

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**AMENDED**

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: Oil - Semcrude Gas - Regency  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corporation  
Well Name: Schmidt A #3-29

Original Comp. Date: 11-9-2004 Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

<u>3-31-05</u>	<u>4-05-05</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21,544-00-01  
County: Haskell  
S/2 SE SW Sec. 29 Twp. 30 S. R. 31  East  West  
330' feet from (S) / N (circle one) Line of Section  
1980' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: SCHMIDT 'A' Well #: 3-29

Field Name: LETTE  
Producing Formation: ATOKA - CHEROKEE  
Elevation: Ground: 2842' Kelly Bushing: 2853'  
Total Depth: 5769' Plug Back Total Depth: 5300'  
Amount of Surface Pipe Set and Cemented at 1824 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. DEC 23 2005  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 12/21/2005

Subscribed and sworn to before me this 21 day of December,  
2005.

Notary Public: Meryl S. King  
Date of Commission Expires: February 7, 2006  
MERYL L. KING  
MY COMMISSION EXPIRES  
February 7, 2006

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHMIDT 'A' Well #: 3-29  
 Sec. 29 Twp. 30 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Neutron Density, Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1824'	Common	610 sxs	3% cc, 1/4#cellflake
Production casing	7 7/8"	4 1/2"	10.5#	5777'	AA-2	300 sxs	10% salt, 5% calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug		5300'
4	5264 - 5268 Atoka	1000 gal 15% FE acid	<b>RECEIVED</b> <b>DEC 23 2005</b> <b>KCC WICHITA</b>
2	5246 - 5248 Atoka		
1	5161 , 5178, 5182, 5190, 5205 Cherokee	2000 gal 15% FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	5293'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	950	0		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**ELECTRIC LOG TOPS***Structure compared to*

McCoy Petroleum  
Schmidt 'A' #3-29  
S/2 SE SW  
Sec. 29-30S-31W  
KB: 2853'

McCoy Petroleum  
Schmidt 'A' #1-29  
W/2 SW SW  
Sec. 29-30S-31W  
KB: 2849'

McCoy Petroleum  
Schmidt "D" #1-29  
W/2 SW SE  
Sec. 29-30S-31W  
KB: 2854'

Heebner	4170 (-1317) - 4	+ 3
Lansing	4238 (-1385) - 8	+ 3
LKC "G"	4522 (-1669) - 4	- 1
Stark	4664 (-1811) - 4	+ 1
Swope Porosity	4674 (-1821) - 4	- 1
Hertha Porosity	4759 (-1906)	-14
Marmaton	4859 (-2006)	- 4
Cherokee	5014 (-2161)	- 4
Atoka	5238 (-2385)	- 2
Morrow Shale	5285 (-2432)	- 2
Upper Morrow "A" Sand	5312 (-2459)	- 5
Upper Morrow "B" Sand	5321 (-2468)	Absent
Lower Morrow Sand	5364 (-2511)	- 6
Chester	5376 (-2523)	+ 3
St. Genevieve	5468 (-2615)	Flat
St. Louis "A" Porosity	5622 (-2769)	-18
St. Louis "B" Porosity	5660 (-2807)	-17
LTD	5779 (-2926)	

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DEC 23 2005  
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