

RECEIVED
JUN 21 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7076
Name: BLACK DIAMOND OIL, INC.
Address: P.O. BOX 641
City/State/Zip: HAYS, KS 67601
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: KENNETH VEHIGE
Phone: (785) 625-5891
Contractor: Name: W. W. DRILLING
License: 33575
Wellsite Geologist: KENNETH VEHIGE/TONY RICHARDSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/27/06 5/1/06 5/25/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23523-00-00
County: ROOKS
NE SW NW NE Sec. 8 Twp. 7 S. R. 20 East West
750' feet from X / N (circle one) Line of Section
2230' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GAGER Well #: 1
Field Name: WILDCAT

Producing Formation: Lansing KC
Elevation: Ground: 2214 Kelly Bushing: 2219
Total Depth: 3680 Plug Back Total Depth: 3650
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3630
feet depth to surface w/ 470 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II with 12-14-07*
Chloride content 2000 ppm Fluid volume 200 bbls
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 6-16-06

Subscribed and sworn to before me this 16th day of June

20 06

Notary Public: [Signature]
Date Commission Expires: 7-18-07

VERDA M. BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: GAGER Well #: 1
 Sec. 8 Twp. 7 S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction & Sonic .	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1805</td> <td>+414</td> </tr> <tr> <td>Topeka</td> <td>3202</td> <td>-983</td> </tr> <tr> <td>Heebner</td> <td>3404</td> <td>-1185</td> </tr> <tr> <td>Lansing KC</td> <td>3442</td> <td>-1223</td> </tr> <tr> <td>Arbuckle</td> <td>3674</td> <td>-1455</td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 21 2006 KCC WICHITA </div>	Name	Top	Datum	Anhydrite	1805	+414	Topeka	3202	-983	Heebner	3404	-1185	Lansing KC	3442	-1223	Arbuckle	3674	-1455
Name	Top	Datum																	
Anhydrite	1805	+414																	
Topeka	3202	-983																	
Heebner	3404	-1185																	
Lansing KC	3442	-1223																	
Arbuckle	3674	-1455																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/8	8-5/8	20	219	Com	160	3%CC 2% Gel
Production	7-7/8	5-1/2	14	3680	SMD	470	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3627-29, 3520-24, 3480-83, 3427-30	Each Zone 250 15% MCA & Then 750 gals 20%	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>3620</u>	Packer At <u>--</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6/7/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio <u>32</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC.

21222

Federal Tax I.D. _____

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>4/27/06</u>	SEC. <u>8</u>	TWP. <u>7s</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION <u>5:15 P.M.</u>	JOB START	JOB FINISH <u>6:15 P.M.</u>
LEASE <u>GAGER</u>	WELL # <u>1</u>	LOCATION <u>DAMAR N. to 24</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>S N 1/2 E S. 1/4</u>					

CONTRACTOR W-W #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 222'

CASING SIZE 8 5/8" DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

DISPLACEMENT 13 1/4 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 1100 COM 390 LL
290 CEMENT

COMMON	<u>160</u>	@	<u>960</u>	<u>1536.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>5</u>	@	<u>42.00</u>	<u>210.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.70</u>	<u>285.60</u>
MILEAGE	<u>7 1/2 SK / MILE</u>			<u>825.00</u>
TOTAL				<u>2899.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER DAVE

409 HELPER SHAVE

BULK TRUCK

378 DRIVER BOB

BULK TRUCK

_____ DRIVER _____

REMARKS:

Plug Down @ 6:15 P.M.
CEMENT CIRCULATED

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD		@		
		@		
		@		

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TOTAL 1085.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@		<u>55.00</u>
	@		
	@		

