

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KCC

Operator: License # 5004
Name: Vincent Oil Corporation **SEP 29 2005**
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202 **CONFIDENTIAL**
Purchaser: SemCrude L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Gary Gensch

RECEIVED
SEP 30 2005
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| 8-19-05 | 8-26-05 | 9-10-05 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

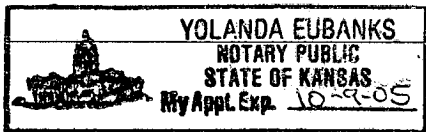
API No. 15 - 065-23090-0000
County: Graham
N/2 SE SE Sec. 33 Twp. 7 S. R. 22 East West
1015 feet from S N (circle one) Line of Section
620 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morphew Well #: 1-33
Field Name: wildcat
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2179 Kelly Bushing: 2184
Total Depth: 3770 Plug Back Total Depth: 3757
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1828 Feet
If Alternate II completion, cement circulated from 1828
feet depth to 268 w/ 390 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II W/HM 4-11-07*
Chloride content 3000 ppm Fluid volume 925 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: 9-29-05
Subscribed and sworn to before me this 29th day of September,
20 05.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL 33

Operator Name: Vincent Oil Corporation Lease Name: Morphew
 Section: 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Dual Induction, Sonic, Compensated Density /Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4 in. | 8 5/8 in. | 24 | 212 | Common | 260 | 3% gel, 2% cc |
| Production | 7 7/8 in. | 4 1/2 in. | 10.5 | 3768 | ASC | 175 | 10% salt, 2% gel |
| Port Collar | | | | 1828 | Common | 390 | 60/40, 6% gel |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3586' to 3604', 3586' to 3589', 3566' to 3576', 3535' to 3546' and 3459' to 3463' | 3500 gals 15% MCA | perms |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size 2 3/8 in. Set At 3743 ft. Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9-22-05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 50 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity 33

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

MORPHEW #1-33
DRILLING INFORMATION

1015' FSL & 620' FEL
Sec. 33-7S-22W
Graham County, KS

Vincent Oil Corporation
Morphew Prospect

KCC

SEP 29 2005

CONFIDENTIAL

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Murfin Drilling Co. Rig #8
ELEVATION: 2179 ft. G.L.- 2184 K.B.
GEOLOGIST: Gary Gensch

MUD PROPERTIES
Vis. Wt. W.L. Cost
54 8.9 8.0 \$7035

STRAIGHT HOLE SURVEY
Degree Depth
1/2 220'
3/4 1512'
1/4 3452'

| SAMPLE TOPS | REF. WELL | ELECTRIC LOG | REF. WELL |
|----------------------------|-----------|--------------|-----------|
| Anhydrite 1801 (+383) | -20 | 1801 (+383) | -20 |
| Base Anhydrite 1831 (+353) | -17 | 1830 (+354) | -16 |
| Heebner Shale 3371 (-1187) | +7 | 3370 (-1186) | +6 |
| LKC 3410 (-1226) | +8 | 3409 (-1225) | +9 |
| Stark Shale 3587 (-1403) | +4 | 3577 (-1393) | +14 |
| BKC 3614 (-1430) | +5 | 3598 (-1414) | +21 |
| Marmaton 3648 (-1464) | +5 | 3645 (-1461) | +8 |
| Arbuckle 3760 (-1576) | -25 | 3756 (-1572) | -24 |
| RTD/LTD 3770 (-1586) | | 3767 (-1583) | |

8-19-05 MIRT. Drilled 12 1/4 in. surface hole to 220 ft. Coming out of hole lost circulation at approximately 40 feet. Ran 5 jts., 212.05 feet of used 8 5/8 in. 24# surface casing with cement basket at 37 ft. Cemented with 160 sacks of common, 3% gel, 2% cc. Cement did not circulate to surface. Waited 2 hours and filled backside thru 1 in. pipe with additional 100 sacks of common, 3% gel, 2% cc. Cement filled to surface. Job complete at 2:30 AM on 8-20-05.

8-22-05 Drilled to 3452 ft. DST #1 - 3429 ft. to 3452 ft. (LKC 35' zone)

30", 45", 45", 60"

1st open: Strong blow off bottom in 5 min.

