

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31725
 Name: Shelby Resources, LLC
 Address: P.O. Box 1213
 City/State/Zip: Hays, Kansas 67601
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Brian Karlin
 Phone: (785) 623-3290
 Contractor: Name: Excell Services, Inc.
 License: 8273
 Wellsite Geologist: Kris D. Kennedy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|------------------|---|
| <u>3-13-2006</u> | <u>3-22-2006</u> | <u>4-06-2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 065-23156-0000
 County: Graham
 app. SW SE SW Sec. 33 Twp. 9 S. R. 21 East West
110' feet from S / N (circle one) Line of Section
1690' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Allphin-Towns Unit Well #: 2
 Field Name: Cooper
 Producing Formation: Arbuckle
 Elevation: Ground: 2312 Kelly Bushing: 2317
 Total Depth: 3966' Plug Back Total Depth: 3909'
 Amount of Surface Pipe Set and Cemented at 226' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1753' Feet
 If Alternate II completion, cement circulated from 1753'
 feet depth to surface w/ 200 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *As I WHM*
 Chloride content 4000 ppm Fluid volume 320 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
 Title: Operations Manager Date: 1-02-2007
 Subscribed and sworn to before me this 2 day of January
20 07
 Notary Public: Steven Thomason

Date Commission Expires: 9/3/09
 NOTARY PUBLIC - State of Kansas
 STEVEN THOMASON
 My Appt. Expires: 9/3/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Shelby Resources, LLC Lease Name: Alphin-Towns Unit Well #: 2
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|-------------|------|------|---------------|------|-------|--------------|------|-------|-----|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Dual Induction and Micro logs. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>3297</td> <td>-980</td> </tr> <tr> <td>Heebner Shale</td> <td>3504</td> <td>-1187</td> </tr> <tr> <td>Toronto Lime</td> <td>3526</td> <td>-1209</td> </tr> <tr> <td>LKC</td> <td>3542</td> <td>-1225</td> </tr> <tr> <td>Base KC</td> <td>3765</td> <td>-1448</td> </tr> <tr> <td>Arbuckle</td> <td>3873</td> <td>-1556</td> </tr> </table> | Name | Top | Datum | Topeka Lime | 3297 | -980 | Heebner Shale | 3504 | -1187 | Toronto Lime | 3526 | -1209 | LKC | 3542 | -1225 | Base KC | 3765 | -1448 | Arbuckle | 3873 | -1556 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Topeka Lime | 3297 | -980 | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3504 | -1187 | | | | | | | | | | | | | | | | | | | | |
| Toronto Lime | 3526 | -1209 | | | | | | | | | | | | | | | | | | | | |
| LKC | 3542 | -1225 | | | | | | | | | | | | | | | | | | | | |
| Base KC | 3765 | -1448 | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3873 | -1556 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12-1/4" | 8-5/8" | 23# | 226' | Common | 160 | 3% CC, 2% gel |
| Production String | 7-7/8" | 5-1/2" | 14# | 3957' | ASC | 175 | 2% gel, 10% salt |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1753-000' | 60/40 Poz | 200 | 6% gel, 1/4# floseal per sx. |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| 4 | 3874-77' | | Natural | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2-7/8" | 3896' | None | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 4-06-2006 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | 63 | | 30 | | 25 | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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SHELBY RESOURCES, LLC

P.O. Box 1213
Hays, Kansas 67601

Allphin – Towns Unit #2
100' FSL & 1690' FWL of 33-9S-21W
Graham County, Kansas

DST #1: 3845-91' (Arbuckle)
15-30-30-60
Rec: 60' Muddy Oil (60% oil, 40% mud),
420' Mud Cut Gassy Oil (10% gas, 60% oil, 30% mud),
1840' Slightly Mud Cut Gassy Oil (15% gas, 80% oil, 5% mud),
480' Slightly Mud Cut Gassy Oil (5% gas, 90% oil, 5% mud, trace of water),
60' Oil and Gas Cut Muddy Water (15% gas, 30% oil, 15% mud, 40% water),
50' Oil Cut Muddy Water (10% oil, 15% mud, 75% water),
10' Drilling Mud.
IFP: 438-842# FFP: 903-1157# BHT: 117
SIP: 1159-1162# HP: 1941-1930#.

