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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33780-33970 Name: Kerr Oil LLC. Address: 1651 2000 St. City/State/Zip: Iola, KS 66749 Purchaser: Crude Marketing Transportation Operator Contact Person: Matt Kerr Phone: (620) 365-0550 Contractor: Name: EK Energy LLC. License: 33977 Wellsite Geologist: EK Energy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SLOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date: 8-12-07 Date Reached TD: 8-13-07 Completion Date or Recompletion Date: 8-13-07

API No. 15 - 001-29604-0000 County: Allen SW NE NE NW NW Sec. 8 Twp. 24 S. R. 19 [X] East [] West 495 feet from S / N (circle one) Line of Section 825 feet from E / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Kerr Well #: 5 Field Name: Kerr Producing Formation: Tucker Elevation: Ground: 1000 Kelly Bushing: Total Depth: 1000' Plug Back Total Depth: 993' Amount of Surface Pipe Set and Cemented at 21.17" Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan ACT II WNW (Data must be collected from the Reserve Pit) 10-24-07 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Kerr Title: Owner / operator Date: 9-13-07 Subscribed and sworn to before me this 13th day of September 07. Notary Public: Lori G. Buchholz Date Commission Expires: 4-22-08



KCC Office Use ONLY Letter of Confidentiality Received [] Date: Wireline Log Received Geologist Report Received [] UIC Distribution RECEIVED SEP 17 2007 CONSERVATION DIVISION WICHITA, KS

Drillers Log

Company : Kerr Oil LLC
Farm: Kerr
Well No.: 5
API: 15-001-29604-0000
Surface Pipe: 21.1' 7"

County: Allen
Sec: 8 **Twp:** 24 **Range:** 19
Location: 495' FNL
Location: 825' FWL
Spot: NE-NW-NW

T.D. Hole : 1000'
T.D. on Pipe : 993'

Contractor E.K. Energy LLC

Thickness	Formation	Depth	Remarks
9	Soil & clay	9	Drilled 9 7/8 hole set 21.1' 7" cemented 4 sx.
61	Shale	70	Drilled 5 5/8 hole
44	Lime	114	
41	Shale	155	Started 8-12-07
9	Lime	164	Finished 8-13-07
21	Shale	185	
126	Lime	311	
176	Shale	487	
8	Lime	495	
9	Shale	504	
10	Lime	514	
15	Shale	529	
2	Lime	531	
46	Shale	577	
1	Lime	578	
6	Shale	584	
30	Lime	614	
23	Shale	637	
27	Lime	664	
12	Shale	676	
3	Lime	679	
36	Shale	715	
1	Lime	716	
42	Shale	758	
1	Coal	759	
27	Shale	786	
10	Sand sh	796	
24	Shale sand	820	
118	Shale	938	
18	Sandy shale	956	Sand T.D. Heavy black oil & Water
10	OIL SAND	966	
2	Sand (soft)	968	

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CONSERVATION DIVISION
 WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/15/2007	525

Bill To
Kerr Oil 1651 2000 St. Iola KS, 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Kerr Lease 8/14/07, Well #5 , circulated 125 sacks of cement to surface, pumped plug, shut in at 500 psi. Sales Tax	500.00 6.30%	500.00T 31.50
Thank you for your business.		Total	\$531.50

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CONSERVATION DIVISION
WICHITA, KS



Invoice

E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Customer: Kerr Oil LLC
1651 2000 st
Iola, Ks 66749

Date 8/13/07

Services: Drilling well of Kerr 5 #

Drilled 5 5/8 hole 1000'	1000' x \$6.00	\$6000.00
Rig time to run 2 7/8		\$150.00
	Total	\$ 6150.00

Thank You

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