

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # ~~33788~~ 33970
Name: Kerr Oil LLC.
Address: 1651 2000 St.
City/State/Zip: Iola, KS 66749
Purchaser: Crude Marketing Transportation
Operator Contact Person: Matt Kerr
Phone: (620) 365-0550
Contractor: Name: EK Energy LLC.
License: 33977
Wellsite Geologist: EK Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-14-07 8-15-07 8-15-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29621-0000
County: Allen
NE ~~SE~~ NW NW Sec. 8 Twp. 24 S. R. 19 East West
825 feet from S / N (circle one) Line of Section
1155 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kerr Well #: 6

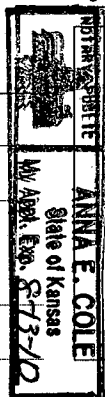
Field Name: Kerr
Producing Formation: Tucker
Elevation: Ground: 1000 Kelly Bushing: _____
Total Depth: 1000' Plug Back Total Depth: 997'
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II with
(Data must be collected from the Reserve Pit) 10-24-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Kerr
Title: Owner / operator Date: 10-5-07
Subscribed and sworn to before me this 5 day of October
20 07
Notary Public: Anna E. Cole
Date Commission Expires: Aug. 13, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Kerr Oil LLC. Lease Name: Kerr Well #: 6
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:70%; border: none;">Name</td> <td style="width:15%; border: none;">Top</td> <td style="width:15%; border: none;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	9 7/8	7"		21' 7"	Monarch	4	
Casing	5 5/8	2 7/8		1000'	Monarch	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	2 shots per foot plus one additional shot 11 total shots	Spotted Sulfuric Acid (50 gal)/ Fracture with water	960-965

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1"	968'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
9/9/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		1		21	

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION

OCT 09 2007

Drillers Log

Company : Kerr Oil LLC
Farm: Kerr
Well No.: 6
API: 15-001-29621-0000
Surface Pipe: 21' 7"

County: Allen
Sec: 8 Twp: 24 Range: 19
Location: 825' FNL
Location: 1155' FWL
Spot: NE SE-NW-NW

T.D. Hole 1000'

T.D. Pipe 997'

Contractor E.K. Energy LLC
License# 33977

Thickness	Formation	Depth	Remarks
8	SOIL & CLAY	8	Drilled 9 7/8 Hole set 21' 7" cemented 4 sx
65	Shale	73	Drilled 5 5/8 Hole
42	Lime	115	
37	Shale	152	
17	Lime	169	Started 8-14-07
26	Shale	195	Finished 8-15-07
120	Lime	315	
9	Shale	324	
3	Lime	327	
159	Shale	486	
35	Lime (broken)	521	
62	Shale	583	
	Lime	618	
32	Shale	650	
26	Lime	676	
8	Shale	684	
5	Lime	689	
98	Shale	787	
2	Lime	789	
3	Shale	792	
10	Sand shale	802	
	Sandy shale	815	
	Shale	957	
3	Broken sand	960	
8	OIL SAND	968	
	Sand (water)	T.D.	

RECEIVED
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CONSERVATION DIVISION
 WICHITA, KS

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/15/2007	526

Bill To
Kerr Oil 1651 2000 St. Iola, Kansas 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	Kerr Lease 8/16/07, Well #6, circulated 125 sacks of cement to surface, pumped plug, and shut in at 500 psi. Sales Tax	500.00 6.30%	500.00T 31.50
Thank you for your business.		Total	\$531.50

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CONSERVATION DIVISION
WICHITA, KS



E K Energy LLC
1495 3000 St.
Moran, Ks. 66755
620-496-2526/620-852-3456
License # 33977

Invoice

Customer: Kerr Oil LLC
1651 2000 st
Iola, Ks 66749

Date 8/15/07

Services: Drilling well of Kerr 6 #

Drilled 5 5/8 hole 1000'	1000' x \$6.00	\$6000.00
Rig time to run 2 7/8		\$150.00
	Total	\$ 6150.00

Thank You

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WICHITA, KS