KANSAS CORPORATION COMMISSION OR/G/MA Form ACO-1 September 1999
Form Must Be Typed
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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316	API No. 15 - 025-21271-009 0
Name: Falcon Exploration, Inc.	County: Clark
Address: 125 N. Market, Suite 1252	NW - SW - SW - NE Sec. 12 Twp. 31 S. R. 22 ☐ East West
City/State/Zip: Wichita, Kansas 67202	2011 feet from S / (N) (circle one) Line of Section
Purchaser: NCRA;ONEOK	2434 feet from (E)/ W (circle one) Line of Section
Pon Schrader	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	
Contractor: Name: Clarke Corporation MAY 0 4 2006	(circle one) NE SE NW SW Lease Name: Decker Well #: 1
E10E	Field Name: Lexington NW
License: 5105 KCC WICHITA	Field Name:
Wellsite Geologist: ""	Producing Formation: Morrow Elevation: Ground: 2223' Kelly Bushing: 2233'
Designate Type of Completion:	
New Well Re-Entry Workover	Total Depth: 6579 Plug Back Total Depth: 6105'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 647 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Falcon Exploration, Inc	feet depth to word - Dlg - qw 19 06 sx cmt.
Well Name: Decker #1	
Original Comp. Date: 1/20/05 Original Total Depth: 6579'	Drilling Fluid Management-Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
✓ Plug Back 6105 Plug Back Total Depth	Dewatering method used allow to dry completely
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3/8/05 3/10/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
1	
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells will requirement to the statutes, rules and regulations promulgated to regulations.	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	
Signature: Conaul D/demaide	KCC Office Use ONLY
Engineer 5/3/06	Letter of Confidentiality Bearings
	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 3rd day of May	· · · · · · · · · · · · · · · · · · ·
20.06	Wireline Log Received Geologist Report Received
Notary Public: Kosann M Schippers	Geologist Report Received
	- Old Distribution
Date Commission Expires: 9/28/67	
ROSANN M. NOTARY STATE OF My Appt. Exp.	PUBLIC KANSAS.

Side Two

perator Name: F	alcon Exploration, Inc).	Lease Name	Decker		_ Well #: 1	
ec Twp.	S. R	_ ☐ East	County: Clar	<u> </u>		······································	
sted, time tool o mperature, fluid	oen and closed, flowing recovery, and flow rate	and base of formations peng and shut-in pressures, es if gas to surface test, a final geological well site r	whether shut-in p long with final ch	ressure reached s	static level, hydro	static pressure	es, bottom hole
rill Stem Tests Ta		☐ Yes 🗸 No		Log Formation	on (Top), Depth a	and Datum	Sample
(Attach Additional Sheets) Samples Sent to Geological Survey		Na	me .	•	Тор	Datum	
ores Taken ectric Log Run (Submit Copy)		☐ Yes ✓ No ☐ Yes ✓ No					RECEIVED
st All E. Logs Ru	n:	-					MAY 0 4 2006
1							KCC WICHIT
		CASING Report all strings set-c		New Used ntermediate, product	ion, etc.	<u> </u>	
Purpose of Strin	g Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
iled on original AC	O-1						
			1				
		ADDITIONAL	CEMENTING / Se	QUEEZE RECORD			
Purpose: Depth Type of Cement Top Bottom Type of Cement Protect Casing		Type of Cement	#Sacks Used Type and Percent Additives			:	
Plug Back To)	334, 11					
Shots Per Foot		FION RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement nount and Kind of Ma	•	d Depth
	5251-55'				· · · · · · · · · · · · · · · · · · ·		
		,					
UBING RECORD	Size 2-3/8"	Set At 5254*	Packer At	Liner Run	_Yes ✓ No		
ate of First, Resum	erd Production, SWD or	Enhr. Producing Meth	nod Flow	ing ✓ Pumpin	ng Gas Lif	it Othe	er (Explain)
stimated Productio Per 24 Hours	n Oil 280	Bbls. Gas				Gas-Oil Ratio	Gravity
isposition of Gas	METHOD OF	COMPLETION	<u> </u>	Production Interv	val		
Vented So	ld Used on Lease Submit ACO-18.)	Open Hole Other (Speci	Perf.	Dually Comp.	Commingled		