2nd open: Strong blow off bottom in 6 min.

Rec'd: 360 ft. of gas in pipe

136 ft. of muddy, gassy, water cut oil

(10% gas, 75% oil, 10% water, 5% mud) 38 degree gravity

434 ft. of mud and water cut oil

(10% gas, 20% mud, 50% oil, 20% water)

124 ft. of mud and water cut oil

(25% gas, 30% oil, 5% mud, 40% water)

248 ft. of gassy oil cut muddy water

(10% gas, 5% oil, 10% mud, 75% water)

Chlorides of water 24,000; mud chlorides 2000

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IFP: 83# to 232#
ISIP: 921#
BHT: 112 degrees

FFP: 229# to 400#
FSIP: 917#

8-23-05 Drilled to 3552 ft. DST #2 - 3521 ft. to 3552 ft. (LKC 140' zone)

45", 45", 45", 75"

1st open: weak blow building to 5 1/2 in.

2nd open: weak blow building to 6 in.

Rec'd: 124 ft. of muddy oil (80% oil, 20% mud)

20 ft. of muddy oil (60% oil, 40% mud)

IFP: 12# to 48#

FFP: 56# to 67#

ISIP: 1231#

FSIP: 1222#

BHT: 111 degrees

KCC

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8-24-05 Drilled to 3571 ft. DST #3 - 3551 to 3572 ft. (LKC 160' zone)

30", 60", 45", 75"

1st open: strong blow off bottom in 1 1/2 min. (8 in. blowback on shut-in)

2nd open: strong blow off bottom in 1 min. (2 in. blowback on shut-in)

Rec'd: 950 ft. of gas in pipe

1684 ft. of clean gassy oil (88% oil, 12% gas)

62 ft. of mud & gas cut oil (80% oil, 10% mud, 10% gas)

124 ft. of mud & gas cut oil (50% oil, 40% mud, 10% gas)

IFP: 71# to 344#

FFP: 632# to 633#

ISIP: 1283#

FSIP: 1269#

BHT: 114 degrees

8-25-05 Drilled to 3598 ft. DST #4 - 3567 to 3590 ft. (LKC 180' zone)

30", 60", 45", 75"

1st open: strong blow off bottom in 30 sec. Gas to surface in 25 min. To small to measure.

2nd open: GTS in 1 min. to small to measure.

Rec'd: 635 ft. of gas in pipe

2915 ft. of clean gassy oil (88% oil, 12% gas)

IFP: 206# to 632#

FFP: 653# to 981#

ISIP: 1243#

FSIP: 1226#

BHT: 115 degrees

8-25-05 Drilled to 3617 ft. DST #5 - 3584 to 3617 ft. (LKC 200' & 220' zones)

30", 60", 45", 75"

1st open: strong blow off bottom in 6 min.

2nd open: strong blow off bottom in 7 min.

Rec'd: 434 ft. of gas in pipe

620 ft. of clean gassy oil (80% oil, 20% gas)

124 ft. of mud cut oil (70% oil, 30% mud)

IFP: 24# to 116#

FFP: 130# to 219#

ISIP: 1254#

FSIP: 1245#

BHT: 108 degrees

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KCC WICHITA

8-26-05 Drilling to 3770 ft. DST #6 - 3610 to 3770 ft. (Arbuckle)

30", 60", 45", 75"

1st open: strong blow off bottom in 26 min.

2nd open: strong blow off bottom in 31 min.

Rec'd: 120 ft. of gas in pipe

300 ft. of mud cut oil (60% oil, 40% gas)

60 ft. of oil cut mud (45% oil, 65% mud)

IFP: 30# to 107#

FFP: 112# to 170#

ISIP: 1083#

FSIP: 1078#

BHT: 108 degrees

KCC

SEP 29 2005

CONFIDENTIAL

8-27-05 Ran electric log. Ran 93 jts. of new 4½ in. 10.5# production casing and set at 3768 ft. Ran port collar at 1828 ft. Cemented bottom of casing with 175 sacks of ASC with 10% salt, 2% gel and ¾% gilsonite. Plug down at 4:15 PM. Released rig.