CHARGE TO: BLACK DIAMOND

STREET _____

CITY _____ STATE _____ ZIP _____



CHARGE TO: <i>Black Diamond</i>
ADDRESS
CITY, STATE, ZIP CODE

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KCC WICHITA

TICKET
No 9925

PAGE 1	OF 2
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SERVICE LOCATIONS 1. <i>HAYS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Gager</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>05-01-06</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>W.W. Dals Rig 4</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>70 1/2 S. State Denver</i>	ORDER NO.	
3.	WELL TYPE <i>Dil</i>	WELL CATEGORY <input checked="" type="checkbox"/> Develop	JOB PURPOSE <i>5 1/2 Top-bottom Long String</i>	WELL PERMIT NO. <i>15-163-23523-00-00</i>	WELL LOCATION <i>S8, T7, R20W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF.								
<i>575</i>		<i>1</i>			<i>MILEAGE #125</i>	<i>60</i>	<i>mi</i>			<i>4.00</i>	<i>240</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>eq</i>	<i>3630</i>	<i>Ft</i>	<i>12.50</i>	<i>1250</i>	<i>00</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>.75</i>	<i>375</i>	<i>00</i>
<i>270</i>		<i>1</i>			<i>D Air</i>	<i>3</i>	<i>cs</i>			<i>32.00</i>	<i>96</i>	<i>00</i>
<i>402</i>		<i>1</i>			<i>Controlizer</i>	<i>8</i>	<i>cs</i>	<i>5 1/2</i>	<i>in</i>	<i>60.00</i>	<i>480</i>	<i>00</i>
<i>403</i>		<i>1</i>			<i>Cmt Basket</i>	<i>4</i>	<i>eq</i>	<i>5 1/2</i>	<i>in</i>	<i>230.00</i>	<i>920</i>	<i>00</i>
<i>407</i>		<i>1</i>			<i>Insert Floot Shoe w/ Auto Fill</i>	<i>1</i>	<i>eq</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250</i>	<i>00</i>
<i>406</i>		<i>1</i>			<i>Latch Down Plug & Bottle</i>	<i>1</i>	<i>eq</i>	<i>5 1/2</i>	<i>in</i>	<i>210.00</i>	<i>210</i>	<i>00</i>
<i>419</i>		<i>1</i>			<i>Rotating Head Parts 1</i>	<i>1</i>	<i>eq</i>	<i>5 1/2</i>	<i>in</i>	<i>250.00</i>	<i>250</i>	<i>00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4071</i>	<i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>P4-2</i>	<i>7712</i>	<i>40</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				<i>sub Total</i>	<i>11,783</i>	<i>40</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<i>Rooks TAX 5.3%</i>	<i>443</i>	<i>53</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<i>12,226</i>	<i>93</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

SIGNED <i>01-06</i>	TIME SIGNED <i>1400</i>	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.
------------------------	----------------------------	---

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL *[Signature]*

Thank You!

DAILY DRILLING REPORT
 43

Thurs

CONTRACTOR WLDrlg Rig #4	DATE 4-27-06
COMPANY Black Diamond	LEASE Gager
DISTRICT	WELL NO. 1
COUNTY Rooks	RIG NO. 4
STATE KS	D. P. STRING NO.
	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
						DM Dan Sheen	
						EM	
						H Colby Renzelman	
						H	
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.						
DEG. OFF		Gal-70 Lime-2		DRLR Walter Brown			

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN		PH.		TRIP		COLLARS	
HOURS RUN		MTL. ADDED (REMARKS)		Rig up 8		TOTAL	

REMARKS: **7:00 to 3:00 move Rig & Rig up to mix mud**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
0	70	sand + soil	100	911	500	DM Chris Felder	
						EM Rodney Doherty	
						H David Owens	
						H	
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.						
DEG. OFF				DRLR Phil Wederski			

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BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3/4	SIZE D. P.	
SIZE	1 1/4	VISC.		CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.	PB 8149	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	0	PH.		TRIP		COLLARS	
HOURS RUN		MTL. ADDED (REMARKS)		Move + Rig up 7/4		TOTAL	

REMARKS: **7:00 - 2:15 move Rig & Rig up + Drl Rattole 2:15 - 3:00 Drlg**

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
70	222	Loam sand shale	9	ALL	700	DM Ricky Hylgerson	
						EM Joshua Cassette	
						H Scott Brubaker	
						H	
SLOPE TEST		ACCIDENT:— (GIVE NAME)					
@	FT.						
DEG. OFF		28-Gal 2-3A 1-0.9		DRLR Richard H. Harris			
		1-CAL 2-14.115					
		5 CALS 10-PAL					