FALCON EXPLORATION, INC. **OIL & GAS EXPLORATION**

RECEIVED MAY 0 4 2006 **KCC WICHITA**

155 N. MARKET, SUITE 1020 WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378

(316)265-3354

January 10, 2006



Kansas Corporation Commission Attention: Dave Williams 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Re:

API #15-21271-00-00

Decker #1

Clark County, Kansas

Dear Mr. Williams:

Reference is made to our original request to hold the above captioned well confidential for a one-year period (copy enclosed). Pursuant to rule #82-3-107 we request that the initial period of confidentiality be extended for one additional year.

We respectfully request that your office contact Falcon if our request cannot be granted.

Sincerely,

FALCON EXPLORATION, INC.

Micheal'S. Mitchell President

MSM/clw Encl.

RECEIVED MAY 0 4 2006 KCC WICHITA

FALCON EXPLORATION, INC. OIL & GAS EXPLORATION

125 N. MARKET, SUITE 1252 WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378

FAX:

(316)265-3354

May 3, 2006

Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, Kansas 67202-3802

Re:

Decker #1

Clark County, Kansas

Gentlemen:

Enclosed is the ACO-1 form, in triplicate copy, covering the workover on the above referenced well. Please hold this information "confidential" as well as, the original information as requested in our letter of January 10, 2006.

Should you have any questions, do not hesitate to contact us.

Sincerely,

FALCON EXPLORATION, INC.

Ronald S. Schraeder

RSS/clw

Encl.

Should you have any quint the indicate increasing the the test in the citizations.

3.1

Less forest is single 0.044 forms, him and controller construity use would necessary unit subfor mountains well. Promise build a few found data foot full history ou well on, the ising fail in [Thinks also near tegun said in our feature of formany 40, 2003.

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316	API No. 15 - 025-21271-0000 0
Name: Falcon Exploration, Inc.	County: Clark
Address: 125 N. Market, Suite 1252	NW -SW - SW - NE Sec. 12 Twp. 31 S. R. 22 ☐ East ♥ West
City/State/Zip: Wichita, Kansas 67202	2011 feet from S /(N) (circle one) Line of Section
Purchaser: NCRA;ONEOK	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Ron Schraeder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: Clarke Corporation	Lease Name: Decker Well #: 1
License: 5105	Field Name: Lexington NW
Wellsite Geologist: na	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2223' Kelly Bushing: 2233'
New Well Re-Entry Workover	Total Depth: 6579 Plug Back Total Depth: 6105'
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 647 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Falcon Exploration, Inc	feet depth to
Well Name: Decker #1	iset depth to
Original Comp. Date: 1/20/05 Original Total Depth: 6579'	Drilling Fluid Management Plan
Deepening ✓ Re-perfConv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back 6105 Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used allow to dry completely
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
3/8/05 3/10/05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Dodg. No.
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All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations promulgated to regulations promulgated to regulations.	late the oil and gas industry have been fully complied with and the statements
Signature: Konaul D/Jamelle	KCC Office Use ONLY
Fitle: Engineer Date: 5/3/06	Letter of Confidentiality Received
·	If Denied, Yes Date:
Subscribed and sworn to before me this 3rd day of May	Wireline Log Received
20 <u>06</u> .	Geologist Report Received
Notary Public: Kosana M Schopers	UIC Distribution RECEIVED
Date Commission Expires: 9/28/07	
ROSANN M.	SCHIPPERS MAY 0 4 2005
NOTARY STATE OF	PUBLIC KANSAS KCC WICHITA

