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SEP 12 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 08 2005

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

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Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: GAS - West Wichita Gathering
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name* Sterling Drilling Co.
License- 5142
Wellsite Geologist- Ted Jochems

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth* _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

06/22/05 07/07/05 7-2-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21,974-00-00

County: Kingman

SE NW SW Sec. 30 Twp. 30 S. R. 9 East West

1575 feet from (S)N (circle one) Line of Section

1140 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ELLIOTT "GU" Well #: 1-30

Field Name Spivey-Grabs

Producing Formation Mississippian, Viola

Elevation: Ground 1699' Kelly Bushing 1708'

Total Depth 3997' Plug Back Total Depth* _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate 11 completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACTI W/HR
(Data must be collected from the Reserve Pit) 12-14-07

Chloride content 43,000 ppm Fluid volume 2,000 bbls

Dewatering method used Evaporation/Haul Free Water

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County Kingman Docket No. D-25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel

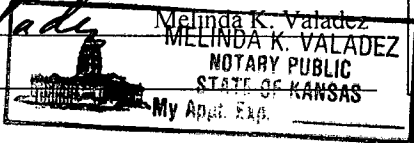
Title Engineering/Production Mgr. Date September 8, 2005

Subscribed and sworn to before me this 8th day of September

20 05

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name McCoy Petroleum Corporation

Lease Name ELLIOTT "GU"

Well # 1-30

Sec 30 Twp 30 S. R. 9 East West

County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Sub-It Copy)

List All E. Logs Run: Gamma Ray/Neutron Log
Geologist Lithology Strip Log

Log Formation (Top), Depth and Datum Sample
Name **KCC** Top Datum
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See Attached

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221'	60/40 Pozmix	250 sx	2%gel, 3% CC & 1/4#/sk Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<i>Last hole. Left 3 drill bit cones in hole at 3997'.</i>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity
		<input checked="" type="checkbox"/>			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO-18.)

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____

McCoy Petroleum Corporation
Elliott 'GU' #1-30
75' S & 150' E of SE NW SW
Section 30-30S-9W
Kingman County, Kansas

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SAMPLE TOPS	Structure compared to:	
McCoy Petroleum Elliott "GU" #1-30 75'S&150'E of SE NW SW Sec. 30-30S-9W Elev. 1708 KB	McCoy Petroleum. Dirks "M" #1-30 E/2 E/2 NW Sec. 30-30S-9W Elev. 1701 KB	McCoy Petroleum. Lauterbach "M" #1-30 NW NE NE Sec. 30-30S-9W Elev. 1702 KB

Heebner	3525 (-1817)	-20	-45
Lansing	3708 (-2000)	+10	Flat
RTD	3997 (-2289)		

ELECTRIC LOG TOPS	Structure compared to:	
McCoy Petroleum Elliott "GU" #1-30 75'S&150'E of SE NW SW Sec. 30-30S-9W Elev. 1708 KB	McCoy Petroleum. Dirks "M" #1-30 E/2 E/2 NW Sec. 30-30S-9W Elev. 1701 KB	McCoy Petroleum. Lauterbach "M" #1-30 NW NE NE Sec. 30-30S-9W Elev. 1702 KB

Heebner	3527 (-1819)	-22	-47
Lansing	3708 (-2000)	+10	Flat
Correlation point #1	3840 (-2132)	-13	-35
Correlation point #2	3894 (-2186)	-13	-30
Correlation point #3	3971 (-2263)	-10	-30
Correlation point #4	3994 (-2286)	-10	-29
LTD	3998 (-2290)		