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	1 3/4	SIZE D. P.	
SIZE	1 1/4	VISC.	spud	CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	WOC 4 3/4	JTS. D. P.	
SERIAL NO.	PB 8149	FILTER CAKE	Mud	REPAIRS		KELLY DOWN	
DEPTH IN	0	PH.		TRIP	+ Run Pipe 1 1/2	COLLARS	
HOURS RUN	2 1/2	MTL. ADDED (REMARKS)				TOTAL	

REMARKS: **3:00 - 4:45 Drlg 4:45 - 6:15 cir + tripart + Run 5 JTS of 8 5/8**
tallying 212.76 set @ 222 6:15 - 11:00 WOC

DAILY DRILLING REPORT
 43

CONTRACTOR **W.W. Drlg.** DATE **Fri. 4-28-06**

COMPANY **Black Diamond** LEASE **Gager** WELL NO. **1** RIG NO. **4**

DISTRICT COUNTY **Rooks** STATE **KS.** D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
222	650	Sand & Shale	75	15 ⁰⁰⁰	700	Dan Sheen	8
650	685					Jesus Castillo	8
						Colby Renzelman	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	Gel-20 Caustic-3 Lig-3					
	DEG. OFF	Sods Ash-6 Dist Spec 15 Cuts HULLS		DRLR		Walter Brown	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	4 1/2	SIZE D. P.	
SIZE	7/8	VISC.		CORING		SIZE COLL.	
MAKE	SM F-27	WTR. LOSS-C.C.		OTHER	1/4	JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE	None	REPAIRS		KELLY DOWN	
DEPTH IN	222	PH.		TRIP		COLLARS	
HOURS RUN	4 1/2	MTL. ADDED (REMARKS)			W.O.C. 3 1/4	TOTAL	

REMARKS: 11:00 to 12:15 W.O.C. 2:15 to 5:15 Drlg. 5:15 to 5:30 Jet #1 @ 52
 5:30 to 7:00 Drlg.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
685	1600	Shale Sand	90	15 ⁰⁰⁰	700	Chris Felder	8
						Nedney Deherly	8
						David Owens	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	1270						
	1.23°			DRLR		Phil Wederski	8

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BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING	7 1/4	SIZE D. P.	
SIZE	7/8	VISC.		CORING	Jet 1/4	SIZE COLL.	
MAKE	Smith F-27	WTR. LOSS-C.C.		OTHER	W.A.S. 1/4	JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222	PH.		TRIP		COLLARS	
HOURS RUN	11 3/4	MTL. ADDED (REMARKS)			Survey 1/4	TOTAL	

REMARKS: 7:00-12:45 Drlg. w/ 1/4 Hr. Rig Set, 4 1/4 Hr. Jet 12:45-1:00 W
 Survey @ 1270 1:00-3:00 Drlg.
 38 Gel 2 S-Ash 1 Caustic 1 Lig 580 D. Pac

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
1600	1805	Shale	80	30 ⁰⁰⁰	800	Ruby H. Igers	8
1805	1834	Lime-ANHYDRITE				Jesus Castillo	8
1834	2172	Shale				Scott Brubaker	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
	DEG. OFF			DRLR		Ruby H. Igers	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT	4.2	DRILLING	7 1/2	SIZE D. P.	
SIZE	7/8	VISC.	22	CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	W.A.S. 1/4	JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE	None	REPAIRS		KELLY DOWN	
DEPTH IN	222	PH.	None	TRIP		COLLARS	
HOURS RUN	19 1/4	MTL. ADDED (REMARKS)			3 1/4	TOTAL	

REMARKS: 11:00 Drlg. Lost 1/2 Hr Jet #1 12:00 Rig

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Sgt.

KBP Kansas Blue Print
700 S. Broadway PO Box 783
Wichita, KS 67201-0783
316-264-9344-264-5165 fax
www.kbp.com • kbp@kbp.com

DAILY DRILLING REPORT
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CONTRACTOR
W. W. Drlg. KCC WICHITA

DATE
4-29-06

COMPANY
Black Diamond

LEASE
Ggger

WELL NO. 1 RIG NO. 4

DISTRICT COUNTY
Rooks

STATE
KS.

