

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**AMENDED**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118  
Name: TGT Petroleum Corp.  
Address: 7570 W. 21st-Bldg. 1010-D  
City/State/Zip: Wichita, Ks. 67205  
Purchaser: BP Canada Energy Mkt/Einsel Gas Mkt  
Operator Contact Person: B. Lynn Herrington  
Phone: (316) 773-2266  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

01/21/06    02/06/06    05/18/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 097-21581-0000  
County: Kiowa  
SE-NW Sec. 11 Twp. 28 S. R. 19  East  West  
3380 feet from S / N (circle one) Line of Section  
3325 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Taylor "A" Well #: 1  
Field Name: Einsel

Producing Formation: Cherokee  
Elevation: Ground: 2276' Kelly Bushing: 2281'  
Total Depth: 4955' Plug Back Total Depth: 4911  
Amount of Surface Pipe Set and Cemented at 462 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DLG 9-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: TGT Petroleum Corp.  
Lease Name: Einsel SWD License No.: 5118  
Quarter NE Sec. 12 Twp. 28 S. R. 19  East  West  
County: Kiowa Docket No.: 90-570-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington  
Title: Executive Vice-President Date: \_\_\_\_\_

Subscribed and sworn to before me this 7th day of June

~~xxx~~ 2006

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

JUDITH K. MOSER  
ROTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 5-17-09

**RECEIVED**  
**JUN 09 2006**  
**KCC WICHITA**

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: TGT Petroleum Corp. Lease Name: Taylor "A" Well #:
Sec. 11 Twp. 28 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: SUBMITTED PREVIOUSLY
Log Formation (Top), Depth and Datum
Name Top Datum
Anhydrite 1204 +1077
Topeka 3750 +1469
Heebner 4089 -2808
Brn Lime 4245 -1964
Lansing 4253 -1972
B/KC 4654 -2373
Cherokee 4793 -2512
Mississippi 4845 -2573
LTD 4951 -2670

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

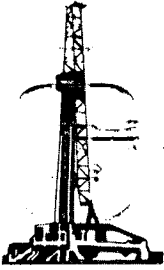
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 4811' -14' 850 gal. MOD 202/w/98000 4811
scf nitrogen

TUBING RECORD
Size Set At Packer At Liner Run
2 3/8 OD 4780 4780 Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
May 18, 2006 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
500 None

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



# TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

June 7, 2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, Ks. 67202

Re: Final ACO-1 - Taylor "A" #1  
API # 15-097-215810000  
Sec. 11-28S-19W, Kiowa County, Ks.

Gentlemen:

Enclosed is the final ACO-1 on the referenced well which was completed on May 18, 2006. All required cementing tickets, logs, geologist well reports, and drill stem tests were submitted with the initial ACO-1 submitted on May 11, 2006.

We again request this information be held in confidential custody for an initial period of one year from May 11, 2006.

Yours very truly,

TGT PETROLEUM CORPORATION

  
B. Lynn Herrington  
Executive Vice-President

BLH:jm  
enclo.

RECEIVED  
JUN 09 2006  
KCC WICHITA