

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

SEP 29 2006

CONFIDENTIAL

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing, LLC
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378

Contractor: Name: C&G Drilling Company
License: 32701

Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

07/10/06 07/14/06 07/24/06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 019-26735-0000

County: Chautauqua

SW/4_NW/4 SW/4 Sec. 24 Twp. 32 S. R. 10 East West

1600' feet from S / (circle one) Line of Section

330' feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: Floyd 'A' Well #: 20

Field Name: Landon-Floyd

Producing Formation: Mississippian

Elevation: Ground: 1129' Kelly Bushing: 1136'

Total Depth: 2054' KB Plug Back Total Depth: 2000' KB

Amount of Surface Pipe Set and Cemented at 126' 8 5/8" @ 133' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2045' KB

feet depth to Surface w/ 280 sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

*ACT II WITH
12-14-07*

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: September 29, 2006

Subscribed and sworn to before me this 29th day of September, 2006

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2008 (Ginger L. Kelley)
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Stelbar Oil Corporation, Inc.

Lease Name: Floyd 'A' Well #: 20

Sec. 24 Twp. 32 S. R. 10 East West

County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Compensated Density / Neutron PE Log

Dual Induction Log

Sonic Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, E-Log, Sample. Rows include Pawnee, Fort Scott, Cherokee Shale, Mississippian, Mississippian LM.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Add, Fracture, Shot, Cement Squeeze Record, Depth.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 29 2006

CONSERVATION DIVISION WICHITA, KS

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Entr. Producing Method

Table with 8 columns: Estimated Production Per 24 Hours, Oil Ebls, Gas Mcf, Water Ebls, Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease

Open Hole Perf. Dually Comp. Commingled



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 206951

Invoice Date: 07/14/2006 Terms:

Page 1

STELBAR OIL CORP., INC.
 155 N. MARKET ST, SUITE 500
 WICHITA KS 67202
 (316)264-8378

FLOYD A #20
 10277
 07-10-06

KCC
 SEP 29 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	11.2500	900.00
1102	CALCIUM CHLORIDE (50#)	225.00	.6400	144.00
1107	FLO-SEAL (25#)	25.00	1.8000	45.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
502 MIN. BULK DELIVERY	1.00	275.00	275.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 29 2006
 CONSERVATION DIVISION
 WICHITA, KS

102

[Handwritten signature]

Parts:	1089.00	Freight:	.00	Tax:	68.61	AR	2210.11
Labor:	.00	Misc:	.00	Total:	2210.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

KCC

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

SEP 29 2006

TICKET NUMBER 10277
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-06	7396	Floyd A # 20	24	32	10	CG
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						
Wichita						
Ks						
67202						

C+G
Dry

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 132' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 135' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.6" SLURRY VOL 16.8 BU WATER gal/sk 5.2" CEMENT LEFT in CASING 20'
 DISPLACEMENT 7 1/4 BU DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break Circulation w/ 10 BU Water.
Pump 3 BU Dye water. Mixed 80 sks Class "A" Cement w/ 3% Cacl₂ + 1/4" Prof.
Floccle @ 14.6" Prof. Displaced w/ 7 1/4 BU Water. Shut Casing in w/ Good
Cement to Surface.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
11045	80sks	Class "A" Cement	11.25	900.00
1102	225"	Cacl ₂ 37%	.64"	144.00
1107	25"	Floccle 1/4" Prof	1.80"	45.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			SEP 29 2006	
			CONSERVATION DIVISION	
			WICHITA, KS	
			Thank You!	
			Sub Total	2141.50
			6.32% SALES TAX	68.61
			ESTIMATED TOTAL	2210.11

5060951

AUTHORIZATION Called by Terry Gulick TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 206990

Invoice Date: 07/17/2006 Terms:

Page 1

STELBAR OIL CORP., INC.
155 N. MARKET ST, SUITE 500
WICHITA KS 67202
(316)264-8378

FLOYD #20
10309
07-13-06

KCC
SEP 29 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	180.00	9.3500	1683.00
1118A	S-5 GEL/ BENTONITE (50#)	900.00	.1400	126.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
1126A	THICK SET CEMENT	100.00	14.6500	1465.00
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1135	FL - 110 (FLUID LOSS)	60.00	6.5000	390.00
1111A	SODIUM METASILICATE	100.00	1.6500	165.00
1123	CITY WATER	3000.00	.0128	38.40
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4130	CENTRALIZER 5 1/2"	10.00	42.0000	420.00
4454	5 1/2" LATCH DOWN PLUG	1.00	220.0000	220.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
441 TON MILEAGE DELIVERY	332.50	1.05	349.13
442 TON MILEAGE DELIVERY	332.50	1.05	349.13
WASH- WASH OR SWIVEL HEAD	1.00	52.00	52.00
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	5041.40	Freight:	.00	Tax:	317.62	AR	7426.78
Labor:	.00	Misc:	.00	Total:	7426.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

KCC

SEP 29 2006

TICKET NUMBER 10309

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Eureka

FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
7-13-06	7396	FLOYD # 20	24	32	10	CO																				
CUSTOMER <u>Stellar Oil Corp Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>ALAN</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>CLIFF</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>R.P.</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	ALAN			441	CLIFF			442	R.P.			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
463	ALAN																									
441	CLIFF																									
442	R.P.																									
436	J.P.																									
MAILING ADDRESS <u>155 N. Market Suite 500</u>																										
CITY <u>Wichita</u>		STATE <u>KS</u>	ZIP CODE <u>67202</u>																							

CTG
Rig 1

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 2054 CASING SIZE & WEIGHT New 1 1/2" 5 1/2"
 CASING DEPTH 2045 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 78 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 37'
 DISPLACEMENT 49 Bbl DISPLACEMENT PSI 1000 MIX-PST Bump Plug 1500" RATE

REMARKS: Safety meeting, Rig up to 5 1/2 casing, Break circulation w/ 5 Bbl Fresh water, Pump 15 Bbl mud sweep, Follow w/ 5 Bbl water spacer mix 180 SKs 69/40 Pozmix cement w/ 6% Gel 1/4 Floccle @ 12.8 # w/ yield 1.53 Tail w/ 100 SKs T.S. w/ 4" Kolseal per/sk @ 13.4 # w/ yield of 1.68 Shut Down, wash out Pump + Lines Release 5 1/2 hatch Down Plug, Displace w/ 49 Bbl Fresh water. Final Pump Pst 1000" Bump Plug to 1500" wait 2 minutes, Release pressure on hatch Down Plug No cement Returns to surface. HAD GOOD circulation During all cementing Procedure. Rotate 5 1/2 casing During cementing Procedure.
 Job Complete, Tear Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	180 SKs	69/40 Pozmix cement	9.35	1683.00
1118 A	900 # 18 SKs	Gel = 6%	.14	126.00
1107	50 # 2 SKs	Floccle 1/4 # per/sk	1.80	90.00
1126 A	100 SKs	Thick set cement	14.65	1465.00
1110 A	400 # 8 SKs	Kolseal 4 # per/sk	.36	144.00
1135	60 #	FL 110 FLUID loss	6.50	390.00
1111 A	100 #	metasilicate mud sweep	1.65	165.00
5407 A	13.3 Ton	50 miles Bulk Trucks	1.05	1698.26
5502 C	4 hr	80 Bbl VAC Truck	90.00	360.00
1123	3,000 gallons	city water	12.80 per 1000	38.40
4159	1	5 1/2 AFU FLOAT Shoe	300.00	300.00
4130	10	5 1/2 Centralizers	42.00	420.00
4454	1	5 1/2 hatch Down Plug	220.00	220.00
5611	1	5 1/2 Rental on Rotating Head	52.00	52.00
			Sub TOTAL	7109.16
			SALES TAX	312.62

206990

RECEIVED
KANSAS CORPORATION COMMISSION

ESTIMATED
TOTAL

7142.78

AUTHORIZATION RuscoE (Co Rep)

TITLE _____ SEP 29 2006

DATE 7-13-06