

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5437
Name: Tomco Oil, Inc.
Address: P.O. Box 280
City/State/Zip: Douglass, KS 67039
Purchaser: Coffeyville Resources
Operator Contact Person: Tom Blair
Phone: (316) 747-2390
Contractor: Name: Gulick Drilling Co. Inc.
License: 32854
Wellsite Geologist: Tom Blair

KCC
SEP 29 2006
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-07-06</u>	<u>06-13-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24244-0000

County: Cowley

⁷⁵ NW SE SE Sec. 10 Twp. 35 S. R. 4 East West

405 feet from (S) N (circle one) Line of Section

405 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bacastow Well #: 2

Field Name: Copeland East

Producing Formation: Mississippian

Elevation: Ground: 1148 Kelly Bushing: 1156

Total Depth: 3364 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

ALT IWHM
12-14-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President, Tomco Oil, Inc. Date: 09-21-06

Subscribed and sworn to before me this 28th day of Sept

2006

Notary Public: Laurie M. Brill

Date Commission Expires: Oct 16 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

OCT - 2 2006

LAURIE M. BRILL
Notary Public - State of Kansas
My Comm. Expires 10-16-06

KCC WICHITA

Operator Name: Tomco Oil, Inc. Lease Name: Bacastow Well #: 2
 Sec. 10 Twp. 35 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Iatan 1970 -814 Stalnaker 2006 -850 Layton 2448 -1292 Altamont 2848 -1692 Pawnee 2904 -1748 Mississippian 3256 -2100
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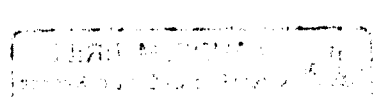
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12.25	8.625	23	212'	Common	120	2sx gel 4sx cc
Production	7.875	4.5	10.5	3260	Common	125	625# Kcl-Sel 7B

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	3282-3300		1500 gal. 15% acid	

TUBING RECORD		Size 2 3/8	Set At 3310	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08-05-06			Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 10	Water Bbls. 15	Gas-Oil Ratio	Gravity 42

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

SEP 29 2006

TICKET NUMBER 10302

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-13-06	1835	Bacastan #2	10	35	4	Cowley																
CUSTOMER <u>Tomco Oil, Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>John</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			502	Kyle			436	John		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Calin																					
502	Kyle																					
436	John																					
MAILING ADDRESS <u>P.O. Box 280</u>																						
CITY <u>Douglas</u>	STATE <u>Ks</u>	ZIP CODE <u>67039</u>																				

JOB TYPE Longstray HOLE SIZE 7 7/8" HOLE DEPTH 3365' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3358' DRILL PIPE _____ TUBING _____ OTHER PBD 3347'
 SLURRY WEIGHT 13.4" SLURRY VOL 37.6 Bbl WATER gal/sk 8" CEMENT LEFT in CASING _____
 DISPLACEMENT 53.2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl.
Mixed 125 sks Thick Set Cement w/ 5" Kal-Seal P/sk @ 13.4" P/sk
Wash out Pump + lines. Release Plug. Displace w/ 53.2 Bbl Water.
Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 hrs
Release Pressure Float Held. Had Good Circulation During Cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	90	MILEAGE	3.15	283.50
1126A	125 sks	Thick Set Cement	14.65	1831.25
1110A	625	Kal-Seal 5" P/sk	.36	225.00
5407A	6.8 Ton	Ton-Mileage Bulk Truck	1.05	642.60
5502C	5 hrs	80 Bbl Vac Truck	90.00	450.00
1123	3000 gal	City Water	12.80	38.40
4129	5	4 1/2" Centralizer	36.00	180.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
<u>Thank You!</u>				
			Sub Total	4490.15
			5.8% SALES TAX	134.25
			ESTIMATED TOTAL	4625.00

AUTHORIZATION witnessed by Tom Blair

TITLE owner

RECEIVED
DATE

OCT - 2 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10276
 LOCATION Encke
 FOREMAN Toy Straker

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-8-06	1835	Bacostow #2	10	35	4	Cowley
CUSTOMER Tomco Oil, Inc.			Gulick Drly.			
MAILING ADDRESS P.O. Box 280						
CITY Douglas	STATE Ks	ZIP CODE 67059				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
446			Calin			
502			Kyle			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 212' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk 65" CEMENT LEFT in CASING 20'
 DISPLACEMENT 11.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 8 5/8" casing. Break circulation w/ water. Mixed 620skts Regular Class "A" Cement w/ 3% Cacl₂, 2% Gel + 1/4" Floccle P-wt. Displaced w/ 11.5 Bbl water. Shut casing w/ Good Cement to Surface = 4 Bbl Slurry to At

KCC

SEP 2 9 2006

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	90	MILEAGE	3.15	283.50
11045	120skts	Class "A" Cement	11.25	1350.00
1118A	225#	Gel 2%	.14#	31.50
1102	335#	Cacl ₂ 3%	.64#	214.80
1107	30#	Floccle 1/4" PWS	1.80#	54.00
5407A	5.6 Ton	Ton - Mileage Bulk Truck	1.05	529.20
RECEIVED				
OCT - 2 2006				
KCC WICHITA				
Thank You!				
			Sub Total	3082.60
			SALES TAX	95.10
			ESTIMATED TOTAL	3178.30

8006908

AUTHORIZATION _____ TITLE _____ DATE _____