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Form ACO-1 September 1999

Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM

OCT 0 9 2007

WELL HISTORY - DESCRIPTION OF WELL & LEASE ONSERVATION DIVISION WICHITA, KS

Operator: License # 3 3788 33970	API No. 15 - 001-29604-0000
Name: Kerr Oil LLC.	County: Allen
Address: 1651 2000 St.	NE -NE -NW - NW Sec. 8 Twp. 24 S. R. 19 East West
City/State/Zip:lola, KS 66749	495 feet from S / N circle one) Line of Section
Purchaser: Crude Marketing Transportation	825 feet from E / (circle one) Line of Section
Operator Contact Person: Matt Kerr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-0550	(circle one) NE SE NW SW
Contractor: Name: EK Energy LLC.	Lease Name: Kerr Well #: 5
License: 33977	Field Name: Kerr
Wellsite Geologist: EK Energy	Field Name:
Designate Type of Completion:	Elevation: Ground: 1000 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1000' Plug Back Total Depth: 993'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.1'7" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Mali Name	Me TT WHO
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT IL WHW (Data must be collected from the Reserve Pit) 10-24-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-12-07 8-13-07 8-13-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East Wes
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Matt Rose	KCC Office Use ONLY
Title: Owner Operator Date: 9-13-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 13th day of September	If Denied, Yes Date:
20 07	Wireline Log Received RECEIVED
KON: HR. 102	Geologist Report Received S CORPORATION COMMISS
Notary Public: WW X ZUCKUS NOTAR	Y PUBLIC - State of Kansas SEP 1 7 2007
	LORI G. BUCHHOLZ

perator Name: Kerr	Oil LLC.			Leas	e Name:	Kerr	- Marie Mari	_ Well #: _5		
ec. 8 Twp. 24				Count	ty: Allen					
STRUCTIONS: Sho sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rates	g and shut-in p s if gas to surfa	ressures, v ace test, a	whether s long with	shut-in pre	ssure reached	static level, hydro	ostatic pressure	s, bottoi	n hole
Orill Stem Tests Taken Yes V No (Attach Additional Sheets)		, [Log Formation (Top), Depth and Date		and Datum	um Sample			
amples Sent to Geol	logical Survey	Yes	√ No		Nam	е		Тор	[Datum
ores Taken lectric Log Run (Submit Copy)	į	☐ Yes ✓ Yes	✓ No ☐ No			-			·	
st All E. Logs Run:	. 			يد ورون ويوسون	त्र । त्र ेश वर्षे		i senga sa Pender engen	æ, å, ₈ , 3, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5,	جهين . بر:	र संस्थानस्थात हुए । जा ^{र्}
				·						
		Report all		RECORD		ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
surface pipe	9 7/8	7"				21.1'7"	Monarch	4		
Casing	5 5/8	2 7/8				1000'	Monarch	125		
			SITIONAL	OFMENT	:NO / CO	JEEZE RECOR				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of C			s Used	JEEZE REGOT		Percent Additives		Avvore
Shots Per Foot		ON RECORD -			e		acture, Shot, Cemer		đ	Depth
7		Footage of Each			nts	Spotted Sulfuric Acid (50 gal)/ Fracture with water 956.5-962.5				
2 2 shots per foot plus one additional shot 13 total shots			RECEIVED KANSAS CORPORATION COMMISSION							
								001	r 0 9 2	2007
									RVATION VICHITA, I	
TUBING RECORD	Size	Set At 968'		Packer	At	Liner Run	Yes V	0		
Date of First, Resumerd 9/9/07	I Production, SWD or E	Enhr. Pro	oducing Met	hod	Flowin	g 📝 Pumi	oing Gas L	ift (Othe	er (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (COMPLETION	arithu am t			Production Inte	erval	KANSAS		TIVED TION COMMIS
✓ Vented Sold (If vented, Sul	Used on Lease		Open Hole Other (Spec	✓ Pe	orf.	Dually Comp.	Commingled		EP 1	7 2007

CONSERVATION DIVISION WICHITA, KS

Drillers Log

Company: Kerr Oil LLC

Farm: Kerr Well No.: 5

API: 15-001-29604-0000 Surface Pipe: 21.1' 7"

T.D. Hole: 1000' T.D. on Pipe: 993' County: Allen

Sec: 8 Twp: 24 Range: 19

Location: 495' FNL Location: 825' FWL Spot: NE-NW-NW

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
9	Soil & clay	9	Drilled 9 7/8 hole set 21.1' 7" cemented 4 sx.
61	Shale	70	Drilled 5 5/8 hole
44	Lime	114	
41	Shale	155	Started 8-12-07
9	Lime	164	Finished 8-13-07
21	Shale	185	
126	Lime	311	
176	Shale	487	
8	Lime	495	
9	Shale	. 504	
10	Lime	514	
15	Shale	529	
2	Lime	531	
46	Shale	577	
1	Lime	578	
6	Shale	584	
30	Lime	614	the state of the s
23	Shale	637	
27	Lime	664	
12	Shale	676	
3	Lime	679	
36	Shale	715	
1	Lime	716	
42	Shale	758	RECEIVED KANSAS CORPORATION COMMISSION
1	Coal	759	
27	Shale	786	OCT 0 9 2007
10	Sand sh	796	GONSERVATION DIVISION
24	Shale sand	820	WICHITA, KS
118	Shale	938	
18	Sandy shale	956	Sand T.D. Heavy black oil & Water
10	OIL SAND	966	
2	Sand (soft)	968	



Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Date	Invoice #
8/15/2007	525

Bill To	
Kerr Oil	
1651 2000 St.	
Iola KS, 66749	

P.O. No.	Terms	Project			
		, £			

Quantity	Description	Rate	Amount
1	Kerr Lease 8/14/07, Well #5, circulated 125 sacks of cement to surface, pumped plug, shut in a: 500 psi. Sales Tax	500.00 6.30%	500.00T 31.50
		RECEIVED KANSAS CORPORATION CO	OMMISSION
		CONSERVATION DIVI WICHITA, KS	1
Γhank you fo	or your business.	Total	\$531.50



Invoice

EK Energy LLC 1495 3000 St. Moran, Ks. 66755

620-496-2526/620-852-3456

License # 33977

Customer: Kerr Oil LLC

1651 2000 st

Iola, Ks 66749

Date 8/13/07

Services: Drilling well of Kerr 5#

Drilled 5 5/8 hole 1000'

1000'x \$6.00

\$6000.00

Rig time to run 27/8

\$150.00

Total

\$ 6150.00

Thank You

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 9 2007

CONSERVATION DIVISION