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SEP 30 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

21110

Federal Tax I.D. #

KCC

SERVICE POINT:

Russell

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 29 2005

| | | | | | | | |
|--------------------------------------|--------------------|--|----------------------|---------------------------|----------------------------|---------------------------|------------------------------|
| DATE <u>8/19/05</u> | SEC <u>33</u> | TWP. <u>7</u> | RANGE <u>22</u> | CALLED OUT <u>4:45 pm</u> | ON LOCATION <u>5:30 pm</u> | JOB START <u>11:30 pm</u> | JOB FINISH <u>12:00 2:30</u> |
| LEASE <u>Morgan</u> | WELL # <u>1-33</u> | LOCATION <u>Bogue & 24 St. 4 1/2</u> | COUNTY <u>Braham</u> | STATE <u>KS.</u> | | | |
| OLD OR (NEW) (Circle one) <u>NEW</u> | | | <u>w 1 N w into</u> | | | | |

CONTRACTOR Murkin #8 Drilling
 TYPE OF JOB Surface Job
 HOLE SIZE 10 3/8 12 1/4 T.D.
 CASING SIZE 8 5/8 24" DEPTH 220
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 160 Can 3% CC
2% bc
100 Can 3% CC

| | | | | |
|--------------------|--------------------|---|--------------|-----------------------|
| COMMON | <u>260</u> | @ | <u>8.70</u> | <u>2,262.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>14.00</u> | <u>42.00</u> |
| CHLORIDE | <u>8</u> | @ | <u>38.00</u> | <u>304.00</u> |
| ASC | | @ | | |
| RECEIVED | | | | |
| SEP 30 2005 | | | | |
| KCC WICHITA | | | | |
| HANDLING | <u>171</u> | @ | <u>1.60</u> | <u>273.60</u> |
| MILEAGE | <u>6 r/sk/mile</u> | | | <u>769.50</u> |
| | | | | TOTAL <u>3,651.10</u> |

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 366 HELPER Fred
 BULK TRUCK
 # 213 DRIVER Doug
 BULK TRUCK
 # 396 DRIVER Keith

REMARKS:

Cement Not Circ
Mixed 100 sks through 1"
Cement Circulated

CHARGE TO: Vincent Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|-----------------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>670.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>75</u> | @ | <u>5.00</u> | <u>375.00</u> |
| MANIFOLD | | @ | | |
| | | | | TOTAL <u>1,045.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | | |
|------------------------|---|--|---------------|---------------------|
| <u>8 5/8 Wood Plug</u> | @ | | <u>55.00</u> | |
| <u>1 8 5/8 Basket</u> | @ | | <u>180.00</u> | |
| <u>1 Clamp</u> | @ | | <u>23.40</u> | |
| | | | | TOTAL <u>258.40</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks
 SIGNATURE Larry Pickner

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME LARRY PICKNER

ALLIED CEMENTING CO., INC.

21125

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|-------------------------|--------------------|-------------------------------|-----------------------|----------------------------|----------------------------|-----------------|---------------------------|
| DATE <u>9/6/05</u> | SEC. | TWP. | RANGE | CALLED OUT <u>11:00 am</u> | ON LOCATION <u>1:00 pm</u> | JOB START | JOB FINISH <u>4:00 pm</u> |
| LEASE <u>Morgan</u> | WELL # <u>1-33</u> | LOCATION <u>Hill City 4 E</u> | | | COUNTY <u>Prater</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | <u>1 1/2 N W into</u> | | | | |

CONTRACTOR H D Well Service

TYPE OF JOB Ch Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Foot Collar DEPTH 1809

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED Used 390 sks
950 60% 60 Gel

| | | | | |
|----------|-------------------|---|--------------|-----------------|
| COMMON | <u>234</u> | @ | <u>8.70</u> | <u>2,035.80</u> |
| POZMIX | <u>156</u> | @ | <u>4.70</u> | <u>733.20</u> |
| GEL | <u>23</u> | @ | <u>14.00</u> | <u>322.00</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>4.73</u> | @ | <u>1.60</u> | <u>756.80</u> |
| MILEAGE | <u>68/sk/mile</u> | | | <u>2,242.02</u> |
| TOTAL | | | | <u>6,089.82</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

362 DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

Open P.C. Got Circulation
Mixed 390 sks Ch Cement
Displaced closed P.C. Test
to 100psi Washed Clean
Came out of hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 785.00

EXTRA FOOTAGE @ _____

MILEAGE 79 @ 5.00 395.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1,180.00

CHARGE TO: Vincent
Vincent Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks
SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC.

