DIL, Por, MR	,BHCS									
		CASING Report all strings set-	RECORE	_		tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives	
Surface *	12 1/4"	8 5/8"	24#	· ·	308'	Common	275	3%-CaCl	/2% Gel	
Production	7 7/8"	5 1/2"	15.5#		3550'	50/50 Poz/60/40 Poz	150 sxs	CaCI/Gel	/Salt	
Burnaga	Dorah		T		JEEŻE RECORD					
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone		Type of Cement	#Sacks Used		Type and Percent Additives					
		<u></u>	<u> </u>							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
6 SPF	3470-78			750 gal of 15% Acetic						
									<u></u>	
									<del></del>	
TUBING RECORD	Packer	Packer At Liner Run			✓ No					
	rd Production, SWD or E	3515' Enhr. Producing Me	thod							
11-15-06				Flowing	Pumpir	ng Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil 17.5	Bbls. Gas	Mcf	Wate	er B	bls. Ga	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF C				Production Inter	_	F	RECEIVE	ED	
Vented Sold	Used on Lease ubmit ACO-18.)	Open Hole Other (Spec	✓ Pe	erf. [ [ C	Oually Comp.	Commingled		AR 0 5		

KCC WICHITA

**JUALITY OILWELL CEMENTING, INC.** Federal Tax I.D. No. 1137 33-2025 Home Office P.O. Box 32 Russell, KS 67665 4-1041 Sec Twp. Range Called Out On Location Job Start 20 1 Z. 300N State Location County cractor Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. ype Job Hole Size T.D Csg Depth Tbg. Size Depth Drill Pipe Depth Tool The above was done to satisfaction and supervision of owner agent or contractor. Depth Cement Left in Csq. Shoe Joint Press Max Minimum 18,75 8/12 Displace 211 Meas Line CEMENT Perf Amount Ordered EQUIPMENT Consisting of Cementer Helper Common Pumptrk Driver Bulktrk Poz. Mix Driver No Driver Bulktrk Driver Gel. Chloride **JOB SERVICES & REMARKS** Hulls Pumptrk Charge Mileage Footage Remarks: Sales Tax Sub Total Floating Equipment & Plugs Squeeze Manifold **Rotating Head** KCC MICHITA 700S & U SIAM BECEINED Tax < Discount Total Charge Signature



## TREATMENT REPORT

PIPE DATA PERFORATING DATA PERFORATION DATA PERFORATING DATA PERFORATION DATA PERFORATING DATA PERFORATION D		GY 5	ERVI	CES				اق ا	7000		
Station   Pratt   Station   Pratt   Station   Pratt   Station   Pratt   Formation   Performation   Performati	4			Lease No.	. 111		T	Date	^	~ (	
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Time A.M. Pressure Pressure Bobs. Pumped Pressure 9:00  Trucks on location and holds afety Meeting 9:00  Southwind Drilling Start torun auto-fill float shoe, Shoe joint with latch down baffle screwed into collar and atotal of 85 joints new 15.51 b./Fr. 5/2 casing Ran Turbolizers on Collars #1,357,11,13615.  Casing in well Reference irrulate for 1 hour.  Casing in well Reference irrulate for 1 hour.  Start Salt Pre-Flush.  300  300  45  5 start Fresh H.O Spacer.  300  45  5 start Fresh H.O Spacer.  48  Stop pumping. Shut in well.  Plug rat hole. Open well.  Stop pumping. Shut in well. Wash pumptline Release plug. Open well.  Start Fresh H.O Displace ment.  Received in the coment.  Receive	Driver	ssict M	1cGuire	Mattal			<u></u>		<u> </u>		
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102011 N3 Hivay 61 0 RO. Box 8318 0 Prail, KS 67/124-8318 0 (620) Orested in oracle.

Thanks, Clarence - Corey - Mike

Taylor Printing, Inc. 620-672-3656