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ALLIED CEMENTING CO., INC.

21206

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

| | | | | | | | |
|--|------------------|---------------------------------|-----------------|----------------|-----------------------------|-----------------|----------------------------|
| DATE <u>3/13/06</u> | SEC. <u>33</u> | TWP. <u>8</u> | RANGE <u>21</u> | CALLED OUT | ON LOCATION <u>3:00P.M.</u> | JOB START | JOB FINISH <u>7:30P.M.</u> |
| LEASE <u>ALPHA-TOWNS</u> | WELL # <u>2.</u> | LOCATION <u>Reco 2s to Rd 9</u> | | | COUNTY <u>GRAHAM</u> | STATE <u>Ks</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>5 3/4 W</u> | | | |

CONTRACTOR EXCELL #10

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 2210'

CASING SIZE 8 5/8" DEPTH 2210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 14 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 1100 COM 3-2

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

409 HELPER CRAIG

BULK TRUCK

_____ DRIVER DOUG

BULK TRUCK

_____ DRIVER _____

| | | | | |
|----------|-----------------------|---|--------------|----------------|
| COMMON | <u>160</u> | @ | <u>9.60</u> | <u>1536.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>15.00</u> | <u>45.00</u> |
| CHLORIDE | <u>5</u> | @ | <u>42.00</u> | <u>210.00</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>168</u> | @ | <u>1.70</u> | <u>285.60</u> |
| MILEAGE | <u>72 / SK / MILE</u> | | | <u>764.40</u> |
| TOTAL | | | | <u>2841.00</u> |

REMARKS:

CEMENT CIRCULATED!

CHARGE TO: SHELBY RES.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>735.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>65</u> | @ | <u>5.00</u> | <u>325.00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| | | @ | | |

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TOTAL 1060.00

PLUG & FLOAT EQUIPMENT

| | | | | |
|-------------------|--|---|--|--------------|
| | | @ | | |
| <u>2 5/8 SURF</u> | | @ | | <u>55.00</u> |
| <u>Plug</u> | | @ | | |
| | | @ | | |

ALLIED CEMENTING CO., INC. 25478

Federal Tax I.D.# _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

| | | | | | | | |
|------------------------------------|---------------------|------------------------------|------------------------|------------------|----------------------------|-------------------------|--------------------------|
| DATE <u>3/22/06</u> | SEC. <u>33</u> | TWP. <u>09</u> | RANGE <u>21</u> | CALLED OUT | ON LOCATION <u>8:00 pm</u> | JOB START <u>6:55am</u> | JOB FINISH <u>7:45am</u> |
| LEASE <u>Giphr Tomar</u> | WELL <u>Unit #2</u> | LOCATION <u>Palco 25 -7W</u> | COUNTY <u>Franklin</u> | STATE <u>Ks.</u> | | | |
| OLD OR NEW (Circle one) <u>OLD</u> | | | | <u>W into</u> | | | |

CONTRACTOR Excell Drilling Rig #10
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3961'
 CASING SIZE 5 1/2 14" DEPTH 3957'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 1797'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 23.42'
 CEMENT LEFT IN CSG. 23'
 PERFS. _____
 DISPLACEMENT 96 661

OWNER _____
 CEMENT
 AMOUNT ORDERED 175 ASC 29 Gal
10% Salt 500 Gal WFR-2

| | | | | |
|----------|-------------------|---|--------------|----------------|
| COMMON | _____ | @ | _____ | _____ |
| POZMIX | _____ | @ | _____ | _____ |
| GEL | <u>3</u> | @ | <u>15</u> | <u>45.00</u> |
| CHLORIDE | _____ | @ | _____ | _____ |
| ASC | <u>175</u> | @ | <u>11.80</u> | <u>2065.00</u> |
| WFR-2 | <u>500 gals</u> | @ | <u>1.00</u> | <u>500.00</u> |
| Salt | <u>16</u> | @ | <u>17.30</u> | <u>276.80</u> |
| HANDLING | <u>194</u> | @ | <u>1.70</u> | <u>329.80</u> |
| MILEAGE | <u>7#/SK/MILE</u> | | | <u>882.70</u> |
| TOTAL | | | | <u>4099.30</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 409 HELPER Craig
 BULK TRUCK
 # _____ DRIVER Brian
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Rat Hole 10 sks
Mouse Hole 15 sks
Landed Plug @ 1200 psi
Float Held!