D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
2172	2470	Shale	80	30 ^{lb}	800	Dan Sheen W. H. McLean Colby Renzelman	
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
.73 235 ^{ft}							
DEG. OFF				DRLR		Walter Brown	

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2		WEIGHT	9.2	DRILLING	7 1/4	SIZE D. P.	
SIZE	7 7/8		VISC.	28	CORING		SIZE COLL.	
MAKE	SM F-27		WTR. LOSS-C.C.		OTHER	1/2	JTS. D. P.	
SERIAL NO.	PD 7150		FILTER CAKE	1 1/2	REPAIRS		KELLY DOWN	
DEPTH IN	222		PH.		TRIP		COLLARS	
HOURS RUN	26 1/2		MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 11:00 to 11:30 Drlg. 11:30 to 11:45 Rig & Jet #1 @ 2200' 11:45 to 3:30 Drlg. 3:30 to 4:00 Run wire line 4:00 to 7:00 Drlg.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
2470	2800	Shale	80	30/35	900	Chris Felder Rodney Dehrtv David Owens	
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@ FT.							
DEG. OFF				DRLR		Phil Wederski	

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	#2		WEIGHT	9.5	DRILLING	7 1/4	SIZE D. P.	
SIZE	7 7/8		VISC.	28	CORING		SIZE COLL.	
MAKE	Smith		WTR. LOSS-C.C.		OTHER	1/2	JTS. D. P.	
SERIAL NO.	PD 7150		FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222		PH.		TRIP		COLLARS	
HOURS RUN	33 3/4		MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 7:00-3:00 Drlg. w/ 1/4 Hr. Rig Service & 1/2 Hr. Jet Fits

38 Gel 6 S-Bsh 3 caustic 3 lig 128 D-pac. 4 Hulls

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
2800	3155	Shale	75	35 ^{lb}	800	Rick Tom Costello Scott Bucholtz	
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@ FT.							
DEG. OFF		DRLR		Richard Hilgare			

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2		WEIGHT	8.9	DRILLING	7	SIZE D. P.	
SIZE	7 7/8		VISC.	50	CORING		SIZE COLL.	
MAKE	Smith		WTR. LOSS-C.C.		OTHER	1/2	JTS. D. P.	
SERIAL NO.	PD 7150		FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222		PH.	CCM 1#	TRIP		COLLARS	
HOURS RUN	46 3/4		MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 3:00-7:30 1/2 Hr. Rig Service 3:30-11:00 Drlg. 1 Hr. Jet Fits
Min w/ 1st Mud

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JUN 21 2006

SUN

DAILY DRILLING REPORT
43

CONTRACTOR

W. W. Drlg.

KCC WICHITA

DATE

4-30-06

COMPANY

Block Diamond

LEASE

Gager

WELL NO.

1

RIG NO.

4

DISTRICT

COUNTY

Rooks

STATE

KS

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	H
3155	3555	Lime	75	35 ⁰⁰⁰	800	Dan Sheen	
						Will MacLegan	
						Colby Renzelman	

SLOPE TEST

ACCIDENT:--
(GIVE NAME)

@

FT.

DEG. OFF

DRLR

Walter Brown

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	2	WEIGHT	9.1	DRILLING	7 3/4	SIZE D. P.	
SIZE	7 7/8	VISC.	51	CORING		SIZE COLL.	
MAKE	Smith F-27	WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222	PH. LCM	1 1/4	TRIP		COLLARS	
HOURS RUN	4 8 1/2	MTL. ADDED (REMARKS)			Rig up 1/4	TOTAL	

REMARKS: 11:00 to 2:45 Drlg. 2:45 to 3:00 Rig up 3:00 to 7:00 Drlg.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	H
3555	3535	shale & lime	70/80	35 ⁰⁰⁰	800	Chris Felder	
						Rodney Doherty	
						David Owens	

SLOPE TEST

ACCIDENT:--
(GIVE NAME)

@

FT.

DEG. OFF

DRLR

Phil Wederski

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	2	WEIGHT	9.2	DRILLING	7 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.	54	CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.	3.2	OTHER	high 1/4	JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE	1/32	REPAIRS		KELLY DOWN	
DEPTH IN	222	PH. LCM	1 1/2	TRIP		COLLARS	
HOURS RUN	5 5 3/4	MTL. ADDED (REMARKS)				TOTAL	

REMARKS: 7:00 - 3:15 Drlg w/ 1/4 Hi. log service.