21117

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|-------------------------|----------------|--------------------|--|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>8/27/05</u> | SEC. <u>33</u> | TWP. <u>7</u> | RANGE <u>22</u> | CALLED OUT <u>10:00 am</u> | ON LOCATION <u>12:45 pm</u> | JOB START <u>5:30 pm</u> | JOB FINISH <u>6:15 pm</u> |
| LEASE <u>Morphew</u> | | WELL # <u>1-33</u> | LOCATION <u>Hwy 18 + 24 jct. 4 1/2 W</u> | | COUNTY <u>Cochran</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | <u>IN</u> <u>EW</u> <u>into</u> | | | | |

CONTRACTOR Murfin #8 Drilling

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3770

CASING SIZE 4 1/2 10 1/2" DEPTH 3777

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

~~FOOT~~ Port Collar _____ DEPTH 1828

PRES. MAX 1200 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 12'

CEMENT LEFT IN CSG. 12'

PERFS. _____

DISPLACEMENT 61 bbl

EQUIPMENT _____

PUMP TRUCK CEMENTER Shane

366 HELPER Glen

BULK TRUCK _____

396 DRIVER Gary

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 200 ASC 10% Salt

29 Gal 34 of 1% Gilsinite

500 Gal WFR-2 570

| | | |
|----------------------------------|----------------|---------------------------|
| COMMON _____ | @ _____ | _____ |
| POZMIX _____ | @ _____ | _____ |
| GEL _____ | @ <u>4</u> | <u>14.00</u> <u>56.00</u> |
| CHLORIDE _____ | @ _____ | _____ |
| ASC <u>200</u> | @ <u>10.75</u> | <u>2,150.00</u> |
| <u>SALT 20</u> | @ <u>15.75</u> | <u>315.00</u> |
| <u>GILSINITE 1000</u> | @ <u>0.60</u> | <u>600.00</u> |
| <u>500 GAL WFR-2</u> | @ <u>1.00</u> | <u>500.00</u> |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| HANDLING <u>224</u> | @ <u>1.60</u> | <u>358.40</u> |
| MILEAGE <u>6 1/2 / 56 / mile</u> | _____ | <u>1,034.88</u> |
| TOTAL | _____ | <u>5,014.28</u> |

REMARKS:

15 sks Ret Hole 10 sks Mouse Hole

Port Collar 1828

Landed Plug @ 1200 psi

Float Held!

SERVICE

| | |
|-------------------------|-----------------------------|
| DEPTH OF JOB _____ | _____ |
| PUMP TRUCK CHARGE _____ | <u>1,320.00</u> |
| EXTRA FOOTAGE _____ | @ _____ |
| MILEAGE <u>77</u> | @ <u>5.00</u> <u>385.00</u> |
| MANIFOLD _____ | @ _____ |
| _____ | @ _____ |
| TOTAL | <u>1,705.00</u> |

CHARGE TO: Vincat Oil Corporation

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

PAID: 8/29/05 →

| | | |
|---------------------------|----------------|-----------------|
| <u>4 1/2 Port. Collar</u> | @ _____ | <u>1,600.00</u> |
| <u>4 1/2 Guide Shoe</u> | @ _____ | <u>125.00</u> |
| <u>4 1/2 Incent</u> | @ _____ | <u>210.00</u> |
| <u>4 1/2 6 Cops</u> | @ <u>45.00</u> | <u>270.00</u> |
| <u>4 1/2 1 Basket</u> | @ _____ | <u>116.00</u> |
| <u>4 1/2 8 Plug</u> | @ _____ | <u>48.00</u> |
| TOTAL | _____ | <u>2,369.00</u> |

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Pat Livingston

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Pat Livingston

PRINTED NAME