SERVICE

| | | | |
|-------------------|-----------|---|---------------------------|
| DEPTH OF JOB | _____ | | _____ |
| PUMP TRUCK CHARGE | _____ | | <u>1450.00</u> |
| EXTRA FOOTAGE | _____ | @ | _____ |
| MILEAGE | <u>65</u> | @ | <u>5.00</u> <u>325.00</u> |
| MANIFOLD | _____ | @ | _____ |
| | _____ | @ | _____ |
| | _____ | @ | _____ |

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TOTAL 1775.00

CHARGE TO: Shelby Resources LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|-------------------|-------|---|-----------------------------|
| Guide Shoe | _____ | | <u>160.00</u> |
| AFU Insert | _____ | @ | <u>235.00</u> |
| 5-Cents | _____ | @ | <u>5.00</u> <u>250.00</u> |
| 2-Baskets | _____ | @ | <u>140.00</u> <u>280.00</u> |
| Port collar (Red) | _____ | @ | <u>175.00</u> |

ALLIED CEMENTING CO., INC. 25493

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|---|-----------------|-------------------------------|------------------|------------|---------------------------|------------------|--------------------------|
| DATE <u>4/4/06</u> | SEC. <u>33</u> | TWP. <u>09S</u> | RANGE <u>21W</u> | CALLED OUT | ON LOCATION <u>9:00am</u> | JOB START | JOB FINISH <u>2:40pm</u> |
| LEASE <u>ALLPHEN TOWNS</u> | WELL # <u>2</u> | LOCATION <u>Church of God</u> | | | COUNTY <u>Graham</u> | STATE <u>Ks.</u> | |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) | | <u>1 S 1 3/4 W N into</u> | | | | | |

CONTRACTOR Ultimate Well Service OWNER _____

TYPE OF JOB Port Collar Circulate Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH 3900

TUBING SIZE 2 3/8 DEPTH 3900

DRILL PIPE _____ DEPTH _____

TOOL P.C. DEPTH 1753'

PRES. MAX 1000 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT Used 200 sks

| | | | |
|-----------------|-------------------|----------------|-----------------------------|
| AMOUNT ORDERED | <u>300</u> | <u>60/40</u> | <u>69% Gel</u> |
| | <u>1/4 # F16</u> | | |
| COMMON | <u>120</u> | @ <u>9.60</u> | <u>1152.00</u> |
| POZMIX | <u>80</u> | @ <u>5.20</u> | <u>416.00</u> |
| GEL | <u>12</u> | @ <u>15.00</u> | <u>180.00</u> |
| CHLORIDE | | @ | |
| ASC | | @ | |
| | | @ | |
| <u>FLO-SEAL</u> | <u>50'</u> | @ <u>1.80</u> | <u>90.00</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>320</u> | @ <u>1.70</u> | <u>544.00</u> |
| MILEAGE | <u>71/50/mile</u> | | <u>1523.20</u> |
| | | | TOTAL <u>3905.20</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Craig

BULK TRUCK

396 DRIVER Jody

BULK TRUCK

_____ DRIVER _____

REMARKS:

Tested tools to 1000 psi

Opened Port Collar got circulation

Mixed 200 sks to circulate

Cement. Displaced 9 bbl. Closed

tool tested to 1000 psi. Ran

5 jts. washed clean. Came out

of Hole

SERVICE

| | | | |
|-------------------|-----------|---------------|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>860.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>68</u> | @ <u>5.00</u> | <u>340.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

CHARGE TO: Shelby Resources

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 1200.00

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helner to assist owner or