

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7076
Name: BLACK DIAMOND OIL, INC.
Address: P.O. BOX 641
City/State/Zip: HAYS, KS 67601
Purchaser: NCRA
Operator Contact Person: KENNETH VEHIGE
Phone: (785) 625-5891
Contractor: Name: W. W. DRILLING
License: 33575
Wellsite Geologist: KENNETH VEHIGE/TONY RICHARDSON

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
10-21-2005 10-26-2005 12-10-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

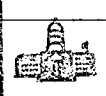
API No. 15 - 163-23485-0000
County: ROOKS
NE NW NE NW Sec. 17 Twp. 7 S. R. 20 East West
160' feet from S (N) (circle one) Line of Section
1760' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
____ (circle one) NE SE (NW) SW
Lease Name: LEROY Well #: 1
Field Name: LESAGE EXT
Producing Formation: LANSING/KC
Elevation: Ground: 2162 Kelly Bushing: 2167
Total Depth: 3628' Plug Back Total Depth: --
Amount of Surface Pipe Set and Cemented at 219' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2010 Feet
If Alternate II completion, cement circulated from 2100
feet depth to 500 w/ 225 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II with 12-14-07*
Chloride content 2000 ppm Fluid volume 2.00 bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. **RECEIVED** R. East West
County: _____ **JAN 25 2006**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1307 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 12/1/2005
Subscribed and sworn to before me this 17th day of January
2006
Notary Public: [Signature]
Date Commission Expires: 7-18-07

 VERDA M. BRIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-18-07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: LEROY Well #: 1
 Sec. 17 Twp. 7 S. R. 20 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|-----------|------|------|--------|------|------|---------|------|-------|------------|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Compensated/Density, Correlation and Temperature, Survey and Cement bond log (2150-surface) | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1736</td> <td>+432</td> </tr> <tr> <td>Topeka</td> <td>3148</td> <td>-981</td> </tr> <tr> <td>Heebner</td> <td>3349</td> <td>-1182</td> </tr> <tr> <td>Lansing KC</td> <td>3388</td> <td>-1221</td> </tr> <tr> <td>BKC</td> <td>3582</td> <td>-1415</td> </tr> <tr> <td>Arbuckle</td> <td>3621</td> <td>-1454</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1736 | +432 | Topeka | 3148 | -981 | Heebner | 3349 | -1182 | Lansing KC | 3388 | -1221 | BKC | 3582 | -1415 | Arbuckle | 3621 | -1454 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1736 | +432 | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3148 | -981 | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3349 | -1182 | | | | | | | | | | | | | | | | | | | | |
| Lansing KC | 3388 | -1221 | | | | | | | | | | | | | | | | | | | | |
| BKC | 3582 | -1415 | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3621 | -1454 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 10-1/4 | 8-5/8 | 20# | 219 | COM | 250 | 3%CC 2%GEL |
| Production | 7-7/8 | 5-1/2 | 14# | 3626 | Standard | 150 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 2100 | SMD | 225 | SMD |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|--------------------|---|---|-------|
| 1 | 3553, 3538, 3469, 3447 & 3430 | 1500 gals | |
| 4 | 3371-74 | 500 gal | |
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| | | | | |
|---|-----------------|--|-------------------|---|
| TUBING RECORD | Size 2-3/8 | Set At 3580 | Packer At None | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 1/13/06 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 50 | Gas Mcf 0 | Water Bbls. 10 | Gas-Oil Ratio 31 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SWIFT Services, Inc.

DATE 12-14-05 PAGE NO. 7

WELL NO. #1 LEASE Leroy JOB TYPE Calc. Port Collar TICKET NO. 9356

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|-------------------|-------|---|----------------|--------|---|
| | | | | T | C | TUBING | CASING | |
| | 12:50 | | | | | | | On Loc. set up trucks |
| | 13:00 | | | | | 1000 | 1000 | Lead hole test Plug held 1000 psi Tubing @ 3200' |
| | 13:10 | | | | | | | Circulate oil out of hole |
| | 13:35 | | | | | | | pull up locate Port collar 2009' |
| | 14:25 | | | | | | | Open P.C. pump 2 ^{BPM} 600 psi No flow on Ann. Start mixing 225 sks smoc 20 ^{SS} pumped 36 hrs shutdown 10 min pump 20 ^{SS} shutdown 15 min pump 20 ^{SS} 100 sks mixed shut down 15 min pump 30 ^{SS} 54 sks wait 15 min mix rest of cut. |
| | 15:30 | | | | | | | |
| | 16:30 | | | | | 1000 | 1000 | Displ. 10 ^{SS} H ₂ O close Port collar test to 1000 psi hold Run 4 JTs. |
| | 16:50 | | | | | | | Reverse out short way wash up truck spot sand on Plug Pull tubing out of hole Back up truck JTs complete |
| | 17:30 | | | | | | | |

