

EFFECTIVE DATE: 9-11-90

15-065-22591-00-00

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 1 1990
month day year

CE¹NWSW Sec 36 Twp 10 S, Rg 24 East West

OPERATOR: License # 30287
Name: Norwood Oil Company
Address: 6602 Dublin Loop W. #1
City/State/Zip: Colorado Springs CO 80918
Contact Person: Clyde R. Norwood
Phone: 719.260-8049

1980 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

County: Graham
Lease Name: Ruder Well #: 2
Field Name: Geyer East
Is this a Prorated Field? yes no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: Ruder
Ground Surface Elevation: 2355 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 1300 1400
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: N/A
Projected Total Depth: 3960
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:
well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/3/90 Signature of Operator or Agent: Clyde R. Norwood Title: President

FOR KCC USE:

API # 15- 065-22591
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. ● (2)
 Approved by: meu 9-6-90
 EFFECTIVE DATE: 9-11-90
 This authorization expires: 3-6-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 28 1990
CONSERVATION DIVISION
STATE CORPORATION COMMISSION
Wichita, Kansas
SEP 6 1990
09-06-90
CONSERVATION DIVISION
Wichita, Kansas

36
10
2412

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

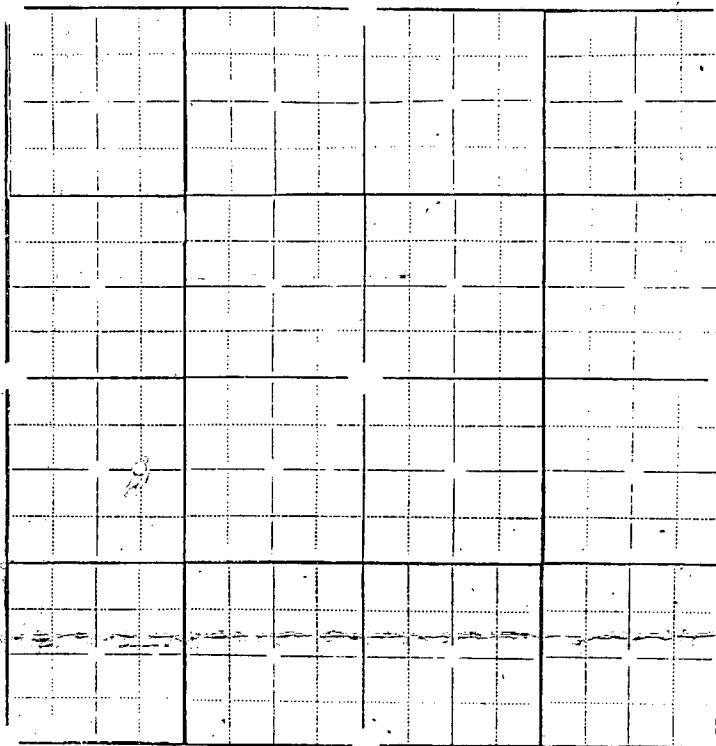
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

00EA

OPERATOR Norwood Oil Company LOCATION OF WELL:
 LEASE Ruder 1980' feet north of SE corner
 WELL NUMBER 2 4290' feet west of SE corner
 FIELD Geyer East Sec. 36 T 10 R 24 E/W
 COUNTY Graham
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION REGULAR IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST
 DESCRIPTION OF ACREAGE E $\frac{1}{2}$ NWSW Sec. 36 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Clyde R. [Signature]
 Date 8/27/90 Title President