

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL AMENDED

Operator: License # 7524

Name: Ludovic Christopher Jr, c/o Cris Oil

Address: P. O. Box 71

City/State/Zip: Rantoul, Kansas 66079-0071

Purchaser: C M T

Operator Contact Person: Same

Phone: (816-9428646)

Contractor: Name: Evans Energy Development

License: 8509

Wellsite Geologist: None

Designate Type of Completion:

- New-Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6-17-2005 6-18-2005 6-04-2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 059-25701-0000

County: Franklin

SW SE NWNW Sec. 4 Twp. 18 S. R. 21 East West

1128 feet from S / (circle one) Line of Section

815 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Oram Well #: 15

Field Name: Paola-Rantoul

Producing Formation: 1st Sq.

Elevation: Ground: 884 Ft. Kelly Bushing: 4 Ft.

Total Depth: 660 Ft. Plug Back Total Depth: Not Plugged

Amount of Surface Pipe Set and Cemented at 32.4 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Float shoe at 654 Feet

If Alternate II completion, cement circulated from 0

feet depth to 660 w/ 94 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT II with
12-14-07

Chloride content 0 ppm Fluid volume 60 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ludovic Christopher Jr, Cris Oil

Title: Ower @ Operator Date: 8-13-07

Subscribed and sworn to before me this 13 day of August, 2007

Notary Public: Shelly Thomas

Date: _____ Commission Expires: 5/18/11



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 16 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Ludovic L. Cristopher Jr Lease Name: Oram Well #: 15
 Sec. 4 Twp. 18 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name 1 Sq. Top 632 Ft Datum to 642 Ft

List All E. Logs Run: Gama @ Neutron

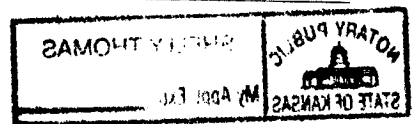
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	<u>9 7/8</u>		<u>32.4</u>	<u>Ashgrove</u>	<u>11 Sacks</u>		<u>None</u>
Casing	<u>2 7/8</u>		<u>654</u>		<u>94 Sacks</u>		<u>50-50 Poss 4 Sacks Premium Gel</u>

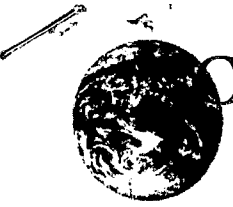
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
<u>Two</u>	<u>Ten Feet</u>	<u>Water Fracture 90 Bls-Gelled</u>	
		<u>Brine Water</u>	
		<u>40 -Sacks 10 -30 Sand</u>	<u>632</u>

TUBING RECORD		Size	Set At	Packer At	Liner Run
		<u>2 7/8</u>	<u>654</u>	<u>None</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production <u>SWD</u> or Enhr.		Producing Method			
<u>6-04-2007</u>		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	<u>Oil</u> Bbls.	Gas	Mcf	<u>Water</u> Bbls.	Gas-Oil Ratio
	<u>.25</u>			<u>.1</u>	
Disposition of Gas					Gravty
METHOD OF COMPLETION					<u>26</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____





CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 P.O. Box 493
 Chanute, KS 66720

COPY

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 197913

Invoice Date: 06/29/2005 Terms: Page 1

CRIS OIL
 103 WEST 97TH TERR.
 KANSAS CITY MO 64114
 (816)942-8646

ORAM 15
 4061
 06-20-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	94.00	7.5500	709.70
1118	PREMIUM GEL / BENTONITE	4.00	13.2500	53.00
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00

	Description	Hours	Unit Price	Total
195	MIN. BULK DELIVERY	1.00	240.00	240.00
368	CEMENT PUMP	1.00	765.00	765.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	2.50	50.00
437	80 BBL VACUUM TRUCK (CEMENT)	2.00	82.00	164.00

*PS CK# 1126
 Thank you
 Amy A/R*

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 CONSERVATION DIVISION
 WICHITA, KS

Parts:	779.70	Freight:	.00	Tax:	53.02	AR	2051.72
Labor:	.00	Misc:	.00	Total:	2051.72		
Sublt:	.00	Supplies:	.00	change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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COPY

TICKET NUMBER 4081
 LOCATION Odell
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-05	2071	Oram #15	4	18	21	FR
CUSTOMER <u>Cris Oil</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>103 W 97th Terr</u>			372	F. Maden		
CITY STATE ZIP CODE <u>Kansas City MO 64114</u>			368	C. Kennedy		
			195	A. Maden		
			#437	Calin	- Eureka	
JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>2 1/2" RUBE</u>			
CASING DEPTH <u>0</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Rubber Plug</u>			
DISPLACEMENT <u>3.8</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>3 BPM</u>			

REMARKS: Establish Circulation. Mix & Pump 25 SKS Premium Gel
Flush. Mix & Pump 90 SKS 50/50 Poz Mix Cement 2% Gel
Cement to surface. Flush Pump clean. Displace 2 1/2" Rubber
Plug to casing TD w/ 3.8 BBL Fresh Water. Pressure to
500# shot in casing.

Fred Maden

Evans Energy Dev. Inc.
 NCC Rep: Frank Guiltalyk

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		765.00
5406	20	MILEAGE		50.00
5407	Minimum	Ton Mileage		240.00
5502C	35 hrs	80 BBL Vac Truck		164.00
112.1	94 SKS	50/50 Poz Mix Cement		709.70
111.8	4 SKS	Premium Gel		53.00
4402	1	2 1/2" Rubber Plug		17.00
<p><i>paid in full</i></p> <p><i>OK # 1126</i></p> <p><i>Thank you!</i></p>			Tax @ 6.8%	53.00
			Total	2051.72
			less 5%	-102.59
				1949.13

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 WICHITA, KS

1979.13