

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725  
 Name: Shelby Resources, LLC  
 Address: P.O. Box 1213  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: Plains Marketing, LP  
 Operator Contact Person: Brian Karlin  
 Phone: (785) 623-3290  
 Contractor: Name: Sterling Drilling Company  
 License: 5142  
 Wellsite Geologist: Clayton Camozzi  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

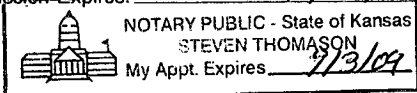
<u>4-08-2006</u>	<u>4-17-2006</u>	<u>5-16-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23346-0000  
 County: Stafford  
 app. SE NW NE Sec. 36 Twp. 21 S. R. 12  East  West  
750' feet from S N (circle one) Line of Section  
1500' feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sittner Well #: 1-36  
 Field Name: Sand Hills  
 Producing Formation: Arbuckle and LKC  
 Elevation: Ground: 1789 Kelly Bushing: 1798  
 Total Depth: 3650' Plug Back Total Depth: 3613'  
 Amount of Surface Pipe Set and Cemented at 517' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 517'  
 feet depth to surface w/ 350 sx cmt.  
**Drilling Fluid Management Plan** *ALT I W H W*  
 (Data must be collected from the Reserve Pit) *10-24-07*  
 Chloride content 9100 ppm Fluid volume 320 bbls  
 Dewatering method used Haul free fluids  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Bob's Oilfield Service, Inc.  
 Lease Name: Teichmann SWD License No.: 32408  
 Quarter \_\_\_\_\_ Sec. 16 Twp. 22 S. R. 12  East  West  
 County: Stafford Docket No.: D-23,722

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
 Title: Operations Manager Date: 1-02-2007  
 Subscribed and sworn to before me this 2 day of January,  
20 07.  
 Notary Public: Steven Thomason  
 Date Commission Expires: 9/3/09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 10 2007**

**KCC WICHITA**

Operator Name: Shelby Resources, LLC Lease Name: Sittner Well #: 1-36  
 Sec. 36 Twp. 21 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity, Dual Induction and Microresistivity logs.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2758</td> <td>-960</td> </tr> <tr> <td>Heebner Shale</td> <td>3049</td> <td>-1251</td> </tr> <tr> <td>Toronto Lime</td> <td>3067</td> <td>-1269</td> </tr> <tr> <td>LKC</td> <td>3200</td> <td>-1402</td> </tr> <tr> <td>Base KC</td> <td>3437</td> <td>-1639</td> </tr> <tr> <td>Arbuckle</td> <td>3531</td> <td>-1733</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2758	-960	Heebner Shale	3049	-1251	Toronto Lime	3067	-1269	LKC	3200	-1402	Base KC	3437	-1639	Arbuckle	3531	-1733
Name	Top	Datum																				
Topeka Lime	2758	-960																				
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LKC	3200	-1402																				
Base KC	3437	-1639																				
Arbuckle	3531	-1733																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	517'	Common	350	3% CC, 2% gel
Production String	7-7/8"	5-1/2"	14#	3640'	50/50 Poz	175	4% gel, 2% CC, etc.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3578-84'	150 gal. 15% mud acid	
4	3366-70'	300 gal. 15% mud & 300 gal. 15% NE	
4	3533-43'	250 gal. 15% NE	
4	3372-75'	500 Gal. 15% NE & 750 gal. 20% NE	
4	3283-87'	500 gal. 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3600'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-24-2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25.50		59.50		33

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submil ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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 JAN 10 2007  
 KCC WICHITA

# SHELBY RESOURCES, LLC

P.O. Box 1213  
Hays, Kansas 67601

## Sittner #1-36

750' FNL & 1500' FEL of 36-21S-12W  
Stafford County, Kansas

DST #1: 3250-3282' (LKC "D, E, & F")  
22-30-60-90  
Rec: 427' Gas,  
60' Slightly Gassy Oil and Water Cut Mud (8% gas, 12% oil, 60% mud, 20% water),  
60' Slightly Gassy Oil & Heavy Water Cut Mud (5% gas, 13% oil, 55% mud, 27% water).  
IFP: 41-55# FFP: 61-85# BHT: 102  
SIP: 532-765# HP: 1641-1574#

DST #2: 3486-3554' (Arbuckle)  
30-60-60-120  
Rec: 30' Slightly Gassy Oil,  
120' Slightly Gassy Mud Cut Oil (50% gas, 25% oil, 25% mud),  
180' Slightly Gassy Oil Cut Mud (5% gas, 50% oil, 44% mud, 1% water).  
IFP: 129-159# FFP: 176-179# BHT: 108  
SIP: 584-606# HP: 1788-1693#

DST #3: 3554-3565' (Arbuckle)  
30-60-30-30  
Rec: 30' Mud Cut Oil (40% oil, 60% mud).  
IFP: 26-30# FFP: 33-37# BHT: 103  
SIP: 168-70# HP: 1813-1665#

DST #4: 3565-3574' (Arbuckle)  
30-60-30-60  
Rec: 60' Gassy Oil (40% gas, 50% oil, 10% mud),  
60' Gassy Oil Cut Mud (40% gas, 35% oil, 25% mud),  
10' Oil.  
IFP: 27-53# FFP: 60-88# BHT: 107  
SIP: 1171-1138# HP: 1780-1641#