Operator Name: Fai	con Exploration, Inc.		Lease Name:	Decker		_ Well #:		
Sec Twp	31 S. R. 22	☐ East	County: Clark		······································			
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations g and shut-in pressure s if gas to surface test inal geological well site	s, whether shut-in pr , along with final cha	essure reached	static level, hydro	ostatic pressure	es, bottom hole	
Drill Stem Tests Tak		☐ Yes ✓ No			on (Top), Depth a		Sample	
Samples Sent to Ge	ological Survey	Yes 🗸 No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No						
List All E. Logs Run:	:							
			G RECORD N	ew Used	lian etc	-		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent	
Filed on original ACO	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
· · · · · · · · · · · · · · · · · · ·				<u> </u>				
			· · · · · · · · · · · · · · · · · · ·					
· · · · · · · · · · · · · · · · · · ·				<u> </u>				
Purpose:	Depth		AL CEMENTING / SQ	UEEZE RECORD		Annani Additiona		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		type and P	Percent Additives		
				I				
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge PI Footage of Each Interval P	ugs Set/Type erforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	5251-55'							
						RECEI	VED	
						MAY 0 4	2006	
					L/	(CC WI(1	
ř					Α	VOC VVIC		
TUBING RECORD	Size	Set At	Packer At	Liner Run		· · · · · · · · · · · · · · · · · · ·		
	3/8"	5254'	-444		Yes 🗸 No			
3/11/05	d Production, SWD or E	nhr. Producing M	ethod Flowin	g 📝 Pumpir	ng Gas Lif	t 🔲 Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil 280	Bbls. Gas	Mcf Wat	er B	ols. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C			Production Inter	vai			
Vented ✓ Sold	Used on Lease	Open Hole		Dually Comp.	Commingled		·.	

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

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Purchaser: NCRA;ONEOK	2434 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Ron Schraeder	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE SE NW SW
Contractor: Name: Clarke Corporation	Lease Name: Decker Well #: 1
License: 5105	Field Name: Lexington NW
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Well Name: Decker #1	D.W. El I.M.
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Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
✓ Plug Back 6105 Plug Back Total Depth	Dewatering method used_allow to dry completely
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
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Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
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All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Conaul & Journale	KCC Office Use ONLY
Fitle: Engineer Date: 5/3/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 3rd day of May	If Denied, Yes Date:
· · · · · · · · · · · · · · · · · · ·	Wireline Log Received
	Geologist Report Received
Notary Public: Rosana M Schopers	—— UIC Distribution RECEIVED
Data Commission Euripean 9/28/67	1 \land \land \text{loss 1 } \text{ loss 1 } \



MAY 0 4 2006 KCC WICHITA

:	vp. 31 S. R. 22		est County	ame: Decker Clark		Well #: 1	
INSTRUCTIONS tested, time tool temperature, flu Electric Wireline	S: Show important to open and closed, flo id recovery, and flow Logs surveyed. Atta	ops and base of formation owing and shut-in pressing rates if gas to surface to ach final geological well	ons penetrated. De	etail all coros	port all final copies ed static level, hyd extra sheet if more	s of drill stems drostatic press e space is nee	tests giving intervaures, bottom hole ded. Attach copy of
Drill Stem Tests (Attach Additi	Taken	☐ Yes 🗸 N					
	Geological Survey			Log Formation (Top), Depth and Datum			Sample
Cores Taken		∐ Yes ☑ N		Name		Тор	Datum
Electric Log Run (Submit Copy)		☐ Yes ☑ No	1				
List All E. Logs Ru	ın;					R	ECEIVED
,							AY 0 4 2006
1		CACI	10.05005		····	NC	C WICHIT
		Report all strings se	NG RECORD [] et-conductor, surface,	New Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	Setting	Type of	7	
iled on original ACC	D-1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Lbs. / Ft.	Depth	Cement	# Sacks Used	Type and Percent Additives
				+			
		ADDITIONA	I OF A STATE OF				
ourpose: Perforate	Depth	Type of Cement	L CEMENTING / SC	QUEEZE RECORD			
Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Ostriera	#Sacks Used		Type and Per	cent Additives	
Shots Per Foot	Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
	5251-55'						Depth
NG RECORD	Size	S-14					
2-3/8	n	Set At 254'	Packer At	Liner Run	es 📝 No		
1/05	roduction, SWD or Enhi	Producing Metho					
ated Production er 24 Hours	Oil Bbls	Gas Mic	Flowing Water	✓ Pumping Bbls.	Gas Lift Gas-Oi	Other (Exp	
sition of Gas	METHOD OF COM	110	0		Gas-Ul	ii riatilo	Gravity
nted Sold	Tilsed on Lance		F	roduction Interval			
(If vented, Submit	ACO-18 1	Open Hole	Perf. Dua	lly Comp.	ommingled		