

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Corrected - Producing Formation

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Kenneth Vehige
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/11/2007</u>	<u>12/14/2007</u>	<u>2/4/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,687-0000
 County: Ellis
30° N & 160° W of
C - NE - NE Sec. 21 Twp. 11 S. R. 19 East West
630 feet from S / (N) (circle one) Line of Section
820 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Solomon Well #: 3
 Field Name: Solomon
 Producing Formation: Lansing KC
 Elevation: Ground: 1943 Kelly Bushing: 1951
 Total Depth: 3488 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 223.34 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3482'
 feet depth to Surface w/ 450 sx cmt.
 (15 sks in Rat hole)(10 sks in Mouse Hole)
Drilling Fluid Management Plan AH II NCR
 (Data must be collected from the Reserve Pit) 9-23-08
 Chloride content 13,000 ppm Fluid volume 160 bbls
 Dewatering method used Hauled free fluid
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Black Diamond Oil
 Lease Name: Allen #4(SWD) License No.: 7076
 Quarter SE Sec. 22 Twp. 11 S. R. 19 East West
 County: Ellis Docket No.: D-25,581

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: president Date: 8-27-08
 Subscribed and sworn to before me this 27th day of August,
2008
 Notary Public: [Signature]
 Date Commission Expires: 5/21/2011

NOTARY PUBLIC
 MELISSA L. WINDHOLZ
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 SEP 02 2008

Operator Name: Black Diamond Oil, Inc. Lease Name: Solomon Well #: 3
 Sec. 21 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1250	+701
Topeka	2919	-968
Heebner	3131	-1180
Lansing KC	3173	-1222
Arbuckle	3478	-1527

Compensated density, dual induction, micro

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface Pipe	12 1/4	8 5/8	20	223.34	Common	150	2%Gel&3%CC	
Production St.	7 7/8	5 1/2	14	3482	SMDC	350	11.2#/Gal	
					SMDC	100	14#/Gal	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug @ 3450		
4	3362-66	250 gals 15% MCA & 750 gals 20% acid	
4	3340-43	250 15% MCA & 750 gals 20% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3440	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/15/2008			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	55	0	5		28

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)