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OCT 03 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jeff Zoller

API No. 15 - 15-135-24390-0000
County: Ness
C SW NW Sec. 10 Twp. 16 S. R. 22 East West
1810N feet from S / N (circle one) Line of Section
780W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Conrath Well #: 1-10
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2411 Kelly Bushing: 2416
Total Depth: 4530 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/1/05 9/10/05 N/A 9.10.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACTJWH*
12-14-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

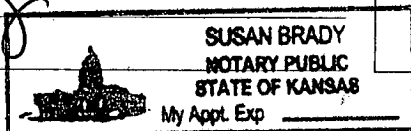
Title: Tom Nichols, Production Manager Date: 9/30/05

Subscribed and sworn to before me this 30th day of September

20 05

Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY

Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Conrath Well #: 1-10
 Sec. 10 Twp. 16 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right;"> KCC SEP 30 2005 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		237	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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Conrath #1-10
 Daily drilling report
 Page two

9/10/05 RTD 4530'. CT: 15 ½ hrs. Log Tech logged from 7:30 a.m. to 2:00 p.m.
 9/9/05, LTD @ 4532'. Allied plugged hole w/60/40 poz, 6% gel as follows:
 50 sx. @ 1790', 80 sx. @ 1130', 50 sx. @ 600', 50 sx. @ 260', 20 sx. @
 60', 15 sx. in RH, 10 sx. in MH. Started 7:45 p.m., comp. @ 10:30 p.m.
 9/9/05. Orders from Richard Lacey, KCC, Dodge City, Kansas. **FINAL
 REPORT.**

MDCI Conrath #1-10 1810 FNL 780 FWL Sec. 10-T16S-R22W 2416' KB							Ritchie #1 Victor Dinkel S/2 SE NW Sec. 3-T16S-R22W 2415' KB	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	1754	+662	+14	1754	+662	+14	1767	+648
B/Anhydrite	1795	+621	+11	1792	+624	+14	1805	+610
Topeka	3526	-1110	-5	3527	-1111	-6	3520	-1105
Heebner	3796	-1380	-7	3802	-1386	-13	3788	-1373
Lansing	3838	-1422	-8	3844	-1428	-14	3829	-1414
Stark Shale	4055	-1639	-11	4057	-1641	-13	4043	-1628
BKC	4130	-1714	-18	4120	-1704	-8	4111	-1696
Ft. Scott	4298	-1882	-18	4300	-1884	-20	4279	-1864
Cherokee Sh	4312	-1896	-20	4312	-1896	-20	4291	-1876
Mississippi	4417	-2001	-36	4472	-2056	-91	4380	-1965
RTD	4530	-2114					4450	
LTD				4532			4449	

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KCC

9-29-05

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

SEP 30 2005

CONFIDENTIAL

* INVOICE *

Invoice Number: 098272

Invoice Date: 08/31/05

COPY

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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KCC WICHITA

Cust I.D.....: Murfin
P.O. Number...: Conroth 1-10
P.O. Date....: 08/31/05

Due Date.: 09/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	23.00	MILE	10.0800	231.84	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	23.00	MILE	5.0000	115.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 296.46
ONLY if paid within 30 days from Invoice Date

Subtotal: 2964.64
Tax.....: 88.99
Payments: 0.00
Total....: 3053.63

296.44

2757.17

LINE	QTY	UNIT	PRICE	AMOUNT	REMARKS
03600	02440	2334	3053.63		Comment S. (296.46)

OK
MD

Comment S. (296.46)

ALLIED CEMENTING CO., INC. 17260

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Nesocity

DATE <u>8-31-05</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Concrath</u>		WELL # <u>1-10</u>		LOCATION <u>Brownell 1/4 sec 24w E+N</u>		COUNTY <u>Nesoc</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murphy Drilling #24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 237
 CASING SIZE 8 5/8 DEPTH 237
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 14 BBL

OWNER _____
 CEMENT AMOUNT ORDERED 160 Com 3+2

EQUIPMENT _____
 PUMP TRUCK CEMENTER Mike
 # 224 HELPER J. Williams
 BULK TRUCK _____
 # 260 DRIVER Terry
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	<u>160ub</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>1.40</u>	<u>42.00</u>
CHLORIDE	<u>504</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160ub</u>	@	<u>1.60</u>	<u>256.00</u>
MILEAGE	<u>23 168</u>			<u>2318.4</u>
TOTAL				<u>2124.64</u>

REMARKS:
New 23#
Case 8 5/8 casing w/ pump
Max Cemt, deep plug w/ 14 BBL
Concrath Case
Thanks

SERVICE
 DEPTH OF JOB 237
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @ _____
 MILEAGE 23 @ 5.00 115.00
 @ _____
 @ _____
 @ _____

CHARGE TO: Murphy Drilling Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 785.00

PLUG & FLOAT EQUIPMENT
 MANIFOLD @ _____
8 5/8 Top Wood @ 55.00 55.00
 @ _____
 @ _____
 @ _____
 TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
Great Job

Anthony Martin
 PRINTED NAME

Conrath #1-10

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #24

York #3138

1810 FNL 780 FWL
Sec. 10-T16S-R22W
Ness County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Jeff Zoller

Call Depth: 3300'
Spud: 5:00 p.m. 9/1/05
TD: 4530'

API #: 15-135-24390
Casing: 8 5/8" @ 237'
Elevation: 2411' GL
2416' KB

KCC

SEP 30 2005

DAILY INFORMATION:

CONFIDENTIAL

- 8/31/05 MIRT.
- 9/1/05 Depth 237'. Cut: 237'. DT: 8 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 237'. Spud @ 5:00 p.m. 9/1/05. Ran 5 jts. = 228' of 8 5/8" surf. csg. set @ 237', cmt w/160 sx. comm., 2% gel, 3% cc, plug down @ 10:30 p.m. 8/31/05, circ. 3 bbls by Allied.
- 9/2/05 Depth 1960'. Cut 1723'. DT: none. CT: 1 hr. (drlg cmt). Dev.: none. Drilled out plug @ 8:00 a.m. 9/1/05.
- 9/3/05 Depth 2830'. Cut 870'. DT: none. CT: none. Dev.: 1/2° @ 2091'.
- 9/4/05 Depth 3285'. Cut 455'. DT: none. CT: none. Dev.: none.
- 9/5/05 Depth 3760'. Cut 475'. DT: 1 hr. (pump). CT: none. Dev.: none.
- 9/6/05 Depth 4110'. Cut 350'. DT: none. CT: none. Dev.: none.
- 9/7/05 Depth 4340'. Cut 230'. DT: none. CT: 4 3/4 hrs. Dev.: none.
- 9/8/05 Depth 4400'. Cut 60'. DT: 1 3/4 hrs. pump. CT: 18 3/4 hrs. Dev.: 1/4° @ 4400'. **DST #1 4308-4400' (L. Cherokee, Conglomerate SS):** 15-60-10-60. IF: wk surf. blow, died in 8". FF: no blow. Rec. 10' Drlg M. HP: 2234-2117; FP: 23/27, 29/30; SIP: 441-318. BHT 212°. Strap pipe @ 4400', 2.03' long to the board.
- 9/9/05 RTD 4530'. Cut 130'. DT: none. CT: 17 3/4 hrs. Dev.: none. **DST #2 4400-4424' (Conglomerate SS - Miss Osage):** 10-60-10-60. IF: wk surf blw - died in 5". FF: no blw. Rec. 5' Drlg M. HP: 2267-2153; FP: 13/19, 21/23; SIP: 1344-1297. BHT 120°. HC @ 4:00 a.m. preparing to log.

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LTD				4532			4449	

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