ORIGINAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## AUG 1 0 2007

WICHITA, KS

Form ACO-1 September 1999 Form Must Be Typed

#### CONSERVATION DIVISION **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019	API No. 15 - 023-20793-01
Name: Rosewood Resources, Inc.	County: Cheyenne
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SE -NW - SW - SE Sec. 19 Twp. 3 S. R. 40 East V West
City/State/Zip: Dallas, TX 75201	827 feet from S / N (circle one) Line of Section
Purchaser:	2141 feet from E/ W (circle one) Line of Section
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>970</u> ) <u>324-1686</u>	(circle one) NE (SE) NW SW
Contractor: Name: Mann Drilling Company	Lease Name: Zweygardt Well #: 34-19H
License: n/a	Field Name: Cherry Creek
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3493' Kelly Bushing: 3506'
New Well Re-Entry Workover	Total Depth: 4241' Plug Back Total Depth: 4241'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 215' KB Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/5/2007 7/29/2007 7/30/2007	Lease Name: License No.:
4/5/2007         7/29/2007         7/30/2007           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Jannell Celle	KCC Office Use ONLY
Title: Troduction Assistantate: 8/8/07	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
• • • • • • • • • • • • • • • • • • • •	Wireline Log Received
20.07	Geologist Report Received
Notary Public HULLITULLE	UIC Distribution
Date Commission Expires: 16-3-09	ARY PUBLIC - State of Kansas

My Appt. Exp. 6-3-0

#### Side Two

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Operator Name: Ros	ewood Resource	es, inc.		Lea	se Name:	Zweygardt		_ Well #: _ <del>34-1</del>	9H			
Sec Twp3	S. R. <u>40</u>	Eas	st 🗹 West	Cou	nty: Chey	enne						
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowin	ig and shu es if gas to	it-in pressures, o surface test, a	whether along wit	shut-in pr	essure reached	l static level, hydro	ostatic pressur	es, botto	m hole		
Drill Stem Tests Taken						.og Forma	tion (Top), Depth a	and Datum		Sample		
Samples Sent to Geological Survey			res ✓ No		Name			Тор				
Cores Taken Electric Log Run (Submit Copy)			∕es ☑No ∕es ☐No		Niot	irara		826' KB 12				
List All E. Logs Run:												
GR												
		Repo	CASING				ction, etc.		<u></u>			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	N	/eight	Setting Depth	Type of Cement	# Sacks Used		Type and Percent Additives		
Surface	12"	9 5/8"		32#		215'	Neat 75					
Intermediate	8 3/4"	7"		23#		1622'	Neat	110				
Production	6 1/8"	Open Hole		N/A		N/A	N/A	N/A				
			ADDITIONAL	CEMEN	TING / SQI	JEEZE RECOR	D		1			
Purpose:         Depth Top Bottom           — Perforate         Top Bottom           — Protect Casing         Plug Back TD		Type of Cement		#Sacks Used		Type and Percent Additives						
Plug Off Zone												
	PERFORAT	ION RECO	RD - Bridge Plug	us Sat/Tur		Acid Er	octure Shot Comen	t Saucozo Bocor	d			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Lised) Depth						
			KANSAS CORPORATION COMMISSION									
				<del></del>		AUG 1 0 2007						
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THRING RECORD	Ci	0-1-1-										
TUBING RECORD Size Set At none				Packe	Packer At Liner Run Yes V No							
Date of First, Resumerd Production, SWD or Enhr. Producing Metho 8/8/2007					<b>✓</b> Flowing	g Pump	ing Gas Lif	t Othe	er (Explain)	1		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 98	Mcf	Wate	er E	Bbls. G	Sas-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF (	COMPLETION	L		L	Production Inte	rval					
Vented ✓ Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole	Pe	erf. C	Dually Comp.	Commingled					

### SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

# FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING D	ATE 4	l-05-07							
WELL NAME	E & LEA	ASE# Zwey	gardt 34	-19H					
MOVE IN, RI	G UP, I	OIG PITS ET	C. DA	ГЕ	4-04-07	TIME 12:0	00 <u> </u>	M 🛭 P	M
SPUD TIME	8:00	⊠AM □P	M SHA	LE DEP	TH 150	TIME 8:4:	5 🛛 🖊	M P	M
HOLE DIA.	12	FROM <u>0</u> TO	207	TD		TIME 10:	45 🛛 A	м Пр	M
CIRCULATE,	, T.O.O	.H., SET 20	1.87 FT	CASIN	G 214.87	KB FT DEPTI	H		
5 JOINTS	9 5/8	0D #/FT 32							
PUMP 75	SAC C	EMENT 61	0	GAL.	DISP. CIRC.	5 BBL TO F	PIT		
PLUG DOWN	TIME	12:00		M 🖂 PN	M DA	TE 4-05-07			
CEMENT LE		CSG. 30 FT	•		: PORTLAN ENT COST \$	D CEMENT L 5 1191.03	'II ASTI	M C 150	
ELEVATION +12KB	3493 3505								
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FIELD SERVICE TICKET
AND INVOICE

## A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

# LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80769 Phone: 670-848-0799 Fax: 870-848-0798

								DATE	7/23/2	<u>00 7 TICKI</u>	et no	1265	, }		
0/1E OF 7/23/2007 DISTRICT						EN E	MAL I	FROD	INJ T W		ORDER NO.	_			
ws 1111101						LEASE DWEYGARDT 34-19H WELL NO.									
ADDRESS					cou	COUNTY									
CITY						SER	SERVICE CHEW UMM, JORGE, Mike								
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