

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Keith Reavis

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 4-29-2007 Original Total Depth: 4570'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>4-17-2007</u>	<u>4-29-2007</u>	

API No. 15 - 007-23138-0000
County: Barber
_____ app. NW NW Sec. 17 Twp. 31 S. R. 14 East West
641' feet from S / (N) (circle one) Line of Section
463' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Trust Well #: 3-17
Field Name: Skinner

Producing Formation: _____
Elevation: Ground: 1651 Kelly Bushing: 1660
Total Depth: 4750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1134 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

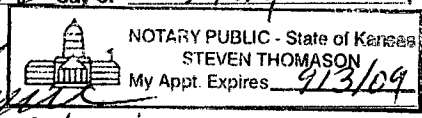
Drilling Fluid Management Plan ACT I P#H within
(Data must be collected from the Reserve Pit) 10-24-07
Chloride content 5500 ppm Fluid volume 400 bbls
Dewatering method used haul off free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers of Kansas
Lease Name: Leon May #1-13 SWD License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 5-16-2007

Subscribed and sworn to before me this 16 day of May,
2007.
Notary Public: Steven Thomason
Date Commission Expires: 9/3/09



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED - KANSAS CORPORATION COMMISSION
MAY 29 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 3-17
 Sec. 17 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topoka Lime	3219	-1559
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner Shale	3601	-1941
List All E. Logs Run:		Toronto	3616	-1956
		Lansing	3803	-2143
		Base KC	4212	-2552
		Viola	4349	-2689
		Simpson Shale	4528	-2868

Dual Induction, Sonic, Micro, and Compensated Density Neutron logs.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	52'	ready mix	4.5 cu. yds.	
Surface Pipe	12-1/4"	8-5/8"	23#	1134'	AMD & Common	430 sxs.	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

THOMPSON TRUST #3-17

641' FNL & 463' FWL of 17-31S-14W

Barber County, Kansas

DST #1: 2798-2865' (Langdon Sand)
15-45-45-60
Rec: 60' watery mud (17% water, 83% mud),
60' heavy water cut mud (46% water, 54% mud),
60' heavy mud cut water (68% water, 32% mud),
120' heavy mud cut water with a little gas (2% gas, 74% water, 24% mud),
60' mud cut water with a little gas (2% gas, 85% water, 13% mud).
IFP: 44-99# FFP: 104-184# BHT: 99
SIP: 1036-1013# HP: 1366-1326#.

DST #2: 3602-3632' (Toronto)
15-45-45-30
Rec: 120' heavy mud cut water (trace of oil, 73% water, 27% mud),
120' heavy mud cut water (80% water, 20% mud),
1140' water (100% water).
IFP: 160-331# FFP: 380-701# BHT: 112
SIP: 1358-1363# HP: 1845-1787#.

DST #3: 3830-3864' (Lansing "B")
15-45-45-60
Rec: 75' gassy oil cut mud (32% gas, 3% oil, 65% mud).
IFP: 12-21# FFP: 26-42# BHT: 110
SIP: 1083-998# HP: 1894-1872#.

DST #4: 4453-4495' (Viola)
15-40-70-50
Rec: 190' mud (100% mud),
60' water cut mud (trace of oil, 15% water, 85% mud),
60' heavy water, oil cut mud (1% oil, 29% water, 70% mud).
IFP: 131-114# FFP: 162-161# BHT: 121
SIP: 270-1267# HP: 2337-2203#.

DST #5: 4478-4500' (Simpson Sand)
15-45-45-90
Rec: 100' gassy water cut mud (6% gas, trace of oil, 19% water, 75% mud),
180' gassy mud cut water (16% gas, trace of oil, 60% water, 24% mud).
IFP: 135-159# FFP: 161-145# BHT: 121
SIP: 522-809# HP: 2146-2088#.

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KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIE CEMENTING CO., INC.

24403

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Merwin Lake K

DATE <i>4-18-07</i>	SEC. <i>17</i>	TWP. <i>31S</i>	RANGE <i>14W</i>	CALLED OUT <i>9:00 A.M.</i>	ON LOCATION <i>12:00 pm</i>	JOB START <i>6:00 pm</i>	JOB FINISH <i>9:00 pm</i>
LEASE <i>Thompson Trust</i>	WELL # <i>3-17</i>	LOCATION <i>lake City, Mo, 3/10</i>			COUNTY <i>Baker</i>	STATE <i>Mo</i>	
OLD OR NEW <input checked="" type="radio"/> (Circle one)			Blk Tank Bat. <i>3/10</i>				

CONTRACTOR *Sterling #4*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *1138*
 CASING SIZE *8 5/8* DEPTH *1138*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1100* MINIMUM -
 MEAS. LINE SHOE JOINT *40*
 CEMENT LEFT IN CSG. *40*
 PERFS.
 DISPLACEMENT *70 loads fresh H2O*

