

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co., Inc.
License: 5184

Wellsite Geologist: James R. Hall
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/06	6/19/06	8/7/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23360-0000
County: Russell
40' N of E2 E2 NW Sec. 3 Twp. 12 S. R. 13 East West
1280' feet from S / (N) (circle one) Line of Section
2310' feet from E / (W) (circle one) Line of Section

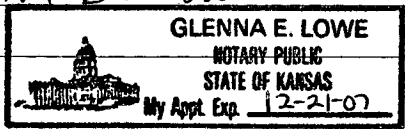
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Zweifel Trust A Well #: 1-3
Field Name: wildcat
Producing Formation: Lansing/KC
Elevation: Ground: 1752' Kelly Bushing: 1756'
Total Depth: 3800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 428' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALTIWAN
12-14-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: 9/28/06
Subscribed and sworn to before me this 28th day of September,
2006
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Zweifel Trust A Well #: 1-3
 Sec. 3 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Sonic Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	428'	common	225	2% gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	3780'	common	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3112' - 16' (90' zone)	500 g. 15% mud acid	
		1000 g. 15% NE	
		2000 g. 15% NE	

TUBING RECORD		Size 2-3/8"	Set At 3147'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/7/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	9	0	40		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Zweifel Trust A 1-3 STR 3-12S-13W Cty Russell State Kansas

Log Tops:

Anhydrite	806' (+950) +13'
Topeka	2722' (-966) -6'
Heebner	2956' (-1200) -9'
Lansing	3010' (-1254) -7'
KC	3296' (-1540) -13'
Viola	3618' (-1862) -62'
Simpson	3704' (-1948) -81'
Arbuckle	3754' (-1998) -80'
RTD	3800'

KCC
SEP 28 2006
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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 28 2006
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. _____

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1017

Date	6-26-06	Sec.	3	Twp.	12	Range	13	Called Out		On Location		Job Start		Finish	5:15 AM	
Lease	720401	Well No.	Twp-4113			Location	Russell 11N 5E 15 1/2 E			Russell	County	KS	State			
Contractor	Shultz Dily							Owner	L.S.							
Type Job	Prod String							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3800			Charge To	Trans Pacific Oil Corporation								
Csg.	4 1/2		Depth	3780			Street	100 S Main Suite 200								
Tbg. Size			Depth	KCC			City	Wichita			State	KS 67202				
Drill Pipe			Depth	96			The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth	2006			<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION SEP 28 2006 CONSERVATION DIVISION CEMENT WICHITA, KS</p>									
Cement Left in Csg.	1/4		Shoe Joint	IDENTENTIAL												
Press Max.			Minimum													
Meas Line			Displace	10.5 59.5												
Perf.																
EQUIPMENT							Amount Ordered	250 down 10% salt								
							Consisting of	500 gal mud clear 48								
Pumptrk	1	No.	Cementer	Dave			Common	250 @ 10.50		2625.00						
			Helper	Keith			Poz. Mix									
Bulktrk	2	No.	Driver	Keith			Gel.									
			Driver				Chloride									
Bulktrk		No.	Driver				Halls	salt 47 sk @ 9.00		423.00						
			Driver				Mud clear	48 500 gal @ 1.50		750.00						
JOB SERVICES & REMARKS																
Pumptrk Charge			1500.00													
Mileage	18 @ 5.00		90.00													
Footage																
							Total		1590.00							
Remarks:	plug mouse hole 10 sk 1/4 hole 15 sk mixed 500 gal flush in front of cement Lard & plug @ 1500 psi Float Hold															
							Sales Tax									
							Handling	297 @ 1.90		564.30						
							Mileage	8¢ per sk per mile		427.68						
							pump trk	Sub Total		1590.00						
							Total									
							Floating Equipment & Plugs	4 1/2 Rubber Plug		45.00						
							Squeeze Manifold	1 Guide Spic		120.00						
							Rotating Head	1 AFU Insert		200.00						
							8 Cementizers		336.00							
							Tax	328.43								
							Discount	708.00								
							Total Charge	6701.41								
Signature: _____																

ALLIED CEMENTING CO., INC. 25151

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT R

DATE <u>6/10/06</u>	SEC. <u>3</u>	TWP. <u>12S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION <u>6:30 A.M.</u>	JOB START	JOB FINISH <u>7:30 A.M.</u>
ZWEFFEL LEASE <u>TRUSTA</u> WELL# <u>1-3</u>				LOCATION <u>RUSSELL 11W to</u>		COUNTY <u>RS</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				ARMHURST RD SE 1/4 1/2 E 5TH			

CONTRACTOR SHELDON

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 431'

CASING SIZE 8 7/8" DEPTH 431

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 26 3/4 BSI

OWNER _____

CEMENT AMOUNT ORDERED 225 COM 3-2

COMMON	<u>225</u>	@	<u>10 65</u>	<u>2396 25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16 65</u>	<u>66 60</u>
CHLORIDE	<u>7</u>	@	<u>46 60</u>	<u>326 20</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER PAUL

366 HELPER JODY

BULK TRUCK

345 DRIVER BOB

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 8 2006
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>236</u>	@	<u>1 90</u>	<u>448 40</u>
MILEAGE	<u>8 1/2 /sk/mile</u>			<u>339 84</u>
TOTAL				<u>3577 24</u>

REMARKS:

CEMENT CIRCULATED

PULL DOWN @ 7:30 A.M.

CHARGE TO: TRANS-PAC OIL CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>815 00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>5 00</u>	<u>90 00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 905 00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 WOOD</u>	@			
	@			<u>65 00</u>
	@			
	@			

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.