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Thank You

Rep. Keith John Rob



CHARGE TO: Black Diamond Oil
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 WICHITA

TICKET No 9356

PAGE 1 OF 1

| | | | | | | | |
|---|--|-------------------------------------|---|---------------------------|-----------------------------|-------------------------|----------------------|
| SERVICE LOCATIONS 1. <u>Hayes Dr</u> | WELL/PROJECT NO. #1 | LEASE <u>Leroy</u> | COUNTY/PARISH <u>Graham</u> | STATE <u>Ks.</u> | CITY | DATE <u>12-14-05</u> | OWNER <u>Same</u> |
| 2. | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>TNT Well Serv.</u> | RIG NAME/NO. | SHIPPED VIA <u>CTT</u> | DELIVERED TO <u>Loc.</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Development</u> | JOB PURPOSE <u>Cont. Part Collar</u> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|----------------|------|--|-----|--|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #103 | 70 | | mil | | 4.00 | 280.00 |
| 578 | | 1 | | | Pump Service | 1 | | ea | | 1250.00 | 1250.00 |
| 581 | | 1 | | | Service Charge | 225 | | hrs | | 1.00 | 225.00 |
| 583 | | 1 | | | Drayage | 781 | | mi | | 1.00 | 781.00 |
| 330 | | 1 | | | SMDC | 225 | | hrs | | 11.50 | 2587.50 |
| 276 | | 1 | | | Floete | 60 | | # | | 1.10 | 66.00 |
| 288 | | 1 | | | Sand 2400 | 1 | | yd | | 19.00 | 19.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | | |
|--|-------|------------|-----------|------------------|------------|----|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 523 522 | 00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | Graham TAX 5.55% | 148 | 32 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | 5379 | 32 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!

P.1

7856255891

Verda

Jan 17 06 01:23p

SWIFT Services, Inc.

DATE 11-27-05 PAGE NO. 1

WELL NO. #1 LEASE Leroy JOB TYPE Longstring
 Ticket No. 9235

| PART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|----------|------|--------------|--------------------|-------|---|----------------|----------|--|
| | | | | T | C | TUBING | CASING | |
| | 0300 | | | | | | | on loc w/FE. |
| | | | | | | | | 5 1/2 x 14 x 3630' x 42' 5J cent 2, 5, 8, 14, 16, 38 Basket 2, 39 P.C. 39 @ 2034' |
| | 0315 | | | | | | | Start FE. |
| | 0445 | | | | | | | Break Circulation |
| | 0430 | | | | | | | Trks on loc |
| | 0530 | 1.5 | 8 1/2 | | | | | Plug RH + MH |
| | 0540 | 4 | 32/0 | | | | 300 | Start Preflushes 500 gal Mudflush 20 bbl KCL Flush |
| | 0548 | 5 | 30 | | | | 250 | Start Cement |
| | 0553 | | | | | | | end cement Wash P/L Drop Plug |
| | 0557 | 6 | 0 | | | | 200 | Start Displacement |
| | 0610 | 5 | 68 | | | | 500 | Catch Cement |
| | 0615 | | 88 | | | | 700/1300 | Land Plug Release Pressure Flat held |

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KCC WICHITA

Thank you
 Nick, Pan & Brett



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9235

CUSTOMER *Black Diamond Oil Co.* WELL *Leroy #1* DATE *10-27-05* PAGE *2* OF *7*

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY | | UM | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------|-----------------|----------------|----|------------|----|-------------|---------------|
| | | LOC | ACCT | DR | | | QTY | UM | QTY | UM | | |
| 325 | | 2 | | | | Standard Cement | 150 | sk | | | 9.00 | 1350 |
| 284 | | 2 | | | | Calseal | 7 | sk | | | 30.00 | 210 |
| 283 | | 2 | | | | Salt | 250 | # | | | .20 | 150 |
| 285 | | 2 | | | | CFR | 70 | # | | | 4.00 | 280 |
| 276 | | 2 | | | | Flocite | 37 | # | | | 1.10 | 40 |
| / | | 2 | | | | SERVICE CHARGE | | | | | | |
| | | 2 | | | | MILEAGE CHARGE | | | | | | |
| | | | | | | TOTAL WEIGHT | <i>150 sks</i> | | CUBIC FEET | | | |
| | | | | | | LOADED MILES | <i>70</i> | | TON MILES | | | |
| | | | | | | | <i>548</i> | | | | <i>1.10</i> | <i>165.00</i> |
| | | | | | | | | | | | <i>1.00</i> | <i>548.00</i> |