OWNER *Shelby Resources*
 CEMENT
 AMOUNT ORDERED *2155x AMD + 3% cc + 1/4" Flt Seal. 2155x A + 3% cc + 2% gel*

EQUIPMENT
 PUMP TRUCK CEMENTER *ump & Coley*
 # *352* HELPER *Jerry C.*
 BULK TRUCK
 # *353* DRIVER *Chris K.*
 BULK TRUCK
 # DRIVER

COMMON	<i>215 A</i>	@	<i>11.10</i>	<i>2386.50</i>
POZMIX		@		
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>15</i>	@	<i>46.60</i>	<i>699.00</i>
ASC		@		
AMD	<i>215</i>	@	<i>18.90</i>	<i>4063.50</i>
Flt Seal	<i>54#</i>	@	<i>2.00</i>	<i>108.00</i>
HANDLING	<i>475</i>	@	<i>1.90</i>	<i>902.50</i>
MILEAGE	<i>15 x 475 x .09</i>			<i>641.25</i>
TOTAL				<i>8867.35</i>

REMARKS:

*Pipe on bottom break C:rc. Pump
 3 A heap. Pump 2155x AMD + 3% cc + 1/4"
 Flt Seal. Pump 2155x A + 3% cc + 2% gel.
 Stop release w/ fresh H2O. See lift. 3/10
 65 loads to 36pm. Pump 500 over
 @ 70 loads. release Flt Seal hold
 cement did C:rc.*

SERVICE

DEPTH OF JOB	<i>1138</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>815.00</i>
EXTRA FOOTAGE	<i>8.38'</i>	@	<i>.65</i>	<i>544.70</i>
MILEAGE	<i>15</i>	@	<i>6.00</i>	<i>90.00</i>
MANIFOLD	<i>Head Rental</i>	@	<i>100.00</i>	<i>100.00</i>
RECEIVED				
KANSAS CORPORATION COMMISSION				

CHARGE TO: *Shelby Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

MAY 29 2007

TOTAL *1549.70*

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	<i>1-Afu insert</i>	@	<i>335.00</i>	<i>335.00</i>
	<i>2-Baskets</i>	@	<i>220.00</i>	<i>440.00</i>

ALLIED CEMENTING CO., INC.

24409

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE: <i>1/29/07</i>	SEC. <i>17</i>	TWP. <i>31s</i>	RANGE <i>41w</i>	CALLED OUT <i>7:30 A.M.</i>	ON LOCATION <i>9:30 A.M.</i>	JOB START <i>12:00 P.M.</i>	JOB FINISH <i>1:00 P.M.</i>
LEASE <i>Thompson</i>		WELL # <i>3-17</i>	LOCATION <i>Lake City, KS, 3w to Tank Batteries S/into</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR *Stirling #4*

TYPE OF JOB *Rot. Plug*

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2* DEPTH *1160'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

OWNER *Shelby Res.*

CEMENT AMOUNT ORDERED *135 sy 60:40' 60 gel*

PERFS. _____

DISPLACEMENT *Mud/Air/H₂O*

EQUIPMENT _____

PUMP TRUCK # *352* CEMENTER *Mark Coker*

HELPER *Jerry C.*

BULK TRUCK # *359* DRIVER *Randy M.*

BULK TRUCK # _____ DRIVER _____

COMMON	<i>81</i>	<i>A</i>	@ <i>11.10</i>	<i>899.10</i>
POZMIX	<i>54</i>		@ <i>6.20</i>	<i>334.80</i>
GEL	<i>7</i>		@ <i>16.65</i>	<i>116.55</i>
CHLORIDE			@	
ASC			@	
			@	
			@	
			@	
			@	
			@	
			@	
HANDLING	<i>142</i>		@ <i>1.90</i>	<i>269.80</i>
MILEAGE	<i>15</i>	<i>x 142 x .09</i>		<i>250.00</i>
		<i>min charge</i>		
TOTAL				<i>1870.20</i>

REMARKS:

plug @ 1160' w/ 50sx diap w/ mud

plug @ 260' w/ 40sx diap w/ fresh

plug @ 60' w/ 20sx

plug lat w/ 15sx

plug frame w/ 10sx

SERVICE

DEPTH OF JOB	<i>1160'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>1.5</i>	@ <i>6.00</i>	<i>90.00</i>
MANIFOLD		@	
		@	

CHARGE TO: *Shelby Resources*

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED @
KANSAS CORPORATION COMMISSION

MAY 29 2007 TOTAL *905.00*

CONSERVATION DIVISION
PLUG & LEAK EQUIPMENT

@ _____

@ _____