

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: Plains Marketing
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-23-06	11-1-06	11-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24988-0000
County: Barton

SW SE SE Sec. 21 Twp. 20s S. R. 12W East West
340' FSL _____ feet from (S) N (circle one) Line of Section
690' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: DDK Well #: 3
Field Name: Chase Silica

Producing Formation: Arbuckle
Elevation: Ground: 1846' Kelly Bushing: 1854'
Total Depth: 3550' Plug Back Total Depth: 3520'
Amount of Surface Pipe Set and Cemented at 308' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from TD-3550'
feet depth to 2750' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 10-24-07
Chloride content 10,000 ppm Fluid volume 80' bbls
Dewatering method used Fresh water/ haul off

Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker SWD License No.: 32408
Quarter _____ Sec. 35 Twp. 19S S. R. 11W East West
County: Barton Docket No.: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: 2-25-07

Subscribed and sworn to before me this 28th day of February, 2007.

Notary Public: _____
Date Commission Expires: My Commission Expires 10/03/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **MAR 05 2007**

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Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 3
 Sec. 21 Twp. 20s S. R. 12W East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, Por, MR, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2778'</td> <td>-924</td> </tr> <tr> <td>Lansing</td> <td>3182'</td> <td>-1328</td> </tr> <tr> <td>Arbuckle</td> <td>3423'</td> <td>-1569</td> </tr> </table>	Name	Top	Datum	Topeka	2778'	-924	Lansing	3182'	-1328	Arbuckle	3423'	-1569
Name	Top	Datum											
Topeka	2778'	-924											
Lansing	3182'	-1328											
Arbuckle	3423'	-1569											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	308'	Common	275	3%-CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3550'	50/50 Poz/60/40 Poz	150 sxs	CaCl/Gel/Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6 SPF	3470-78	750 gal of 15% Acetic	

TUBING RECORD	Size 2 7/8"	Set At 3515'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-15-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 17.5	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

33-2025
4-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1137

15106		Sec. 21	Tw. 20	Range 12	Called Out	On Location	Job Start	Finish
DDN		Well No. 3	Location		County		State	
Contractor					Owner			
Type Job					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To				Street
Csg.		Depth		City				State
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Drill Pipe		Depth		Cement Left in Csg.				Shoe Joint
Tool		Depth		Press Max.				Minimum
Meas Line		Displace		Perf.				CEMENT
EQUIPMENT					Amount Ordered			
Pumptrk					Consisting of			
Bulktrk					Common			
Bulktrk					Poz. Mix			
Bulktrk					Gel.			
Bulktrk					Chloride			
Bulktrk					Hulls			
JOB SERVICES & REMARKS					Pumptrk Charge			
Mileage					Footage			
Total					Total			
Remarks:					Sales Tax			
Handling					Mileage			
Sub Total					Total			
Floating Equipment & Plugs					Squeeze Manifold			
Rotating Head					Tax			
Discount					Total Charge			

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X Signature

270.16
127.00
497.16
4,012.26



TREATMENT REPORT

Lease No. **Stewart Operating, LLC.** Date **11-2-06**
 Well # **3**
 Station **Pratt** Casing **5 1/2 15.5 Lb.** Depth **3,549'** County **Barton** State **KS.**
 Job **Long String - New Well** Formation _____ Legal Description **21-205-12W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
String Size 1 1/2	Tubing Size 1 1/2 Lb./Ft.	Shots/Ft		Cement		RATE	PRESS
Depth 3,549'	Depth	From	To	100 sacks 50/50 Poz		4 1/2	5el, 2% C.C.,
Volume 84.47 Bbl.	Volume	From	To	6% Cal Set			5 Min. 3% Friction Reducer, 3% FLA-32
Max Press 1,600 P.S.I.	Max Press	From	To	.25 Lb./sk. cellflite			10 Min 5 Lb./sk. Gilsonite
Well Connection Plug Cont.	Annulus Vol.	From	To	13.8 Lb./Gal.			15 Min 1.53 CU.Ft./sk.
Plug Depth 3,531.04 Ft.	Packer Depth	From	To	50 sacks 60/40 Poz			Annulus Pressure lead cement
				Flush 84 Bbl. Fresh H₂O			Total Load

Customer Representative **Clayton Camozzi** Station Manager **Dave Scott** Operator **Clarence R. Messick**
 Service Units **119 228 305 572**
 Driver Names **Messick McGuire Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and holds safety meeting
9:40					Southwind Drilling start to run auto-fill float shoe, shoe joint with latch down baffle screwed into collar and a total of 85 joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Turbolizers on collars #1, 3, 5, 7, 9, 11, 13 & 15.
11:30					Casing in well. Reciprocate and circulate for 1 hour.
12:39	300			6	Start Salt Pre-Flush.
	300		20	6	Start Fresh H ₂ O Spacer.
	300		25	6	Start Super Flush II.
	300		45	6	Start Fresh H ₂ O Spacer.
			48		Stop pumping. Shut in well.
			4	2	Plug rat hole. Open well.
12:57	300			5	Start mixing 35 sacks Scavenger cement.
	300		13	5	Start mixing 100 sacks 50/50 poz cement.
			40		Stop pumping. Shut in well. Wash pump & line. Release plug. Open well.
1:08	100			6.5	Start Fresh H ₂ O Displacement.
1:18			67	4.5	Start to lift cement.
1:25	500		84		Plug down.
	1,600				Pressure up.
					Release pressure. Float shoe held.
					Wash up pump truck.
2:00					Job Complete.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Thanks, Clarence - Corey - Mike