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CHARGE TO: *Black Diamond Oil Co*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 9235

PAGE 1 OF 2

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 KCC WICHITA

| | | | | | | | |
|--|-------------------------------------|----------------------------------|-------------------------------|----------------------------------|-----------|-------------------------|----------------------|
| SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4. | WELL/PROJECT NO. <i>#1</i> | LEASE <i>Larry</i> | COUNTY/PARISH <i>Rocks</i> | STATE <i>Ks</i> | CITY | DATE <i>10-27-05</i> | OWNER <i>same</i> |
| TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>W & W #2</i> | RIG NAME/NO. | SHIPPED VIA <i>et</i> | DELIVERED TO <i>Locations</i> | ORDER NO. | | |
| WELL TYPE <i>oil</i> | WELL CATEGORY <i>Development</i> | JOB PURPOSE <i>Longstring</i> | WELL PERMIT NO. | WELL LOCATION | | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------------------|------|-----|-------|-----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #103 | 70 | mi | | | 4.00 | 280.00 |
| 578 | | 1 | | | Pump Change Longstring | 1 | ea | 3630 | ' | 1250.00 | 1250.00 |
| 281 | | 1 | | | Mud Flash | 500 | gal | | | .75 | 375.00 |
| 221 | | 1 | | | KCL | 2 | gal | | | 25.00 | 50.00 |
| 407 | | 1 | | | Insert Flat Shoe w/fill | 1 | ea | 5 1/2 | " | 250.00 | 250.00 |
| 406 | | 1 | | | L.D. Plug & Bottle | 1 | ea | | " " | 210.00 | 210.00 |
| 402 | | 1 | | | Centralizers | 6 | ea | | " " | 60.00 | 360.00 |
| 403 | | 1 | | | Baskets | 2 | ea | | " " | 225.00 | 450.00 |
| 404 | | 1 | | | Port Collar | 1 | ea | | " " | 200.00 | 200.00 |
| 419 | | 1 | | | Rotating Head | 1 | ea | | " " | 250.00 | 250.00 |
| | | | | | | | | | | | 5475.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]

DATE SIGNED: *10-27-05* TIME SIGNED: *0630*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|--|--|------------|-----------|----------------|---------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | 5475.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Page 2 | 2743.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | subtotal | 8218.00 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Rocks TAX 5.3% | 316.00 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 8535.00 |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

ALLIED CEMENTING CO., INC.

21449

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-----------------|---------------------------------|------------------|---------------|----------------------------|------------------|--------------------------|
| DATE <u>10/22/05</u> | SEC. <u>17</u> | TWP. <u>705</u> | RANGE <u>20W</u> | CALLED OUT | ON LOCATION <u>12:00am</u> | JOB START | JOB FINISH <u>2:30am</u> |
| EASE <u>LeRoy</u> | WELL # <u>1</u> | LOCATION <u>Demar 9 N 1/2 E</u> | | | COUNTY <u>Rooks</u> | STATE <u>Ks.</u> | |
| OLD OR NEW (Circle one) <u>(N)</u> | | | | <u>5 into</u> | | | |

CONTRACTOR W W Drilling Rig # 2 OWNER

TYPE OF JOB Surface Job

BORE HOLE SIZE 10 1/4 T.D. 220'

CASING SIZE 8 7/8 23" DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL JOINT DEPTH

RES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT ~~12,999~~ 12,999

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

222 DRIVER Brian

BULK TRUCK

DRIVER

REMARKS:

Cement Circ

CHARGE TO: Black Diamond

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 250 Com 38.00

2% Gel

COMMON 250 @ 8.70 2,175.00

POZMIX @

GEL 5 @ 14.00 70.00

CHLORIDE 8 @ 38.00 304.00

ASC @

@

@

@

@

@

@

@

@

HANDLING 263 @ 1.60 420.80

MILEAGE 64/sk/mile 1,183.50

TOTAL 4,153.30

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 75 @ 5.00 375.00

MANIFOLD @

@

@

TOTAL 1,045.00

PLUG & FLOAT EQUIPMENT

@

@

@