DST #5: 3574-3584' (Arbuckle)  
30-60-60-90  
Rec: 20' Mud Cut Oil (95% oil, 5% mud),  
160' Gassy Oil Cut Watery Mud (5% gas, 3% oil, 37% mud, 55% water),  
60' Mud Cut Water with a Trace of Oil (5% mud, 95% water).  
IFP: 27-92# FFP: 97-201# BHT: 109  
SIP: 1143-1107# HP: 1768-1757#

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JAN 10 2007  
KCC WICHITA



# TREATMENT REPORT

Customer	SHEBY RES.	Lease No.		Date	4-17-06
Lease	SETTNER	Well #	1-36		
Field Order #	12588	Station	BATHYS	Casing	5/2
				Depth	3649
Type Job	LONG STRING - NW	Formation	TD-3650	County	STAFFORD
				State	T.S.
				Legal Description	36-21-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5/2								5 Min.
Depth	Depth	From	To	Pre Pad		Max		
3649								10 Min.
Volume	Volume	From	To	Pad		Min		
								15 Min.
Max Press	Max Press	From	To	Frac		Avg		
								Annulus Pressure
Well Connection	Annulus Vol.	From	To			HHP Used		
								Total Load
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		

Customer Representative	ALAN	Station Manager	COBY	Treater	W. W. W. W.
Service Units	120	305	402	303	71
Driver Names	AG	ROSE	COBY	HELLY	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
200					RUN 3649 5/2 CSB. 86 JTS. FRONT SIDE LITON DOWN BATHYS (CENT. - 1-3-5-7-9-11-13-15) THROUGH - DROI BATH - (DRE) ROTATE OUTSIDE
2030	200		20	5	RUN 20 bbl SET FLUSH
	200		24	5	RUN 24 bbl SUPER FLUSH
	200		3	5	RUN 3 bbl H <sub>2</sub> O
	200		9	5	MITEX 25 SK. SCHEMATIC (LAWREN)
	200		34	5	MITEX 125 SK. 50/50 PZ 4% GEL, 2% CC 5% H <sub>2</sub> O (H <sub>2</sub> SO <sub>4</sub> ) 3% O <sub>2</sub> (H <sub>2</sub> O) 9% H <sub>2</sub> O FLA 322 1/4" H <sub>2</sub> O (LITON) 5% H <sub>2</sub> O (LITON) SIDE - LITON LINE - DROI PLUG RECEIVED
	0		0	7	START DESI. RECEIVED
	200		68	7	LITON (LAWREN) JAN 10 2007
	600		82	4	SLOW RATE KCC WICHITA
2115	1200		88 1/2	3	PULL DOWN - HELLY
220					PULL RH & MH - 25 SK. 6/40 PZ JOB COMPLETE - THANKS - HELLY

# ALLIED CEMENTING CO., INC.

22569

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>4-8-06</u>	SEC. <u>36</u>	TWP. <u>21</u>	RANGE <u>12</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>11:30PM</u>	JOB START <u>3:00AM</u>	JOB FINISH <u>4:00AM</u>
LEASE <u>Sutton</u>	WELL # <u>1-36</u>	LOCATION <u>Ke + Goes, 2N, 1E,</u>	COUNTY <u>Stafford</u>	STATE <u>Kansas</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Sterling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 517'  
 CASING SIZE 8 5/8 NEW DEPTH 517'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 31.2 BBLs

OWNER Shelby Resources, LLC  
 CEMENT  
 AMOUNT ORDERED 350 ox Common  
3% CC 2% GEL

EQUIPMENT  
H.B.  
 PUMP TRUCK CEMENTER J.D. Daifling  
 # 181 HELPER Burn  
 BULK TRUCK  
 # 344 DRIVER Don Dugan  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>350 net</u>	@	<u>9.60</u>	<u>3360.00</u>
POZMIX		@		
GEL	<u>7 M4</u>	@	<u>15.00</u>	<u>105.00</u>
CHLORIDE	<u>11 M4</u>	@	<u>42.00</u>	<u>462.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368 net</u>	@	<u>1.70</u>	<u>625.60</u>
MILEAGE	<u>368 net</u>	@	<u>20</u>	<u>515.20</u>
TOTAL				<u>5067.80</u>

REMARKS:

Ran 8 5/8 casing to bottom, circ w/ mud pump. Hook up to pump truck & mixed 350 ox common 3% CC 2% gel shut down change valves over release 8 5/8 TWP & displaced with 31 1/2 BBLs fresh h<sub>2</sub>O. Cement did circulate.

CHARGE TO: Shelby Resources, LLC  
 STREET 5893 Saddle Creek Trail  
 CITY Parker STATE Colorado ZIP 80134

SERVICE

DEPTH OF JOB	<u>517'</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>2.17</u>	@	<u>.60</u> <u>130.20</u>
MILEAGE	<u>20</u>	@	<u>5.00</u> <u>100.00</u>
MANIFOLD		@	

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JAN 10 2007 TOTAL 965.20

KCC WICHITA  
 PLUG & FLOAT EQUIPMENT

<u>1.8 5/8 TWP</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		