5-Gel & S-Ash 1 caustic 1 Lig.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
3535	3682	Lime-shale-Ash	75	35 ⁰⁰⁰	800	Ricky Hilger	
						John Costello	
						Scott Buehler	

SLOPE TEST

ACCIDENT:--
(GIVE NAME)

@

FT.

DEG. OFF

DRLR

Richard Hilger

BIT AND COREHEAD RECORD

MUD RECORD

TIME RECORD

DRILL STEM RECORD

RUN NO.	2	WEIGHT	9.4	DRILLING	6	SIZE D. P.	
SIZE	7 7/8	VISC.	50	CORING		SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.	PD 7150	FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN	222	PH. LCM	2#	TRIP		COLLARS	
HOURS RUN	6 1 3/4	MTL. ADDED (REMARKS)			OFF 2	TOTAL	

REMARKS: 3:00 - 9:00 Drlg. 9:00 - 11:00 CFS @ 3682

2 HRS CO YDME

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DAILY DRILLING REPORT
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JUN 21 2005

MON.

CONTRACTOR <i>W. W. Drilg.</i>		DATE <i>5-1-06</i>	
COMPANY <i>Black Diamond</i>		WELL NO. <i>1</i>	
LEASE <i>Gager</i>		RIG NO. <i>4</i>	
DISTRICT	COUNTY <i>Rooks</i>	STATE <i>KS</i>	D. P. STRING NO. SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	H
<i>3682</i>						<i>DM Dan Sheen</i>	
						<i>EM Will Maclean</i>	
<i>LTD 3680</i>						<i>H Colby Renzelman</i>	
SLOPE TEST <i>95° 3682 FT.</i>		ACCIDENT:— (GIVE NAME)					
DEG. OFF						<i>DRLR Walter Brown</i>	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		<i>SPRING TRIP 2 1/2</i>		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		<i>OTHER H 1</i>		JTS. D. P.	
SERIAL NO.		FILTER CAKE		REPAIRS <i>SC</i>		KELLY DOWN	
DEPTH IN		PH.		TRIP <i>1 1/2</i>		COLLARS	
HOURS RUN		MTL. ADDED (REMARKS)		<i>Logging 3</i>		TOTAL	

REMARKS: *11:00 to 1:30 Short Trip 1:30 to 2:30 Circ. to cond. Hole 2:30 to 4:00 Trip out For log 4:00 to 7:00 Logging*
 8 HRS CO DME

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	H
<i>3682</i>						<i>DM Chris Felder</i>	
						<i>EM Rodney Doherty</i>	
						<i>H David Owens</i>	
SLOPE TEST <i>@ FT.</i>		ACCIDENT:— (GIVE NAME)					
DEG. OFF						<i>DRLR Walter Brown</i>	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		<i>Change over 1 1/2</i>		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		<i>Logging 3 1/4</i>		JTS. D. P.	
SERIAL NO.		FILTER CAKE		<i>OTHER H 1</i>		KELLY DOWN	
DEPTH IN		PH.		<i>REPAIR PIPE 3/4</i>		COLLARS	
HOURS RUN		MTL. ADDED (REMARKS)		TRIP <i>1 3/4</i>		TOTAL	
				<i>LD PIPE 2 1/4</i>			

REMARKS: *7:00 to 7:45 Logging 7:45 to 9:30 Go. n Hole 4 Bit 9:30 to 10:30 CTC H 10:30 to 12:45 Lay Down Pipe 12:45 to 2:15 Change over 2:15 to 3:00 Run 5 1/2 CSS*
 8 hrs CO DME

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HR
						<i>DM RICKY Hilgers</i>	
						<i>EM Jesus Castillo</i>	
						<i>H Scott Buchholz</i>	
SLOPE TEST <i>@ FT.</i>		ACCIDENT:— (GIVE NAME)					
DEG. OFF						<i>DRLR Richard Hilgers</i>	

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	
DEPTH IN		PH.		TRIP		COLLARS	
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	

REMARKS: *3:00-4:00 Run 87 Jts of 5 1/2 Tallying %75.27 set @ 3680 4:00-4:45 Cir. 4:45-6:00 cement w 470 sks of SMD 6:00-11:00 set slips Jet P.R. + tear down Ric Released 10:00 PM*